

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

04/03/2012

Document Number:

663800249

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>281259</u>	<u>335594</u>		<u>LONGWORTH, MIKE</u>

Operator Information:OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVERState: COZip: 80202-**Contact Information:**

Contact Name	Phone	Email	Comment
Friesen, Kathy	970-285-2665	Kathy.Friesen@EnCana.com	

Compliance Summary:QtrQtr: SENE Sec: 29 Twp: 5S Range: 95W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
281254	WELL	PR	11/14/2006	GW	045-11414	N.PARACHUTE EF 16D H29A 595	<input checked="" type="checkbox"/>
281255	WELL	PR	11/08/2006	LO	045-11415	N.PARACHUTE EF 15B H29A 595	<input checked="" type="checkbox"/>
281256	WELL	PR	11/10/2005	LO	045-11416	N.PARACHUTE EF01B H29A 595	<input checked="" type="checkbox"/>
281257	WELL	PR	11/24/2006	OW	045-11417	N.PARACHUTE EF16B H29A 595	<input checked="" type="checkbox"/>
281258	WELL	PR	11/03/2006	GW	045-11418	N.PARACHUTE EF09B H29A 595	<input checked="" type="checkbox"/>
281259	WELL	PR	11/08/2006	LO	045-11419	N. PARACHUTE EF01D H29A 595	<input checked="" type="checkbox"/>
281260	WELL	PR	11/10/2005	LO	045-11420	N.PARACHUTE EF 15D H29A 59	<input checked="" type="checkbox"/>
281261	WELL	PR	11/28/2006	GW	045-11421	N.PARACHUTE EF 10D H29A 595	<input checked="" type="checkbox"/>
296524	WELL	AL	07/08/2011	LO	045-16054	N. PARACHUTE EF02A-29	<input checked="" type="checkbox"/>
296525	WELL	AL	09/16/2010	LO	045-16055	N. PARACHUTE EF02C-29	<input checked="" type="checkbox"/>
296526	WELL	AL	07/08/2011	LO	045-16056	N. PARACHUTE EF14B-20	<input checked="" type="checkbox"/>
296527	WELL	AL	07/08/2011	LO	045-16057	N. PARACHUTE EF14A-20	<input checked="" type="checkbox"/>
296528	WELL	WO		LO	045-16058	N. PARACHUTE EF15D-20 H29A 5	<input checked="" type="checkbox"/>
296529	WELL	AL	07/08/2011	LO	045-16059	N. PARACHUTE EF14D-20	<input checked="" type="checkbox"/>
296530	WELL	WO	09/29/2011	LO	045-16060	N. PARACHUTE EF10C-20 H29A 5	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

296531	WELL	AL	07/08/2011	LO	045-16061	N. PARACHUTE EF14C-20 H29A	<input checked="" type="checkbox"/>
296532	WELL	DG	04/28/2008	LO	045-16062	N. PARACHUTE EF15B-20 H29A 5	<input checked="" type="checkbox"/>
296533	WELL	DG	04/28/2008	LO	045-16063	N. PARACHUTE EF16D-20 H29A 5	<input checked="" type="checkbox"/>
296534	WELL	DG	04/28/2008	LO	045-16064	N. PARACHUTE EF10A20 H29A 59	<input checked="" type="checkbox"/>
296535	WELL	DG	01/15/2009	LO	045-16065	N. PARACHUTE EF01B-29 H29A 5	<input checked="" type="checkbox"/>
335594	LOCATION	AC	04/14/2009		-	N.PARACHUTE-65S95W 29SENE	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationLease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
WELLHEAD	Unsatisfactory	12 wells no marked/ 6 Waiting Completions and 6 Abandon Location with cellars, rat holes, and conductors	Install sign to comply with rule 210.b.	04/18/2012
BATTERY	Satisfactory			
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DEBRIS	Unsatisfactory	Trash and debri	pick up location	04/18/2012

Spills:

Type	Area	Volume	Corrective action	CA Date
Lube Oil	WELLHEAD	<= 5 bbls	clean up and remediate well stains	04/18/2012

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PIT	Satisfactory	netting		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	8	Satisfactory			

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335594

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Well**

Facility ID: 281254 API Number: 045-11414 Status: PR Insp. Status: PR

Inspector Name: LONGWORTH, MIKE

Facility ID: 281255	API Number: 045-11415	Status: PR	Insp. Status: PR
Facility ID: 281256	API Number: 045-11416	Status: PR	Insp. Status: PR
Facility ID: 281257	API Number: 045-11417	Status: PR	Insp. Status: PR
Facility ID: 281258	API Number: 045-11418	Status: PR	Insp. Status: PR
Facility ID: 281259	API Number: 045-11419	Status: PR	Insp. Status: PR
Facility ID: 281260	API Number: 045-11420	Status: PR	Insp. Status: PR
Facility ID: 281261	API Number: 045-11421	Status: PR	Insp. Status: PR
Facility ID: 296524	API Number: 045-16054	Status: AL	Insp. Status: AL
Facility ID: 296525	API Number: 045-16055	Status: AL	Insp. Status: AL
Facility ID: 296526	API Number: 045-16056	Status: AL	Insp. Status: AL
Facility ID: 296527	API Number: 045-16057	Status: AL	Insp. Status: AL
Facility ID: 296528	API Number: 045-16058	Status: WO	Insp. Status: WO
Facility ID: 296529	API Number: 045-16059	Status: AL	Insp. Status: AL
Facility ID: 296530	API Number: 045-16060	Status: WO	Insp. Status: WO
Facility ID: 296531	API Number: 045-16061	Status: AL	Insp. Status: AL
Facility ID: 296532	API Number: 045-16062	Status: DG	Insp. Status: WO
Facility ID: 296533	API Number: 045-16063	Status: DG	Insp. Status: WO
Facility ID: 296534	API Number: 045-16064	Status: DG	Insp. Status: WO
Facility ID: 296535	API Number: 045-16065	Status: DG	Insp. Status: WO

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Inspector Name: LONGWORTH, MIKE

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: Produced Water Lined: YES Pit ID: _____ Lat: _____ Long: _____

Lining:

Liner Type: _____

Liner Condition: Adequate

Comment: _____

Fencing:

Fencing Type: Netting/Fen

Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: Fence/Net

Netting Condition: Good

Comment: _____

Anchor Trench Present: _____

Oil Accumulation: YES

2+ feet Freeboard: _____

Pit (S/U/V): Unsatisfactory

Comment: Fluid is dark and has some condensate that needs to be skimmed

Corrective Action: Skim condensate off top of pit fluid

Date: **04/06/2012**

Monitoring:

Monitoring Type

Comment

Pit Level

Has a sign for max fill

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
663800250	condensate on pit fluid	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2900222

663800251	Pit sign	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2900223
663800252	PIT SEast corner	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2900224
663800253	Looking west across pit	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2900225