

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

04/03/2012

Document Number:

663800237

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>282314</u>	<u>335574</u>		<u>LONGWORTH, MIKE</u>

Operator Information:OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVERState: COZip: 80202-**Contact Information:**

Contact Name	Phone	Email	Comment
Friesen, Kathy	970-285-2665	Kathy.Friesen@EnCana.com	

Compliance Summary:QtrQtr: NWNW Sec: 27 Twp: 5S Range: 95W**Inspector Comment:**

Trash, debri, and unused equipment on location!

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
282307	WELL	PR	03/28/2007	LO	045-11718	N. PARACHUTE EF12B-22 D27595	<input checked="" type="checkbox"/>
282308	WELL	PR	05/09/2008	GW	045-11719	N. PARACHUTE EF05D-22D27 595	<input checked="" type="checkbox"/>
282309	WELL	PR	03/28/2007	LO	045-11720	N.PARACHTE EF11B-22 D27 59	<input checked="" type="checkbox"/>
282310	WELL	PR	03/28/2007	LO	045-11721	N. PARACHUTE EF09B-21D27 595	<input checked="" type="checkbox"/>
282311	WELL	PR	03/28/2007	LO	045-11722	N.PARACHUTE EF06D-22-D27 59	<input checked="" type="checkbox"/>
282312	WELL	PR	05/11/2008	GW	045-11723	N. PARACHUTE EF05B-22D27595	<input checked="" type="checkbox"/>
282313	WELL	PR	03/28/2007	LO	045-11724	N. PARACHUTE EF11D-22-D27 59	<input checked="" type="checkbox"/>
282314	WELL	PR	03/28/2007	LO	045-11728	N.PARACHUTE EF06B-22 D27 59	<input checked="" type="checkbox"/>
282315	WELL	PR	03/28/2007	LO	045-11729	N.PARACHUTE EF09B-22 D27 59	<input checked="" type="checkbox"/>
282316	WELL	PR	03/28/2007	LO	045-11730	N.PARACHUTE EF14B-22 D27 59	<input checked="" type="checkbox"/>
282317	WELL	PR	03/28/2007	LO	045-11731	N PARACHUTE EF10B22 D27 595	<input checked="" type="checkbox"/>
282318	WELL	PR	03/28/2007	LO	045-11732	N. PARACHUTE EF10D-22 D27 59	<input checked="" type="checkbox"/>
282334	WELL	PR	08/12/2008	OW	045-11748	N. PARACHUTE EF14B D27 595	<input checked="" type="checkbox"/>

282335	WELL	PR	11/26/2008	GW	045-11747	N.PARACHUTE EF 12B D27 595	X
282336	WELL	PR	12/20/2007	LO	045-11746	N. PARACHUTE EF13B D27 595	X
282338	WELL	PR	08/01/2008	OW	045-11745	N. PARACHUTE EF11B D27 595	X
282339	WELL	PR	12/01/2008	GW	045-11744	N.PARACHUTE EF 16B-28 D27 5	X
282340	WELL	PR	12/01/2008	OW	045-11743	N. PARACHUTE EF05B D27 595	X
282545	WELL	PR	12/09/2008	OW	045-11778	N. PARACHUTE EF08D-28 D27 59	X
282546	WELL	PR	12/05/2008	OW	045-11779	N. PARACHUTE EF05A-27 D27 59	X
282547	WELL	PR	11/30/2008	OW	045-11780	N. PARACHUTE EF09D-28 D27 59	X
282556	WELL	PR	12/04/2008	OW	045-11790	N. PARACHUTE EF09B-28 D27 59	X
282557	WELL	PR	12/05/2008	OW	045-11791	N. PARACHUTE EF13A-27 D27 59	X
282923	WELL	PR	08/10/2008	OW	045-11866	N. PARACHUTE EF12D D27 595	X
284001	PIT	AC	03/24/2006		-	NPR EF D@& 595	
291335	WELL	PR	07/10/2007	LO	045-14332	N.PARACHUTE EF03B D27 595	X
291336	WELL	PR	07/10/2007	LO	045-14333	N.PARACHUTE EF04D D27 595	X
291337	WELL	PR	07/10/2007	LO	045-14334	N.PARACHUTE EF02B D27 595	X
291338	WELL	PR	07/10/2007	LO	045-14335	N.PARACHUTE EF 15B-22 D27 5	X
335574	LOCATION	AC	04/14/2009		-	N. PARACHUTE-65S95W 27NWNW	

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory	At entrance		

Inspector Name: LONGWORTH, MIKE

CONTAINERS	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DEBRIS	Unsatisfactory	wood block and peices, gloves, tarp, bottles, tread protectors, etc.	Pickup trash and debris	04/18/2012
TRASH	Unsatisfactory	wood block and peices, gloves, tarp, bottles, tread protectors, etc.	Pickup trash and debris	04/18/2012
UNUSED EQUIPMENT	Unsatisfactory	pipes and methanol lines	despose of or store unused equipment	04/18/2012

