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COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8531	
3. Address: 1099 18th Street, Suite 2300 City: Denver State: CO Zip: 80202	Fax: 303-291-0420	
5. API Number: 05-045-19240	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Werner	7. Well/Facility Number: 43B-23-692	Directional Survey
8. Location (Qtr/Otr, Sec, Twp, Rng, Meridian): SWSE, Sec. 23, T6S, R92W 6th PM		Surface Eqmnt Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number		Other: BHP, Temp, WBD

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Otr, Sec, Twp, Rng, Mer: \_\_\_\_\_

Latitude: \_\_\_\_\_ Distance to nearest property line: \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR: \_\_\_\_\_

Longitude: \_\_\_\_\_ Distance to nearest lease line: \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No: \_\_\_\_\_

Ground Elevation: \_\_\_\_\_ Distance to nearest well same formation: \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA:  
Date of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ Instrument Operator's Name: \_\_\_\_\_

CHANGE SPACING UNIT  
Formation: \_\_\_\_\_ Formation Code: \_\_\_\_\_ Spacing order number: \_\_\_\_\_ Unit Acreage: \_\_\_\_\_ Unit configuration: \_\_\_\_\_

Remove from surface bond  
Signed surface use agreement attached: \_\_\_\_\_

CHANGE OF OPERATOR (prior to drilling):  
Effective Date: \_\_\_\_\_  
Plugging Bond:  Blanket  Individual

CHANGE WELL NAME NUMBER  
From: \_\_\_\_\_  
To: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

ABANDONED LOCATION:  
Was location ever built?  Yes  No  
Is site ready for inspection?  Yes  No  
Date Ready for Inspection: \_\_\_\_\_

NOTICE OF CONTINUED SHUT IN STATUS  
Date well shut in or temporarily abandoned: \_\_\_\_\_  
Has Production Equipment been removed from site?  Yes  No  
MIT required if shut in longer than two years. Date of last MIT: \_\_\_\_\_

SPUD DATE: \_\_\_\_\_  REQUEST FOR CONFIDENTIAL STATUS (6 feet from photo casing seal)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK  
Method used: \_\_\_\_\_ Cementing tool setting/perf depth: \_\_\_\_\_ Cement volume: \_\_\_\_\_ Cement top: \_\_\_\_\_ Cement bottom: \_\_\_\_\_ Date: \_\_\_\_\_  
\*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
Final reclamation will commence on approximately: \_\_\_\_\_  Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent  
Approximate Start Date: 4/15/12

Report of Work Done  
Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

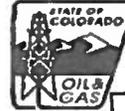
Signed: [Signature] Date: 4/15/12 Email: mpobuda@billbarrettcorp.com  
Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: [Signature] Title: NWAE Date: 4/13/12

CONDITIONS OF APPROVAL, IF ANY

FORM  
4  
Rev 12/05

## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071 API Number: 05-045-19240  
 2. Name of Operator: Bill Barrett Corporation OGCC Facility ID # \_\_\_\_\_  
 3. Well/Facility Name: Werner Well/Facility Number: 43B-23-692  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE, Sec. 23, T6S, R92W 6th PM

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

### DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.  
 Bill Barrett Corporation requests approval to commence completion operations.

#### Attachments:

CBL  
 AS-BUILT WELLBORE SCHEMATIC  
 TEMPERATURE SURVEY  
 BRADENHEAD PRESSURE SUMMARY

→ 4893 TOC

<b>Well Name:</b>	Werner 43B-23-692	<b>BILL BARRETT CORPORATION</b>	
<b>SHL:</b>	SWSE Sec. 23 T6S R92W 6th PM	date updated	3/28/2012
		updated by	Mary Pobuda
05-045-19240		AS DRILLED	

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 2/3/2012  
TD 2/7/2012

set @ 827

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Mesaverds 3897 MD 3734 TVD

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Top of Gas 5714 MD 5510 TVD

Top of tail cement @ 4850 MD 4651 TVD

**Cementing Program:**

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 555 sks

Rollins 7572 MD 7368 TVD

4.5", 11.6 lbs/ft, F-80

TD 7891 MD 7687 TVD

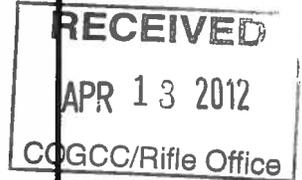
NOT TO SCALE

set @ 7889 MD

**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** Werner 43B-23-692  
**Pad:** CB Werner SWSE 23-692  
**API No:** 05-045-1924  
**Document No:** 400029943



**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 2/7/2012  
**Plug Bumped:** 2/7/2012 @ 15:00  
**Casing Slips Set:** 2/7/2012 @ 17:30  
**WOC Time:** 5+hrs  
**Temp. Log Run:** 2/7/2012 @ 20:30

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~4850' MD; Estimated Top of Gas: 5780' MD.

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Werner  
438-23-562  
T6S RB2W SZ3  
05045192-00000

