

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2332116

Date Received:

06/16/2011

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10312

4. Contact Name: ROBERT VINCENT

2. Name of Operator: PROSPECT ENERGY LLC

Phone: (303) 973-3228X226

3. Address: 1600 STOUT ST STE 1710

Fax: (303) 346-4893

City: DENVER State: CO Zip: 80202

5. API Number 05-069-05115-00

6. County: LARIMER

7. Well Name: WORTH (MUDDY UNIT)

Well Number: 1

8. Location: QtrQtr: SWSW Section: 19 Township: 8N Range: 68W Meridian: 6

9. Field Name: FORT COLLINS Field Code: 25100

Completed Interval

FORMATION: MUDDY

Status: TEMPORARILY ABANDONED

Treatment Date: 08/10/1957

Date of First Production this formation:

Perforations Top: 4500 Bottom: 4533 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

CEMENT SQUEEZED CODELL PERFS. RECOMPLETED WELL TO THE DEEPER MUDDY OPEN HOLE SECTION. FRACTURE STIMULATED. OPEN HOLE SECTION 4500-4533'.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

NO REASON GIVEN

Date formation Abandoned: 11/07/1996 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

Bridge Plug Depth: 4500 Sacks cement on top: 10

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ROBERT VINCENT

Title: VP OF OPERATIONS Date: 6/14/2011 Email: RVINCENT@BDMINERALS.COM

### Attachment Check List

Att Doc Num	Name
2332116	FORM 5A SUBMITTED
2332117	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	FORM 5 AN 5A SUBMITTED AT REQUEST OF B. KOEHLER. EXACT SEQUENCE OF EVENTS IN AUGUST 1957 SOMEWHAT CONFUSING. SEEMS THAT CODELL WAS SQUEEZED AND MUDDY REOPENED, BUT DATES OF ACTIVITIES JUMBLED. SEE ATTACHED BOREHOLE DIAGRAM.	4/10/2012 8:43:46 AM

Total: 1 comment(s)