

FORM
21
Rev. 08/03

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested to a permitted or pending injection well. Send original plus one copy.

- Duration of the pressure test must be a minimum of 15 minutes.
- A pressure chart must accompany this report if the test was not witnessed by a OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- For injection wells, test pressures must be at 500 psig or minimum injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 309, a (1) B, or C.
- OGCC notification must be provided prior to the test.
- Problems or bridge plugs, etc., must be set within 250 feet of the permitted interval to be considered a valid test.

Complete the Attachment Checklist

Pressure Chart	Yes	OGCC
Pressure Reading		
Test Interval		
Temperature Survey		

OGCC Operator Number: 10084

Name of Operator: Pioneer Natural Resources

Address: 1401 17th Street, Suite 1200

City: Denver State: CO Zip: 80202

Contact Name and Telephone: Judy Gilchrist No: (303) 875-2858 Fax: (303) 294-1251

API Number: 05-071-09219 Field Name: PURKHUIRE RIVER Field Number: 70830

Well Name: IGBHAW DEEP Number: 33-19

Location (Dir/Oil, Sec, Twp, Rng, Meridian): NW/5E Sec 19-T39S-R267W

SHUT-IN PRODUCTION WELL INJECTION WELL Facility No.:

Part I Pressure Test

5-Year UIC Test Test to Maintain SIF/A Status Reset Packer

Verification of Repairs Tubing/Packer Leak Casing Leak Other (Describe):

Describe Repairs:

NA - Not Applicable Wellbore Data at Time Test

Injection/Producing Zone(s): PIERRE - PRRS Perforated Interval: NA Open Hole Interval: NA

Casing Test NA Use when perforations or open hole is isolated by bridge plug or cement plug. Bridge Plug or Cement Plug Depth: 418P 3475'

Tubing Size: NONE Tubing Depth: NONE Top Packer Depth: NONE Multiple Packers? YES NO

Tubing Casing/Annulus Test NA

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
3/28/12	SI				
Starting Casing Test Pressure	500 psig	Casing Pressure - 5 Min.	480 psig	Casing Pressure - 10 Min.	480 psig
		Final Casing Test Pressure		Pressure Loss or Gain During Test	20 psig

Test Witnessed by State Representative? YES NO OGCC Field Representative:

Part II Wellbore Channel Test Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

Tracer Survey CBL or Equivalent Temperature Survey

Run Date: _____ Run Date: _____

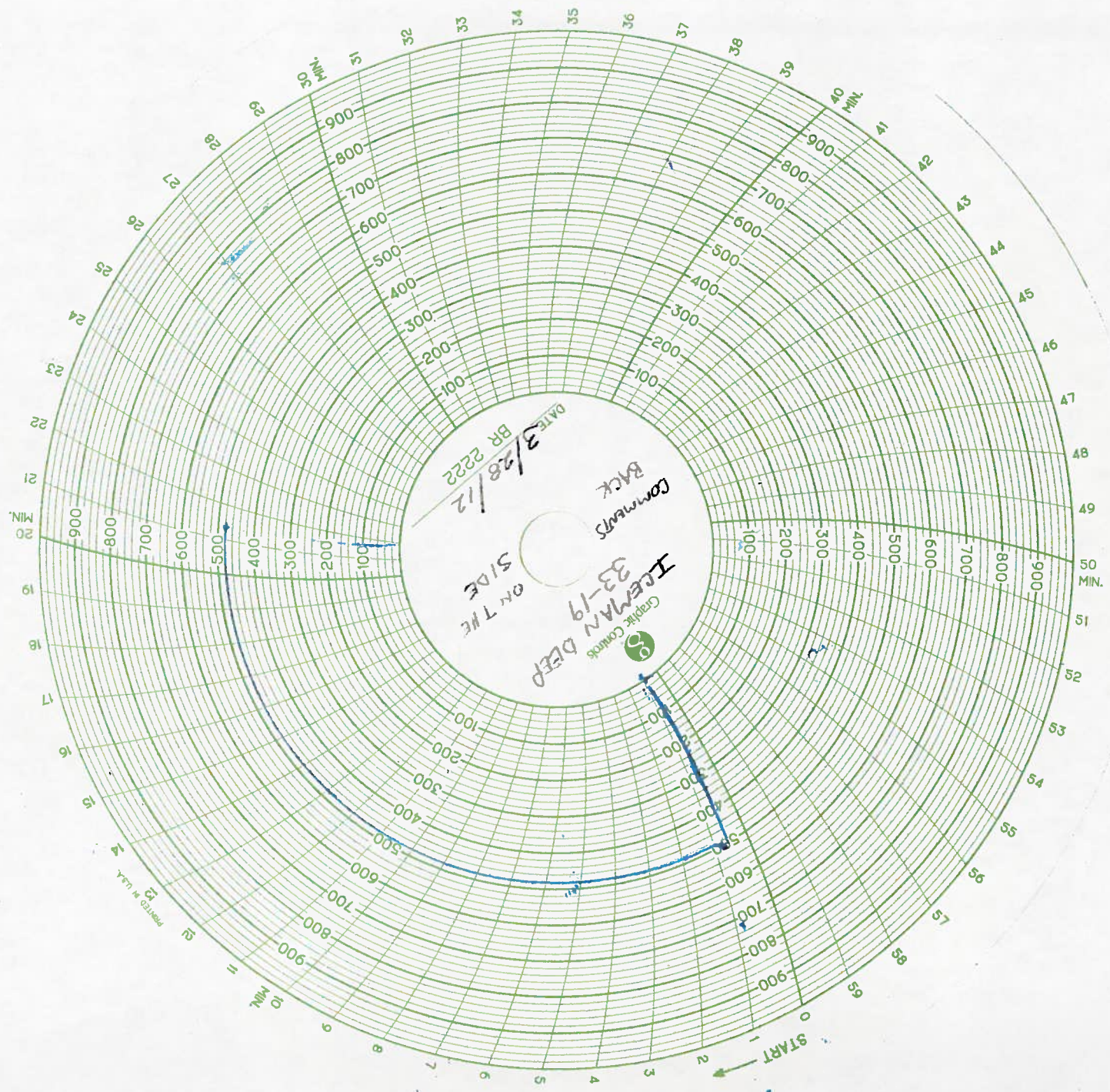
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: JEEC BOHART

Signed: *JEEC BOHART* Title: Production Foreman Date: 3/28/12

OGCC Approval: _____ Title: _____ Date: _____

Conditions of Approval, if any: _____



3/28/12
PRESSURED WELL HEAD FLANGE
500# & WELL HEAD FLANGE
500# WAS LEAKING. TIGHTENED
BOLTS & PSI HELD @ 480#