

**FORM  
5A**  
Rev  
02/08

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400271146

Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>66571</u>	4. Contact Name: <u>Joan Proulx</u>
2. Name of Operator: <u>OXY USA WTP LP</u>	Phone: <u>(970) 263-3641</u>
3. Address: <u>P O BOX 27757</u>	Fax: <u>(970) 263-3694</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77227</u>	

5. API Number <u>05-045-15357-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>CC</u>	Well Number: <u>697-16-52B</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>16</u> Township: <u>6S</u> Range: <u>97W</u> Meridian: <u>6</u>	
9. Field Name: <u>GRAND VALLEY</u> Field Code: <u>31290</u>	

### Completed Interval

FORMATION: ROLLINS Status: PLUGGED AND ABANDONED

Treatment Date: 12/17/2008 Date of First Production this formation: 11/14/2008

Perforations Top: 7233 Bottom: 7240 No. Holes: 21 Hole size: 35/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

1 stage of slickwater frac with 5,037 bbls of frac fluid and 152,000 lbs of white sand proppant

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 12/23/2008 Hours: 24 Bbls oil: 0 Mcf Gas: 185 Bbls H2O: 0

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 185 Bbls H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1462 Tubing PSI: 0 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1996 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6512 Tbg setting date: 10/27/2009 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Formation was abandoned due to excessive water production.

Date formation Abandoned: 03/13/2012 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 7000 Sacks cement on top: 2

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 12/17/2008 Date of First Production this formation: 11/14/2008

Perforations Top: 5098 Bottom: 7195 No. Holes: 219 Hole size: 35/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

8 stages of slickwater frac with 22,091 bbls of frac fluid and 851,076 lbs of white sand proppant

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 04/10/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 379 Bbls H2O: 0

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 379 Bbls H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 865 Tubing PSI: 127 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1069 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6351 Tbg setting date: 03/14/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

**Comment:**

Repair work occurred on the 697-16-52B well from 3/8/12 - 4/4/12 to abandon the RLNS formation and repair the tubing, which had 1 bad joint.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst

Date: \_\_\_\_\_

Email joan\_proulx@oxy.com

### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
400271147	OTHER

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)