



Report Printed on January 28, 2012 3:24 PM



FIELD RECEIPT NO. 1001884509

CUSTOMER		ENCANA OIL & GAS (USA) INC. - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202			
DATE WORK MO. DAY YEAR		BHI REPRESENTATIVE		WELL API NO:		WELL TYPE :					
COMPLETED 01 28 2012		JEFFREY A ANDERSON		05123318130000		New Well					
DISTRICT				JOB DEPTH (ft)		WELL CLASS :					
BRIGHTON				548		Gas					
WELL NAME AND NUMBER		TD WELL DEPTH (ft)		560		GAS USED ON JOB :					
DINNER #4-8-14						No Gas					
WELL LOCATION :		LEGAL DESCRIPTION		COUNTRY/PARISH		STATE		JOB TYPE CODE :			
		14-4N-66W		Weld		Colorado		Surface			
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT				
F003A	Cement Pumping, 0 - 1000 ft	4hrs	1	3,250.00	3,250.00	55%	1,462.50				
F090	Fuel per pump charge - cement	pump/hr	2	57.500	115.00	0%	115.00				
J050	Cement Head	job	1	595.000	595.00	55%	267.75				
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00				
J390	Mileage, Heavy Vehicle	miles	48	8.550	410.40	55%	184.68				
J391	Mileage, Auto, Pick-Up or Treating Van	miles	48	4.830	231.84	55%	104.33				
	SUB-TOTAL FOR Equipment				6,142.24	53.97%	2,827.26				
J401	Bulk Delivery, Dry Products	ton-mi	363	2.850	1,034.55	55%	465.55				
	SUB-TOTAL FOR Freight/Delivery Charges				1,034.55	55.00%	465.55				
EnCana Oil & Gas (USA) Inc.											
DJ/Paradox											
AFE/CC: 01926920											
Major: 8715											
Minor: 644											
Terry Leighton											
ARRIVE LOCATION :		MO. DAY YEAR		TIME							
01 28 2012		06:00									
CUSTOMER REP. Terry Leighton											
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS											
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.											
CUSTOMER AUTHORIZED AGENT											
X											
BHI APPROVED											
X											
SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.											

