

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1666827

Date Received:

02/04/2010

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 46685

4. Contact Name: BOB CLAYTON

2. Name of Operator: KINDER MORGAN CO2 CO LP

Phone: (970) 882-5507

3. Address: 17801 HWY 491

Fax: (970) 882-5521

City: CORTEZ State: CO Zip: 81321

5. API Number 05-083-06458-01

6. County: MONTEZUMA

7. Well Name: MCELMO DOME UNIT 35-38-19

Well Number: HE #3

8. Location: QtrQtr: NE4SE4 Section: 35 Township: 38N Range: 19W Meridian: N

Footage at surface: Distance: 2143 feet Direction: FSL Distance: 1271 feet Direction: FEL

As Drilled Latitude: 37.507760 As Drilled Longitude: -108.908250

GPS Data:

Date of Measurement: 11/19/2008 PDOP Reading: 2.7 GPS Instrument Operator's Name: GERALD

** If directional footage at Top of Prod. Zone Dist.: 2078 feet. Direction: FNL Dist.: 1204 feet. Direction: FEL

Sec: 35 Twp: 38N Rng: 19W

** If directional footage at Bottom Hole Dist.: 1251 feet. Direction: FNL Dist.: 1290 feet. Direction: FEL

Sec: 35 Twp: 38N Rng: 19W

9. Field Name: MCELMO

10. Field Number: 53674

11. Federal, Indian or State Lease Number: COC-001713

12. Spud Date: (when the 1st bit hit the dirt) 07/16/2009 13. Date TD: 08/19/2009 14. Date Casing Set or D&A: 11/20/1985

15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9597 TVD** 8339 17 Plug Back Total Depth MD TVD**

18. Elevations GR 6449 KB 6477

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

COMP Z-DENSILOG/NEUTRON/GAMMA RAY/CALIPER, MOCRO & MULTI LATEROLOG, DIGITAL ACOUSTIC LOG.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16		0	109	40	0	109	CALC
SURF	14+3/4	10+3/4		0	2,939	1,900	0	2,939	CALC
1ST	9+1/2	7+5/8		0	8,149	2,700	0	8,149	CALC
OPEN HOLE	4+3/4								

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
LEADVILLE	8,141	8,356	<input type="checkbox"/>	<input type="checkbox"/>	OPEN HOLE 4 3/4' SIDETRACK 8150-9597

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: BOB CLAYTON

Title: OPERATIONS SUPERVISOR Date: 2/2/2010 Email: BOB_CLAYTON@KIDNERMORGAN.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2070636	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Directional survey is #2070636. Main portion of pilot hole wellbore was drilled and cased in 1985:hence no CBL or cement survey on surface pipe is available.	2/8/2012 12:59:42 PM

Total: 1 comment(s)