

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date:
03/22/2012

Document Number:
663800221

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>LONGWORTH, MIKE</u>
	<u>296416</u>	<u>336037</u>		

Operator Information:

OGCC Operator Number: 10079 Name of Operator: ANTERO RESOURCES PICEANCE CORPORATION

Address: 1625 17TH ST STE 300

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Black, Jon	970 625 9922	jblack@anteroresources.com	Operations Manager: Piceance Basin

Compliance Summary:

QtrQtr: NWNE Sec: 14 Twp: 6S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/10/2010	200287170	PR	PR	S			N
06/25/2010	200261396	SR	PR	S	I		N
08/15/2007	200193835	DG	DG	S			N

Inspector Comment:

Inside of battery berm is saturated produced/ condensate water spills

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
295456	WELL	XX	04/10/2008	LO	045-15762	Gypsum Ranch B1	<input type="checkbox"/>
295457	WELL	XX	04/10/2008	LO	045-15763	Gypsum Ranch B2	<input type="checkbox"/>
296416	WELL	PR	06/10/2008	LO	045-16013	GYPSUM RANCH B3	<input checked="" type="checkbox"/>
296417	WELL	XX	06/10/2008	LO	045-16014	Gypsum Ranch B12	<input type="checkbox"/>
296454	WELL	PR	06/13/2008	LO	045-16036	GYPSUM RANCH B4	<input checked="" type="checkbox"/>
296455	WELL	XX	06/13/2008	LO	045-16037	Gypsum Ranch B5	<input checked="" type="checkbox"/>
296456	WELL	XX	06/13/2008	LO	045-16038	Gypsum Ranch B6	<input type="checkbox"/>
296457	WELL	DG	04/16/2008	LO	045-16039	GYPSUM RANCH B7	<input checked="" type="checkbox"/>
296458	WELL	XX	06/13/2008	LO	045-16040	Gypsum Ranch B8	<input type="checkbox"/>
296459	WELL	PR	06/13/2008	LO	045-16041	GYPSUM RANCH B9	<input checked="" type="checkbox"/>
296460	WELL	XX	06/13/2008	LO	045-16042	Gypsum Ranch B11	<input checked="" type="checkbox"/>
296461	WELL	DG	12/14/2011	LO	045-16043	GYPSUM RANCH B13	<input checked="" type="checkbox"/>
299255	WELL	XX	10/24/2008	LO	045-17626	Gypsum Ranch B10	<input type="checkbox"/>
336037	LOCATION	XX	04/14/2009		-	GYPSUM RANCH-66S93W 14NWNE	<input type="checkbox"/>
426957	NONFACILIT Y	AC	12/19/2011		-	GYPSUM RANCH B PAD	<input type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory	Small labels to been seen for distance		
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Unsatisfactory	Inside of battery berm is saturated produced/ condensate water spills	clean out berm	04/06/2012

Spills:

Type	Area	Volume	Corrective action	CA Date
Produced Water	Truck Loadout		clean out berm	04/06/2012

Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Deadman # & Marked	5	Satisfactory			
Bird Protectors	4	Satisfactory			
Horizontal Heated Separator	4	Satisfactory			
Plunger Lift	4	Satisfactory			

Tanks/Berms:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	6	300 BBLS	STEEL AST	,	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Inadequate	
Corrective Action	Clean out berm			Corrective Date	04/06/2012
Comment	Inside of battery berm is saturated produced/ condensate water spills				
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 336037

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 296416 API Number: 045-16013 Status: PR Insp. Status: PR

Facility ID: 296454 API Number: 045-16036 Status: PR Insp. Status: PR

Facility ID: 296455 API Number: 045-16037 Status: XX Insp. Status: ND

Facility ID: 296457 API Number: 045-16039 Status: DG Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: SITE CONDITION

S/V: Violation CA Date: 04/23/2012

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: _____

Facility ID: 296459	API Number: 045-16041	Status: PR	Insp. Status: PR
Facility ID: 296460	API Number: 045-16042	Status: XX	Insp. Status: ND
Facility ID: 296461	API Number: 045-16043	Status: DG	Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____

Waste Material Onsite? _____ CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____

Guy line anchors removed? _____ CM _____ CA _____ CA Date _____

Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
Inside of battery berm is saturated produced/ condensate water spills	longworm	03/22/2012

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
663800221	INSPECTION APPROVED	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2896635