

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

RECEIVED
3/29/2012

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: <u>Encana Oil & Gas (USA) Inc.</u> OGCC Operator No: <u>100185</u>	Phone Numbers
Address: <u>2717 County Road 215, Suite 100</u>	No: <u>970 285-2653</u>
City: <u>Parachute</u> State: <u>CO</u> Zip: <u>81635</u>	Fax: <u>970 285-2705</u>
Contact Person: <u>Chris Hines - Environmental Field Coordinator</u>	E-Mail: <u>christopher.hines@encana.com</u>

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: <u>3/18/2012</u> Facility Name & No.: <u>N. PARACHUTE / WF07A H22</u>	County: <u>Garfield</u>
Type of Facility (well, tank battery, flow line, pit): <u>H22 PIT</u>	QtrQtr: <u>SENE</u> Section: <u>22</u>
Well Name and Number: <u>335786 (Location ID)</u>	Township: <u>5S</u> Range: <u>96W</u>
API Number: <u>277961 (Facility ID)</u>	Meridian: <u>6th</u>
Specify volume spilled and recovered (in bbls) for the following materials:	
Oil spilled: <u>unknown</u> Oil recov'd: <u>NA</u> Water spilled: <u>unknown</u> Water recov'd: <u>NA</u> Other spilled: <u>NA</u> Other recov'd: <u>NA</u>	
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Contained within berm? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Area and vertical extent of spill: <u>14,000 sq.ft [area] x variable [depth]</u>
Current land use: <u>Rangeland</u>	Weather conditions: <u>NA</u>
Soil/geology description: <u>Nihill channery loam, 6 to 25 percent slopes.</u>	
IF LESS THAN A MILE , report distance IN FEET to nearest.... Surface water: <u>260</u> wetlands: <u>unknown</u> buildings: <u>NA</u>	
Livestock: <u>NA</u> water wells: <u>2,855</u> Depth to shallowest ground water: <u>>30</u>	
Cause of spill (e.g., equipment failure, human error, etc.): <u>equipment failure</u> Detailed description of the spill/release incident:	

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):
See attached

Describe any emergency pits constructed:
See attached

How was the extent of contamination determined:
See attached

Further remediation activities proposed (attach separate sheet if needed):
See attached

Describe measures taken to prevent problem from reoccurring:
See attached

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response

Spill/Release Tracking No: _____

NARRATIVE ATTACHMENT - FORM 19

H22 North Parachute Ranch Pit Closure (Remediation # 6892)

Date of Discovery – 03/18/2012

Detailed description of the spill/release incident:

This Form 19 was prepared and submitted in accordance with COGCC Rule 905.c for the discovery of a spill/release during a pit closure. This form submittal also (may) include(s) information indicated in the Form 27 submitted for this project, Remediation # 6892. The facility ID number for the H22 pit is 277961. The release and liner failure was identified in the pit when the soil beneath the liner was sampled in accordance with Rule 905.b.(4). The Date of Incident is the date that sample results were received which identified elevated levels of COGCC Table 910-1 constituents of concern.

Describe immediate response (how stopped, contained and recovered):

In accordance with COGCC Rule 905.b, a Form 27 was also submitted for this project. The Notification of Completion prepared for this location will detail remediation efforts.

Describe any emergency pits constructed:

No emergency pits were constructed.

How was the extent of contamination determined?:

In accordance with COGCC Rule 905.b, representative grab samples were collected from the pit bottom after removal of the pit liner and were analyzed for comparison to the allowable concentration identified in Table 910-1. Sample analysis indicated total petroleum hydrocarbon (TPH) to be above the allowable concentration in six (6) below liner samples. Sample analysis also indicated sodium absorption ratio (SAR), benzene, pH, electrical conductivity, and arsenic to be in one below liner sample that was above the allowable concentration for Table 910-1. The attached site diagram illustrates sample location points.

Further remediation activities proposed (attach separate sheet if needed):

In accordance with COGCC Rule 905.b, a Form 27 was also submitted for this project. The Notification of Completion prepared for this location will detail remediation efforts.

