

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400271146

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA WTP LP

Phone: (970) 263-3641

3. Address: P O BOX 27757

Fax: (970) 263-3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-15357-00

6. County: GARFIELD

7. Well Name: CC

Well Number: 697-16-52B

8. Location: QtrQtr: SWSE Section: 16

Township: 6S

Range: 97W

Meridian: 6

9. Field Name: GRAND VALLEY

Field Code: 31290

Completed Interval

FORMATION: ROLLINS Status: PLUGGED AND ABANDONED

Treatment Date: 12/17/2008 Date of First Production this formation: 11/14/2008

Perforations Top: 7233 Bottom: 7240 No. Holes: 21 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

1 stage of slickwater frac with 5,037 bbls of frac fluid and 152,000 lbs of white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 12/23/2008 Hours: 24 Bbls oil: 0 Mcf Gas: 185 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 185 Bbls H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1462 Tubing PSI: 0 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1996 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6512 Tbg setting date: 10/27/2009 Packer Depth: _____

Reason for Non-Production:

Formation was abandoned due to excessive water production.

Date formation Abandoned: 03/13/2012 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7000 Sacks cement on top: 2

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 12/17/2008 Date of First Production this formation: 11/14/2008

Perforations Top: 5098 Bottom: 7195 No. Holes: 219 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

8 stages of slickwater frac with 22,091 bbls of frac fluid and 851,076 lbs of white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 04/10/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 379 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 379 Bbls H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 865 Tubing PSI: 127 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1069 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6351 Tbg setting date: 03/14/2012 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

Repair work occurred on the 697-16-52B well from 3/8/12 - 4/4/12 to abandon the RLNS formation and repair the tubing, which had 1 bad joint.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst

Date: _____

Email joan_proulx@oxy.com

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Attachment Check List

Att Doc Num	Name
400271147	OTHER

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)