

**FORM  
INSP**Rev  
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

04/09/2012

Document Number:

668400080

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>259130</u>	<u>312666</u>		<u>BROWNING, CHUCK</u>

**Operator Information:**

OGCC Operator Number:	<u>16800</u>	Name of Operator:	<u>DELTA PETROLEUM CORPORATION</u>
Address:	<u>370 17TH ST STE 4300</u>		
City:	<u>DENVER</u>	State:	<u>CO</u>
		Zip:	<u>80202</u>

**Contact Information:**

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Macke, Brian	303-575-0386	bmacke@deltapetro.com	

**Compliance Summary:**

QtrQtr:	<u>NWNE</u>	Sec:	<u>12</u>	Twp:	<u>9S</u>	Range:	<u>93W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/18/2009	200206334	PR	PR	S			N
06/25/2001	200020480	PR	WO	S		P	N

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
259130	WELL	PR	07/05/2009	GW	077-08721	BUZZARD CREEK 12-2	<input checked="" type="checkbox"/>
262078	LEASE	PR	12/07/2001		-	BUZZARD CREEK 12-2	<input type="checkbox"/>
312666	LOCATION	AC	04/14/2009		-	BCU Pad 12B	<input type="checkbox"/>
417028	WELL	XX	05/04/2010		077-10085	NVega Fed 12B 6-14D	<input checked="" type="checkbox"/>

**Equipment:****Location Inventory**

Special Purpose Pits:	<u>1</u>	Drilling Pits:	<u>1</u>	Wells:	<u>2</u>	Production Pits:	<u>      </u>
Condensate Tanks:	<u>2</u>	Water Tanks:	<u>2</u>	Separators:	<u>2</u>	Electric Motors:	<u>      </u>
Gas or Diesel Mortors:	<u>      </u>	Cavity Pumps:	<u>      </u>	LACT Unit:	<u>      </u>	Pump Jacks:	<u>      </u>
Electric Generators:	<u>      </u>	Gas Pipeline:	<u>1</u>	Oil Pipeline:	<u>1</u>	Water Pipeline:	<u>      </u>
Gas Compressors:	<u>      </u>	VOC Combustor:	<u>1</u>	Oil Tanks:	<u>      </u>	Dehydrator Units:	<u>      </u>
Multi-Well Pits:	<u>      </u>	Pigging Station:	<u>      </u>	Flare:	<u>      </u>	Fuel Tanks:	<u>      </u>

**Location**

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Inspector Name: BROWNING, CHUCK

Emergency Contact Number: (S/U/V) _____ Satisfactory _____	Corrective Date: _____
Comment: _____	
Corrective Action: _____	

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Venting:</b>		
Yes/No	Comment	

<b>Flaring:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

<b>Predrill</b>
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Location ID: 312666				
<b>Site Preparation:</b>				
Lease Road Adeq.: _____		Pads: _____	Soil Stockpile: _____	
Corrective Action: _____		Date: _____	CDP Num.: _____	

**Form 2A COAs:**

Group	User	Comment	Date
Agency	yokleyb	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	05/03/2010
Agency	yokleyb	Location is in a sensitive area because of proximity to a domestic water well; therefore either a lined drilling pit or closed loop system must be implemented.	05/03/2010
Agency	yokleyb	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	05/03/2010
Agency	yokleyb	Operator must implement best management practices to contain any unintentional release of fluids.	05/03/2010
Agency	yokleyb	Location is in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined.	05/03/2010

<b>Comment:</b> _____
<b>CA:</b> _____ <b>Date:</b> _____

**Wildlife BMPs:**

<b>Comment:</b> _____
<b>CA:</b> _____ <b>Date:</b> _____

**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present
Corrective Action: _____			Date: _____
Comments: Erosion BMPs: _____			
Other BMPs: _____			

**Comment:****Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_  
 Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Facility ID: 259130 API Number: 077-08721 Status: PR Insp. Status: TA

Data retrieval failed for the subreport 'Subreport0' located at: \\dardensterling\FarmB  
 Data retrieval failed for the subreport 'Subreport10' located at: \\dardensterling\FarmB

**Idle Well**

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: \_\_\_\_\_  
 S/V: Satisfactory CA Date: \_\_\_\_\_  
 CA: \_\_\_\_\_  
 Comment: Well temorarily abandoned based on Form 4 Sundry Doc#2035069 posted 06/21/2011.

Facility ID: 417028 API Number: 077-10085 Status: XX Insp. Status: SI

Data retrieval failed for the subreport 'Subreport0' located at: \\dardensterling\FarmB  
 Data retrieval failed for the subreport 'Subreport10' located at: \\dardensterling\FarmB

**Idle Well**

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_  
 S/V: \_\_\_\_\_ CA Date: \_\_\_\_\_  
 CA: \_\_\_\_\_  
 Comment: Wellhead only on location. No production equipment. Well shut-in. No spud date or drilling completion info in COGCC database.

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: _____	Owner Name: _____	GPS : _____
<b>Field Parameters:</b>		
Sample Location: _____		
Emission Control Burner (ECB): _____		
Comment: _____		
Pilot: _____ Wildlife Protection Devices (fired vessels): _____		

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? Pass

Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_ P \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: Maintain slope erosion BMP's on E side cut slope.  
Keep cellar pumped dry.

CA: \_\_\_\_\_