



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



**RECEIVED**  
APR 05 2012  
COGCC/Rifle Office

**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: <u>10071</u>	4. Contact Name: <u>Mary Pobuda</u>	Complete the Attachment Checklist  OP OGCC
2. Name of Operator: <u>Bill Barrett Corporation</u>	Phone: <u>303-312-8531</u>	
3. Address: <u>1099 18th Street, Suite 2300</u>	Fax: <u>303-291-0420</u>	
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>		
5. API Number: <u>05-045-19253</u>	OGCC Facility ID Number: _____	Survey Plat
6. Well/Facility Name: <u>Werner</u>	7. Well/Facility Number: <u>41D-26-692</u>	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): <u>SWSE, Sec. 23, T6S, R92W 6th PM</u>		Surface Egrmt Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>Mamm Creek</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: _____		Other BHP, Temp, WBD <input checked="" type="checkbox"/>

**General Notice**

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Sec, Twp, Rng, Mer: \_\_\_\_\_  
 Latitude: \_\_\_\_\_ Distance to nearest property line: \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR: \_\_\_\_\_  
 Longitude: \_\_\_\_\_ Distance to nearest lease line: \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No: \_\_\_\_\_  
 Ground Elevation: \_\_\_\_\_ Distance to nearest well same formation: \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA:  
 Date of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ Instrument Operator's Name: \_\_\_\_\_

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond  
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):  
 Effective Date: \_\_\_\_\_  
 Plugging Bond:  Blanket  Individual

CHANGE WELL NAME NUMBER  
 From: \_\_\_\_\_  
 To: \_\_\_\_\_  
 Effective Date: \_\_\_\_\_

ABANDONED LOCATION:  
 Was location ever built?  Yes  No  
 Is site ready for inspection?  Yes  No  
 Date Ready for inspection: \_\_\_\_\_

NOTICE OF CONTINUED SHUT IN STATUS  
 Date well shut in or temporarily abandoned: \_\_\_\_\_  
 Has Production Equipment been removed from site?  Yes  No  
 MIT required if shut in longer than two years. Date of last MIT: \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK  
 \*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
 Final reclamation will commence on approximately: \_\_\_\_\_  Final reclamation is completed and site is ready for inspection.

**Technical Engineering/Environmental Notice**

Notice of Intent  
 Approximate Start Date: 4/15/12

Report of Work Done  
 Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Request to Complete</u>	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 4/5/12 Email: mpobuda@billbarrettcorp.com  
 Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: [Signature] Title: NWAE Date: 4/10/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY  
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1. OGCC Operator Number:	10071	API Number:	05-045-19253
2. Name of Operator:	Bill Barrett Corporation	OGCC Facility ID #	
3. Well/Facility Name:	Werner	Well/Facility Number:	41D-26-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE, Sec. 23, T6S, R92W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.  
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

- CBL
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY

Well Name: **Werner 41D-26-692**  
 SHL: **SWSE Sec. 23 T6S R92W 6th PM**

**BILL BARRETT CORPORATION**  
 date updated **3/28/2012**  
 updated by **Mary Pobuda**

**05-045-19253 AS DRILLED**

Top of lead *in* surface

9.625", 36 lbs/n, J-55

12-1/4" Hole

SPUD 12/15/2011  
 TD 12/18/2011

set @ 804

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Drilled 8 3/4" hole from base surface casing  
 to 6200 MD  
 then drilled 7 7/8" hole to TD

Top of tail cement @ 4650 MD 4437 TVD

Menoverde 3847 MD 3667 TVD

Top of Gas 5462 MD 5243 TVD

**Cementing Program:**  
 Surface:  
 Lead: 120 sks  
 Tail: 120 sks  
 Production:  
 Tail: 646 sks

Rollins 7501 MD 7281 TVD

4.5", 11.6 lbs/n, E-80

TD 7787 MD 7567 TVD

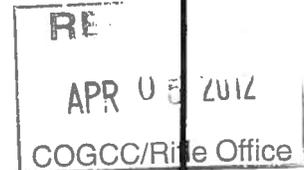
set @ 7785 MD

NOT TO SCALE

**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** Werner 41D-26-692  
**Pad:** CB Werner SWSE-26-692  
**API No:** 05-045-19253  
**Document No:** 400029338



**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 12/18/2011  
**Plug Bumped:** 12/18/2011 @ 14:00  
**Casing Slips Set:** 12/18/2011 @ 15:30  
**WOC Time:** 5+ hrs  
**Temp. Log Run:** 12/18/2011 @ 18:00

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~4650' MD; Estimated Top of Gas: 5654' MD.

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Werner  
41D-26-082  
T8S R82W S28  
05045102530000

