

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400270907

Date Received:

04/11/2012

PluggingBond SuretyID

20080030

APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☐ Re-enter, ☒ **Recomplete and Operate**

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: UNIT PETROLEUM COMPANY

4. COGCC Operator Number: 10259

5. Address: 7130 S LEWIS AVE STE 1000

City: TUSLA State: OK Zip: 74136

6. Contact Name: Mike Blackburn Phone: (918)477-5772 Fax: (918)493-7711

Email: mike.blackburn@unitcorp.com

7. Well Name: SAGEBRUSH Well Number: 1

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 7467

WELL LOCATION INFORMATION

10. QtrQtr: NWNE Sec: 22 Twp: 33N Rng: 20W Meridian: N

Latitude: 37.096000 Longitude: -109.007470

Footage at Surface: 596 feet FNL/FSL 1774 feet FEL/FWL FEL

11. Field Name: SAGE Field Number: 76135

12. Ground Elevation: 4994 13. County: MONTEZUMA

14. GPS Data:

Date of Measurement: 10/19/2011 PDOP Reading: 2.1 Instrument Operator's Name: DAGGETT ENT., INC

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 643 ft

18. Distance to nearest property line: 1872 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 2842 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ISMAY	ISMY			

21. Mineral Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian Lease #: 751-90-0003

22. Surface Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

ALL OF SECTIONS 15,21,22,23;T33N-R20W MONTEZUMA COUNTY, COLORADO APPROX. 2560 ACRES

25. Distance to Nearest Mineral Lease Line: 1872 ft

26. Total Acres in Lease: 2560

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	36	0	2,530	985	2,530	0
1ST	8+3/4	5+1/2	20	0	7,467	1,640	7,467	0

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments NO ADDITIONAL DISTURBANCES OF SURFACE. RECOMPLETE FROM LOWER ISMAY TO UPPER ISMAY 5979-6027' VARIOUS PERFS

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: MIKE BLACKBURN

Title: ENGINEER

Date: 4/11/2012

Email: MIKE.BLACKBURN@UNITCO

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 4/13/2012

#### API NUMBER

05 083 06541 00

Permit Number: \_\_\_\_\_ Expiration Date: 4/12/2014

#### CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

None - Ute Mtn Ute properties

### Attachment Check List

Att Doc Num	Name
1792460	VARIANCE REQUEST
400270907	FORM 2 SUBMITTED

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Exigent circumstances due to rig schedule.	4/13/2012 12:35:21 PM
Permit	Final review completed.	4/13/2012 11:56:56 AM
Permit	Operator corrected the distance to the nearest public road to be 643 feet. Original form 2 identified the pad access road at 250 feet.	4/13/2012 7:12:19 AM
Permit	Operator authorized location ID #. Form 4 submitted via email and removed from attachments to this form 2. Minerals and surface are Mountain Ute. Form 4 doc.#1792459	4/13/2012 6:04:55 AM
Permit	Returned to draft. Invalid plugging bond, missing #34, invalid attachments.	4/12/2012 7:46:59 AM

Total: 5 comment(s)

### BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)