

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400263294

Date Received:

03/23/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: SUSAN MILLER
Phone: (303) 228-4246
Fax: (303) 228-4286

5. API Number 05-123-34266-00
6. County: WELD
7. Well Name: STATE C
Well Number: 16-20D
8. Location: QtrQtr: NWSW Section: 16 Township: 4N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL	Status: PRODUCING
Treatment Date: 01/04/2012	Date of First Production this formation: 01/05/2012
Perforations Top: 6754 Bottom: 6956	No. Holes: 108 Hole size: 0
Provide a brief summary of the formation treatment:	Open Hole: <input checked="" type="checkbox"/>
Pumped 492,445 lbs of Ottawa sand and pumped 270,060 gals of 15% HCL, Slick Water and Silverstim.	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: 01/13/2012 Hours: 24	Bbls oil: 78 Mcf Gas: 307 Bbls H2O: 27
Calculated 24 hour rate:	Bbls oil: 78 Mcf Gas: 307 Bbls H2O: 27 GOR: 3935
Test Method: Flowing	Casing PSI: 600 Tubing PSI: Choke Size: 12/64
Gas Disposition: SOLD	Gas Type: WET BTU Gas: 1260 API Gravity Oil: 54
Tubing Size:	Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:	
Date formation Abandoned: Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt	
Bridge Plug Depth: Sacks cement on top:	

Comment:

Codell formation producing through composite flow through plug.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: SUSAN MILLER

Title: Regulatory Analyst III Date: 3/23/2012 Email: smiller@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400263294	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)