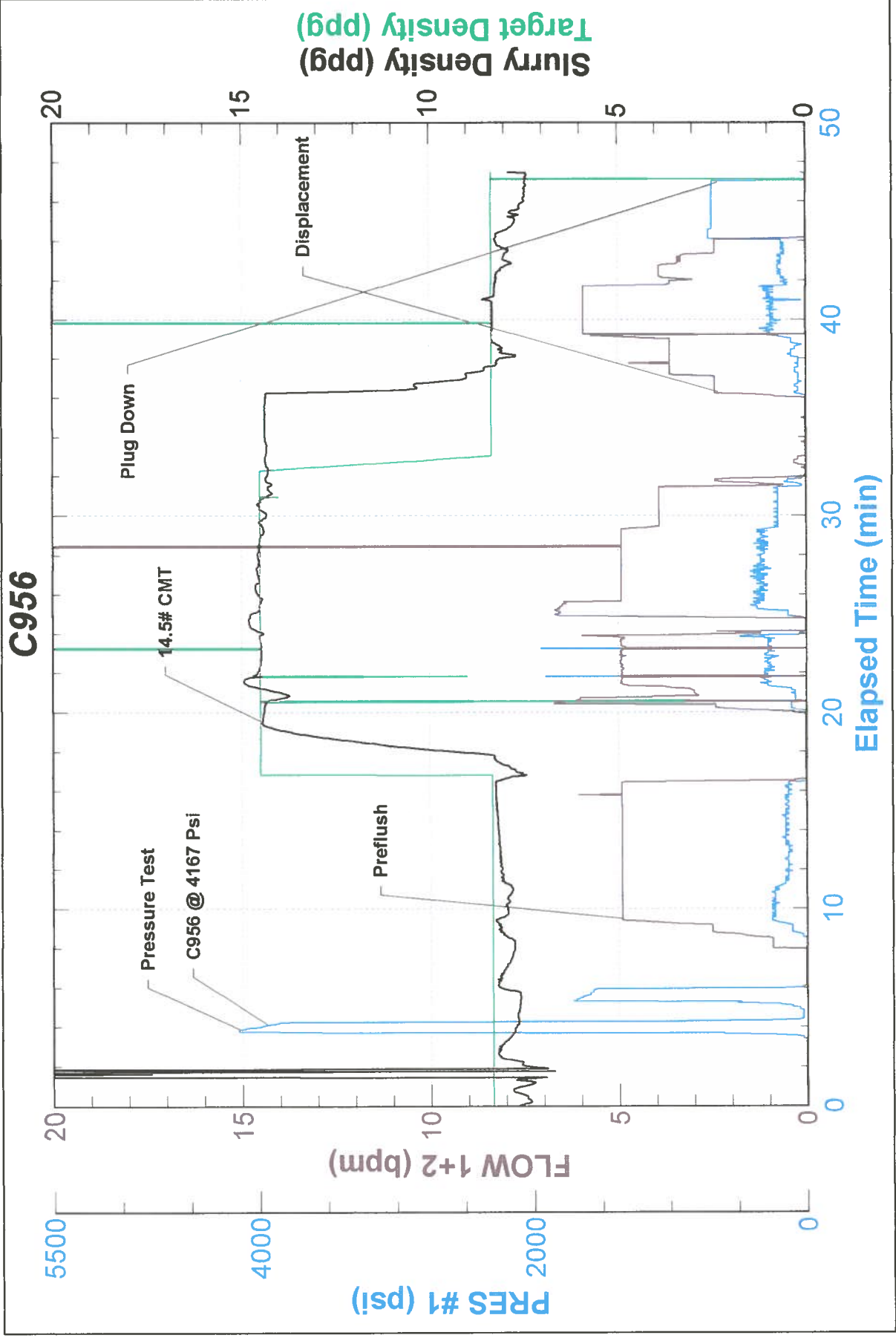


BJ Services JobMaster Program Version 3.50

Job Number: 1001884509

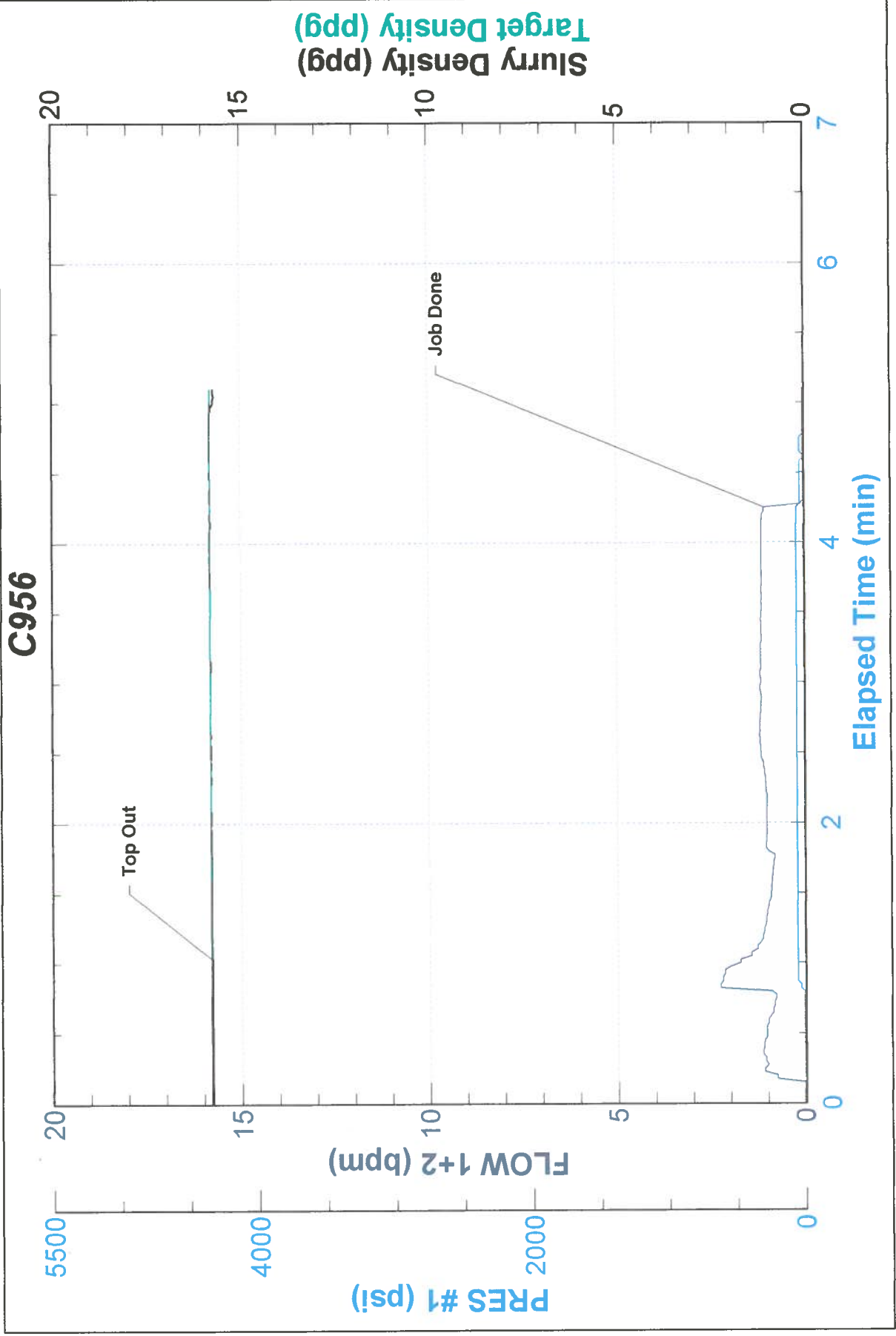
Customer: ENCANA

Well Name: Dinner 4-8-14





BJ Services JobMaster Program Version 3.50
Job Number: 1001884509
Customer: ENCANA
Well Name: Dinner 4-8-14



CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC			DATE 28-JAN-12		F.R. # 1001884509		SERV. SUPV. JEFFREY A ANDERSON						
LEASE & WELL NAME DINNER #4-8-14 - API 05123318130000			LOCATION 14-4N-66W			COUNTY-PARISH-BLOCK Weld Colorado							
DISTRICT Brighton			DRILLING CONTRACTOR RIG # Ensign 17			TYPE OF JOB Surface							
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD		
Cement Plug, Rubber, Top 8-5/8 in		Cement Basket, Slip On, 8-5/8 in											
		Centralizer, with Pins, 8-5/8 in											
		Guide Shoe, Texas-Notched 8-5/8 in											
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES							
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
Fresh Water						0	8.34	0	0	00:00	29.30		
Fresh Water + Dye						0	8.34	0	0	00:00	10		
Type III + Additives						215	14.5	1.41	6.82	02:30	54	35.01	
Type III						100	15.8	1.15	5	00:00	5	2.91	
Available Mix Water 300 Bbl.				Available Displ. Fluid 240 Bbl.				TOTAL		98.30		37.92	
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE	
12.25	0	560	8.097	8.625	24	CSG	548	548	J-55	548	506		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID		
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	
						No Packer		0			8.625	8RD	
												WGT.	
												9.2	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	MIX WATER		
32.2	BBLS	Fresh Water	8.34	300	0	0	0	0	2360	1000	Rig Tank		
Circulation Prior to Job													
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: .5			Circulation Rate: 5 BPM				
Mud Density In: 9.2 LBS/GAL Mud Density Out: 9.2 LBS/GAL						PV & YP Mud In: 0			PV & YP Mud Out: 0				
Gas Present: NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> Units: 0						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>							
Displacement And Mud Removal													
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: .1 BBLS							
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: Visual							
