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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 100185 2. Name of Operator: EnCana Oil & Gas (USA) Inc. 3. Address: 370 17th Street Suite 1700 City: Denver State: CO Zip 80202 4. Contact Name: Julia M. Carter Phone: 720.876.5240 Fax: 720.876.6240 5. API Number 05-045-11293 OGCC Facility ID Number 6. Well/Facility Name: Story Gulch Unit 7. Well/Facility Number 8506B F26 496 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW Sec 26 T4S-R96W, 6th PM 9. County: Garfield 10. Field Name: Wildcat 11. Federal, Indian or State Lease Number: COC64814

Complete the Attachment Checklist

OP OGCC

Table with columns for Survey Plat, Directional Survey, Surface Eqmnt Diagram, Technical Info Page, and Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Longitude Ground Elevation GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration REMOVE FROM SURFACE BOND Signed surface use agreement attached CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: CHANGE WELL NAME: From: To: Effective Date: NUMBER ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed: Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: Change to procedure E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Julia M. Carter Date: 4/10/12 Email: julia.carter@encana.com Print Name: Julia M. Carter Title: Regulatory Analyst

COGCC Approved: [Signature] Title: NWAE Date: 4/12/12

CONDITIONS OF APPROVAL, IF ANY:

1) comply w/ NW Colo. Notification Policy 2) Garfield County Re-lison - Field Notice To Operators 3) Approval of this form does NOT authorize Injection. Forms 31 & 33 must be approved 4) Before Stimulating well, capture a water sample from wasatch & Molina FMs & analyze for TDS, submit lab analysis to Denise Onyskiw @ COGCC. 5) If operator does step-rate-test submit results to D. Onyskiw, COGCC. IF OPR uses INTERMITTENT TEST limit is 10% PAIS in 10 days.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number:	100185	API Number:	05-045-11293
2. Name of Operator:	EnCana Oil & Gas (USA) Inc.	OGCC Facility ID #	
3. Well/Facility Name:	Story Gulch Unit	Well/Facility Number:	8506B F26 496
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SENW Sec 26 T4S-R96W, 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Please note the following changes to the workover procedure to convert this well to an injection well:

- 1.) The previous wellbore showed Williams Fork perf interval to be 8596'-11339'. The actual Williams Fork perf interval is 8380'-11339'. Our plug depths have been adjusted to accommodate. The attached wellbore diagram reflects these depths.
- 2.) The previous procedure called for a CIBP to be set 50' above the top perf. This has been modified to a RBP. The RBP setting depth will be 8330'. We will place 200' sand on top of the RBP and 50' cement on top of the sand.

**EnCana Oil & Gas (USA) Inc.**

SGU 8506B F26 496  
API: 05045112930000

Prepared By: D. Pake Younger  
Office: 970-285-2780  
Cell: 970-260-2423  
Email: pake.younger@encana.com



**Injection Well Workover Procedure**

1. MIRU Workover Rig
2. ND Wellhead, NU BOP, Pressure Test BOP
3. Kill well by pumping produced water if necessary
4. Unland and pull 2-3/8" tubing with GL mandrels. LD tubing, RDMO Workover Rig.
5. RU wireline unit. RIH set 4-1/2" 10K RBP @ 8330'
6. Place 200' Sand on top of RBP. Place 50' Cement on top of Sand.
7. NU 4-1/2" 10K Frac Valve. Pressure test CIBP and wellbore to 6500 psi & chart. (If press test fails call Engineer).
8. Run Baker Microvert Log (Encana Maintenance Program).
9. RU Wireline and Frac crew, Perf and frac Wasatch injection zones (Stage 01-04) as per design. See Appendix A for Frac Procedure. RD Frac and Wireline.
10. Perform Step-Rate Test (SRT) with Bottom-hole gauges. See Appendix B for Step Rate Test Procedure.
11. Set RBP @ 6238' (100' above top perf of Stage 04)
12. Perf and Perform small injection into Wasatch G as per design (top four perfs of Stage 06: 5783' – 5743').
13. Flowtest Wasatch G. Install tubing if necessary. Based on Flowtest, determination will be made whether or not to squeeze Wasatch G. Once flowtest is completed, pull tubing if necessary.

14. Squeeze Wasatch G (if necessary). Procedure TBD.
  15. RU Braided line unit, RIH with braided line to retrieve RBP between Wasatch and Wasatch G. POOH with RBP.
  16. RU Wireline, Perforate Stage 05, and remainder of Stage 06. RD Wireline.
  17. MIRU Service rig. RIH with 2-7/8" FJ coated tubing and Nickel-coated packer, and one joint of tubing below. Set packer at 5690' (above Wasatch G).
  18. Perform Injectivity test with final injection assembly installed. Injectivity Test Procedure TBD based on Frac Gradient.
  19. MIT backside to 2500 psi (possibly greater, depending on Final injection pressure).
  20. Call state and notify of MIT. Perform MIT to 2500 psi. Chart test and have state representative on location for witness.
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**Appendix B: Step-Rate Test (SRT) Procedure:**

1. RU Slickline and Install downhole memory gauges (low resolution data gather – 1 data point per minute). Land gauges at 6238' (Top of Stage 04).
2. RU Pump Crew (Cement Pump). Record surface pressure and pump rate.
3. Begin pumping at 4 bpm until hole is full. Record Volume to fill hole. Pump Schedule as follows:

Step #	Rate (bpm)	Duration (mins)	Volume (bbls)	Cum Volume (bbls)
1	6	30	180	180
2	8	30	240	420
3	10	30	300	720
4	12	30	360	1080

4. After Step 04, SD and record casing pressure at surface for four hours.
5. Retrieve downhole memory gauges, download and send data to [pake.younger@encana.com](mailto:pake.younger@encana.com) for analysis.

**Appendix C: Proposed Final Wellbore Schematic**

GL: 8,238'  
 KB: 8250'  
 Updated 1-31-12 DFY

SGU 8506B F26 J96  
 Encana Oil & Gas  
 Piceance Basin  
 Garfield County, CO  
 API 0504511293

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