

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400271368

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Andrea Rawson

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4253

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34064-00

6. County: WELD

7. Well Name: VISTA USX

Well Number: WW33-06D

8. Location: QtrQtr: NWNE Section: 33 Township: 1N

Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 11/14/2011Date of First Production this formation: 11/16/2011Perforations Top: 8415 Bottom: 8440 No. Holes: 72 Hole size: 

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd J-Sand w/ 148,890 gals of Slick Water and Silverstim with 280,600#'s of Ottawa sand.  
J-Sand producing through composite flow through plug.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: 12/02/2011 Hours: 24 Bbls oil: 8 Mcf Gas: 5 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 8 Mcf Gas: 5 Bbls H2O: 0 GOR: 625Test Method: Flowing Casing PSI: 680 Tubing PSI: 0 Choke Size: 10Gas Disposition: SOLD Gas Type: WET BTU Gas: 1332 API Gravity Oil: 45Tubing Size:  Tubing Setting Depth:  Tbg setting date:  Packer Depth: 

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth:  Sacks cement on top: FORMATION: NIOBRARA-CODELLStatus: PRODUCINGTreatment Date: 11/14/2011Date of First Production this formation: 11/16/2011Perforations Top: 7564 Bottom: 7992 No. Holes: 120 Hole size: 

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara perms 7564-7838 (80 holes) Codell perms 7982-7992 (40 holes),  
Frac'd Niobrara and Codell with 389,361 gals of Slick Water, silverstim and 15% HCl with 639,680#'s of Ottawa sand  
Commingled Codell and Niobrara.  
Codell and Niobrara producing through composite flow through plug.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 12/02/2011 Hours: 24 Bbls oil: 8 Mcf Gas: 5 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 8 Mcf Gas: 5 Bbls H2O: 0 GOR: 625Test Method: Flowing Casing PSI: 680 Tubing PSI: 0 Choke Size: 10Gas Disposition: SOLD Gas Type: WET BTU Gas: 1332 API Gravity Oil: 45Tubing Size:  Tubing Setting Depth:  Tbg setting date:  Packer Depth: 

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth:  Sacks cement on top: 

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Andrea Rawson \_\_\_\_\_

Title: Regulatory Specialist \_\_\_\_\_

Date: \_\_\_\_\_

Email : arawson@nobleenergyinc.com \_\_\_\_\_

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### **Attachment Check List**

| Att Doc Num | Name |
|-------------|------|
|             |      |

Total Attach: 0 Files

### **General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b> | <b><u>Comment Date</u></b> |
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|                          |                       |                            |

Total: 0 comment(s)