

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561 4. Contact Name: Joan Proulx  
 2. Name of Operator: OXY USA INC Phone: (970) 263-3641  
 3. Address: PO BOX 27757 Fax: (970) 263-3694  
 City: HOUSTON State: TX Zip: 77227

5. API Number 05-077-09087-00 6. County: MESA  
 7. Well Name: MITCHELL FED. Well Number: 32-11  
 8. Location: QtrQtr: SENW Section: 32 Township: 9S Range: 94W Meridian: 6  
 9. Field Name: PLATEAU Field Code: 69300

Completed Interval

FORMATION: COZZETTE Status: PRODUCING  
 Treatment Date: 03/08/2007 Date of First Production this formation: \_\_\_\_\_  
 Perforations Top: 6358 Bottom: 6415 No. Holes: 18 Hole size: 34/100  
 Provide a brief summary of the formation treatment: Open Hole:   
68,065 gasl slickwater carrying 65,000 lbs white sand proppant and 500 gals frac fluid  
 This formation is commingled with another formation:  Yes  No  
**Test Information:**  
 Date: 04/04/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 70 Bbls H2O: 20  
 Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 70 Bbls H2O: 20 GOR: 0  
 Test Method: Flowing Casing PSI: 589 Tubing PSI: 219 Choke Size: 24/64  
 Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1070 API Gravity Oil: 0  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6052 Tbg setting date: 04/02/2012 Packer Depth: \_\_\_\_\_  
 Reason for Non-Production:  
 \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 03/08/2007 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 6512 Bottom: 6588 No. Holes: 18 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

60,866 gals slickwater carrying 55,500 lbs white sand proppant and 500 gals frac fluid

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 04/04/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 70 Bbls H2O: 20

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 70 Bbls H2O: 20 GOR: 0

Test Method: Flowing Casing PSI: 589 Tubing PSI: 219 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1070 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6052 Tbg setting date: 04/02/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 03/08/2007 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 4940 Bottom: 5723 No. Holes: 63 Hole size: 34/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

219,284 gals slickwater carrying 195,300 lbs of white sand proppant and 2,000 gals frac fluid

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 04/04/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 211 Bbls H2O: 60

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 211 Bbls H2O: 60 GOR: 0

Test Method: Flowing Casing PSI: 589 Tubing PSI: 219 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1070 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6052 Tbg setting date: 04/02/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

Repair work occurred on the Mitchell Federal 32-11 well from 3/29/12 - 4/3/12 to repair a hole in the tubing. The tubing was pulled but no holes were discovered and the tubing tested well. Tubing was relanded at 6,052' and the well was returned to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: \_\_\_\_\_ Email joan\_proulx@oxy.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)