



02121486

Page 1  
FORM  
4  
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

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COGCC/Rifle Office

|  |                                     |  |
|--|-------------------------------------|--|
| 1. OGCC Operator Number: 10071   | 4. Contact Name: Mary Pobuda        | Complete the Attachment Checklist<br>OP OGCC |
| 2. Name of Operator: Bill Barrett Corporation                              | Phone: 303-312-8531                 |  |
| 3. Address: 1099 18th Street, Suite 2300                                   | Fax: 303-291-0420                   |  |
| City: Denver State: CO Zip: 80202  |                                     |  |
| 5. API Number: 05-045-19240  | OGCC Facility ID Number             | Survey Plat                                  |
| 6. Well/Facility Name: Werner  | 7. Well/Facility Number: 43B-23-692 | Directional Survey                           |
| 8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSE, Sec. 23, T6S, R92W 6th PM |                                     | Surface Equip Diagram                        |
| 9. County: Garfield  | 10. Field Name: Mamm Creek          | Technical Info Page                          |
| 11. Federal, Indian or State Lease Number                                  |                                     | Other: BHP, Temp, WBO                        |

## General Notice

|  |   |
|--|---|
| <input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) |   |
| Change of Surface Footage from Exterior Section Lines:   | <input type="checkbox"/> FM/FSL <input type="checkbox"/> FEL/FWL            |
| Change of Surface Footage to Exterior Section Lines:   | <input type="checkbox"/> <input type="checkbox"/>                           |
| Change of Bottomhole Footage from Exterior Section Lines:  | <input type="checkbox"/> <input type="checkbox"/>                           |
| Change of Bottomhole Footage to Exterior Section Lines:  | <input type="checkbox"/> <input type="checkbox"/> attach directional survey |
| Bottomhole location Qtr/Sec, Twp, Rng, Mer   |   |
| Latitude   | Distance to nearest property line   |
| Longitude  | Distance to nearest bldg, public rd, utility or RR                          |
| Ground Elevation   | Distance to nearest lease line  |
|  | Distance to nearest well same formation                                     |
|  | Is location in a High Density Area (rule 603b)? Yes/No                      |
|  | Surface owner consultation date:  |
| GPS DATA:  |   |
| Date of Measurement  | PDOP Reading  |
|  | Instrument Operator's Name  |
| <input type="checkbox"/> CHANGE SPACING UNIT   |   |
| Formation  | Formation Code  |
| Spacing order number   | Unit acreage  |
|  | Unit configuration  |
| <input type="checkbox"/> Remove from surface bond  |   |
| Signed surface use agreement attached  |   |
| <input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):   |   |
| Effective Date:  | NUMBER  |
| Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual  | From:   |
|  | To:   |
|  | Effective Date:   |
| <input type="checkbox"/> ABANDONED LOCATION:   |   |
| Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No  |   |
| Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No   |   |
| Date Ready for Inspection:   |   |
| <input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS  |   |
| Date well shut in or temporarily abandoned:  |   |
| Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No                                  |   |
| M/I required if shut in longer than two years. Date of last M/I:   |   |
| <input type="checkbox"/> SPUD DATE:  |   |
| <input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 feet from photo casing seal)   |   |
| <input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK   |   |
| Method used  | *submit cbl and cement job summaries  |
| Cementing tool setting/perf depth  | Cement volume   |
|  | Cement top  |
|  | Cement bottom   |
|  | Date  |
| <input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.                         |   |
| Final reclamation will commence on approximately   |   |
| <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.  |   |

## Technical Engineering/Environmental Notice

|   |  |  |
|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent  |  | <input type="checkbox"/> Report of Work Done                       |
| Approximate Start Date: 4/15/12   |  | Date Work Completed:   |
| Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) |  |  |
| <input type="checkbox"/> Intent to Recomplete (submit form 2)                                       | <input type="checkbox"/> Request to Vent or Flare              | <input type="checkbox"/> E&P Waste Disposal                        |
| <input type="checkbox"/> Change Drilling Plans  | <input type="checkbox"/> Repair Well                           | <input type="checkbox"/> Beneficial Reuse of E&P Waste             |
| <input type="checkbox"/> Gross Interval Changed?  | <input type="checkbox"/> Rule 502 variance requested           | <input type="checkbox"/> Status Update/Change of Remediation Plans |
| <input type="checkbox"/> Casing/Cementing Program Change  | <input checked="" type="checkbox"/> Other: Request to Complete | for Spills and Releases  |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 4/15/12 Email: mpobuda@billbarrettcorp.com  
 Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved:

Title: NWAEDate: 4/13/12

CONDITIONS OF APPROVAL, IF ANY



## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071 API Number: 05-045-19240  
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID #             
3. Well/Facility Name: Werner Well/Facility Number: 43B-23-692  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE, Sec. 23, T6S, R92W 6th PM

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.

Bill Barrett Corporation requests approval to commence completion operations.

## Attachments:

CBL

AS-BUILT WELLBORE SCHEMATIC

TEMPERATURE SURVEY

BRADENHEAD PRESSURE SUMMARY

→ 4893 TOC

|  |  |                                 |  |
|--|--|---------------------------------|--|
| Well Name: <b>Werner 43B-23-692</b>      |  | <b>BILL BARRETT CORPORATION</b> |  |
| SHL: <b>SWSE Sec. 23 T6S R92W 6th PM</b> | date updated <b>3/28/2012</b><br>updated by <b>Mary Pobuda</b> |                                 |  |
| <b>05-045-19240</b>                      |  | <b>AS DRILLED</b>               |  |

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 2/3/2012

TD 2/7/2012

set @ 827

Drilled 8 3/4" hole from base surface casing to 5962 MD then drilled 7 7/8" hole to TD

Mesaverds 3897 MD 3734 TVD

Top of tail cement @ 4850 MD 4651 TVD

Top of Gas 5714 MD 5510 TVD

**Cementing Program:**

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 555 sks

Rollins 7572 MD 7368 TVD

TD 7891 MD 7687 TVD

NOT TO SCALE

4.5", 11.6 lbs/ft, F-80

set @ 7889 MD

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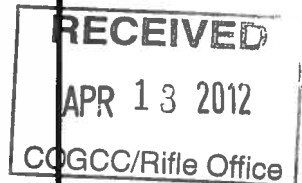
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COGCC/Rifle Office

**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** Werner 43B-23-692  
**Pad:** CB Werner SWSE 23-692  
**API No:** 05-045-1924  
**Document No:** 400029943



**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 2/7/2012  
**Plug Bumped:** 2/7/2012 @ 15:00

**Casing Slips Set:** 2/7/2012 @ 17:30

**WOC Time:** 5+hrs  
**Temp. Log Run:** 2/7/2012 @ 20:30

**Bradenhead Pressures**

|                |   |      |
|----------------|---|------|
| <b>6 hrs:</b>  | 0 | psig |
| <b>12 hrs:</b> | 0 | psig |
| <b>24 hrs:</b> | 0 | psig |
| <b>48 hrs:</b> | 0 | psig |
| <b>72 hrs:</b> | 0 | psig |

**Comments:**

Top of cement based on Temperature log: ~4850' MD; Estimated Top of Gas: 5780' MD.

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Werner  
438-23-562  
TBS RB2W SZ3  
05045192400000