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES							
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE													
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 4			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID				
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD													
Plugs													
Number of Attempts by BJ: 0 Competition: 0						Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:							
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES							
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT				
Squeezes (Update Original Treatment Report for Primary Job)													
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>													
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			PSI Applied: 0 Fluid Weight: 0 LBS/GAL				
Casing Test (Update Original Treatment Report for Primary Job)													
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud						Time Held: 00 Hours 00 Minutes							
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None													

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 N/A

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 N/A

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 N/A

PRESSURE/RATE DETAIL						EXPLANATION			
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>			
	PIPE	ANNULUS				TEST LINES 2000 PSI			
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			
08:30	0	0	0	0	N/A	Pre Rig Up Safety meeting			
10:00	0	0	0	0	N/A	Safety Meeting			
11:01	4167	0	0	0	WATER	Pressure Test			
11:08	153	0	4.9	40	WATER	Preflush + Dye			
11:15	252	0	4.9	50.3	CEMENT	Batch up and pump Lead Slurry 215 sks @ 14.5 PPG of Type III + 0.08 LBS/Sk Static Free + 1.5% Calcium Chloride + 0.15 LBS/SK Cello Flake + 60.5% Fresh water			
11:30	0	0	0	0	N/A	Drop Plug			
11:35	250	0	5.9	28	WATER	Displacement			
11:42	180	0	2.4	4.2	WATER	Drop Rate			
11:45	681	0	0	0	N/A	Plug Down			
14:30	0	0	1	4.6	CEMENT	Top Out			
14:45	0	0	0	0	N/A	Job Done			
15:00	0	0	0	0	N/A	Pre Rig Down Meeting			

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	500	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	2	127.1	681	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Jeff Anderson