Spills:				
Type	Area	Volume	Corrective action	CA Date
Lube Oil	WELLHEAD	<= 5 bbls	remove and remediate	04/18/2012

☒ Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	10	Satisfactory			
Plunger Lift	8	Satisfactory			
Plunger Lift	10	Satisfactory			

Tanks/Berms: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	<100 BBLS	STEEL AST	,	
S/U/V: Satisfactory		Comment: tank lid open			
Corrective Action:				Corrective Date:	

Paint	
Condition	Inadequate
Other (Content)	_____
Other (Capacity)	80 bbl
Other (Type)	_____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficent	Base Sufficent	Adequate
Corrective Action	berm most hold 110% of tank volume			Corrective Date 04/18/2012
Comment				

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335574

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Facility ID: 282307 API Number: 045-11718 Status: PR Insp. Status: PR

Facility ID: 282308 API Number: 045-11719 Status: PR Insp. Status: PR

Facility ID: 282309 API Number: 045-11720 Status: PR Insp. Status: PR

Facility ID: 282310 API Number: 045-11721 Status: PR Insp. Status: PR

Facility ID: 282311 API Number: 045-11722 Status: PR Insp. Status: PR

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Facility ID: 282312	API Number: 045-11723	Status: PR	Insp. Status: PR
Facility ID: 282313	API Number: 045-11724	Status: PR	Insp. Status: PR
Facility ID: 282314	API Number: 045-11728	Status: PR	Insp. Status: PR
Facility ID: 282315	API Number: 045-11729	Status: PR	Insp. Status: PR
Facility ID: 282316	API Number: 045-11730	Status: PR	Insp. Status: PR
Facility ID: 282317	API Number: 045-11731	Status: PR	Insp. Status: PR
Facility ID: 282318	API Number: 045-11732	Status: PR	Insp. Status: PR
Facility ID: 282334	API Number: 045-11748	Status: PR	Insp. Status: PR
Facility ID: 282335	API Number: 045-11747	Status: PR	Insp. Status: PR
Facility ID: 282336	API Number: 045-11746	Status: PR	Insp. Status: PR
Facility ID: 282338	API Number: 045-11745	Status: PR	Insp. Status: PR
Facility ID: 282339	API Number: 045-11744	Status: PR	Insp. Status: PR
Facility ID: 282340	API Number: 045-11743	Status: PR	Insp. Status: PR
Facility ID: 282545	API Number: 045-11778	Status: PR	Insp. Status: PR
Facility ID: 282546	API Number: 045-11779	Status: PR	Insp. Status: PR
Facility ID: 282547	API Number: 045-11780	Status: PR	Insp. Status: PR
Facility ID: 282556	API Number: 045-11790	Status: PR	Insp. Status: PR
Facility ID: 282557	API Number: 045-11791	Status: PR	Insp. Status: PR
Facility ID: 282923	API Number: 045-11866	Status: PR	Insp. Status: PR
Facility ID: 291335	API Number: 045-14332	Status: PR	Insp. Status: PR
Facility ID: 291336	API Number: 045-14333	Status: PR	Insp. Status: PR
Facility ID: 291337	API Number: 045-14334	Status: PR	Insp. Status: PR
Facility ID: 291338	API Number: 045-14335	Status: PR	Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____

Inspector Name: LONGWORTH, MIKE

Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit
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Interim Reclamation:	
Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: _____	

1003a.	Debris removed? _____	CM _____	CA _____	CA Date _____
	Waste Material Onsite? _____	CM _____	CA _____	CA Date _____
	Unused or unneeded equipment onsite? _____	CM _____	CA _____	CA Date _____
	Pit, cellars, rat holes and other bores closed? _____	CM _____	CA _____	CA Date _____
	Guy line anchors removed? _____	CM _____	CA _____	CA Date _____
	Guy line anchors marked? _____	CM _____	CA _____	CA Date _____

1003b.	Area no longer in use? _____	Production areas stabilized ? _____
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1003c.	Compacted areas have been cross ripped? _____
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1003d.	Drilling pit closed? _____	Subsidence over on drill pit? _____
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Cuttings management: _____

1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
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Production areas have been stabilized? _____	Segregated soils have been replaced? _____
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RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____	Recontoured _____	Perennial forage re-established _____
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Non-Cropland

Inspector Name: LONGWORTH, MIKE

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: _____ Lined: NO Pit ID: _____ Lat: _____ Long: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: none

Fencing:

Fencing Type: None Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: none

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): Unsatisfactory Comment: open pit 20yds x 50yds north of meter houses. Weeds and trash in pit. No fluid in pit

Corrective Action: Call OGCC Inspector Mike Longworth to explain the details of pit.

Date: 04/13/2012

Inspector Name: LONGWORTH, MIKE

Permit:	Facility ID	Permit Num	Expiration Date
	284001	1433357	