

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400271635

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Julie Lawson
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4533
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-20466-00 6. County: GARFIELD
 7. Well Name: ExxonMobil Well Number: GM 422-23
 8. Location: QtrQtr: NWSW Section: 23 Township: 6S Range: 96W Meridian: 6
 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 12/09/2011 Date of First Production this formation: 12/29/2011

Perforations Top: 6111 Bottom: 7797 No. Holes: 121 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole:

3121 gal 7.5% HCL; 1034100# 30/50 Sand; 47478 BBLs Slickwater (Summary).

This formation is commingled with another formation: Yes No

Test Information:

Date: 02/28/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 1549 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 2238 Tubing PSI: 2049 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1013 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7613 Tbg setting date: 02/21/2012 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Lawson

Title: Permit Tech II Date: _____ Email Julie.Lawson@wpxenergy.com

Attachment Check List

Att Doc Num	Name
400271647	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)