Describe measures taken to prevent problem from reoccurring:

All pits are constructed and maintained in accordance with COGCC Rules 902, 903, 904, and 905.



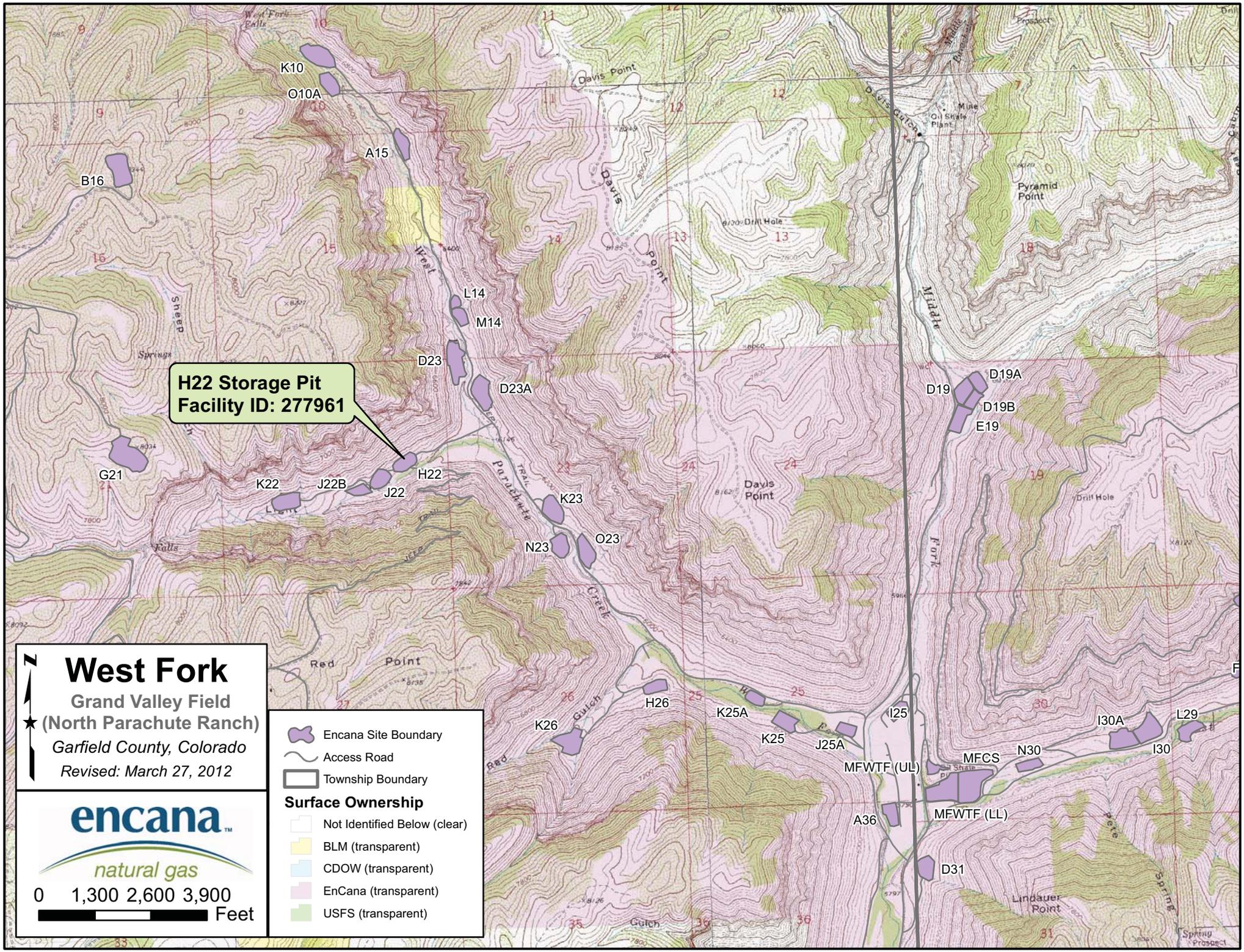
**H22 Storage Pit
Facility ID: 277961**

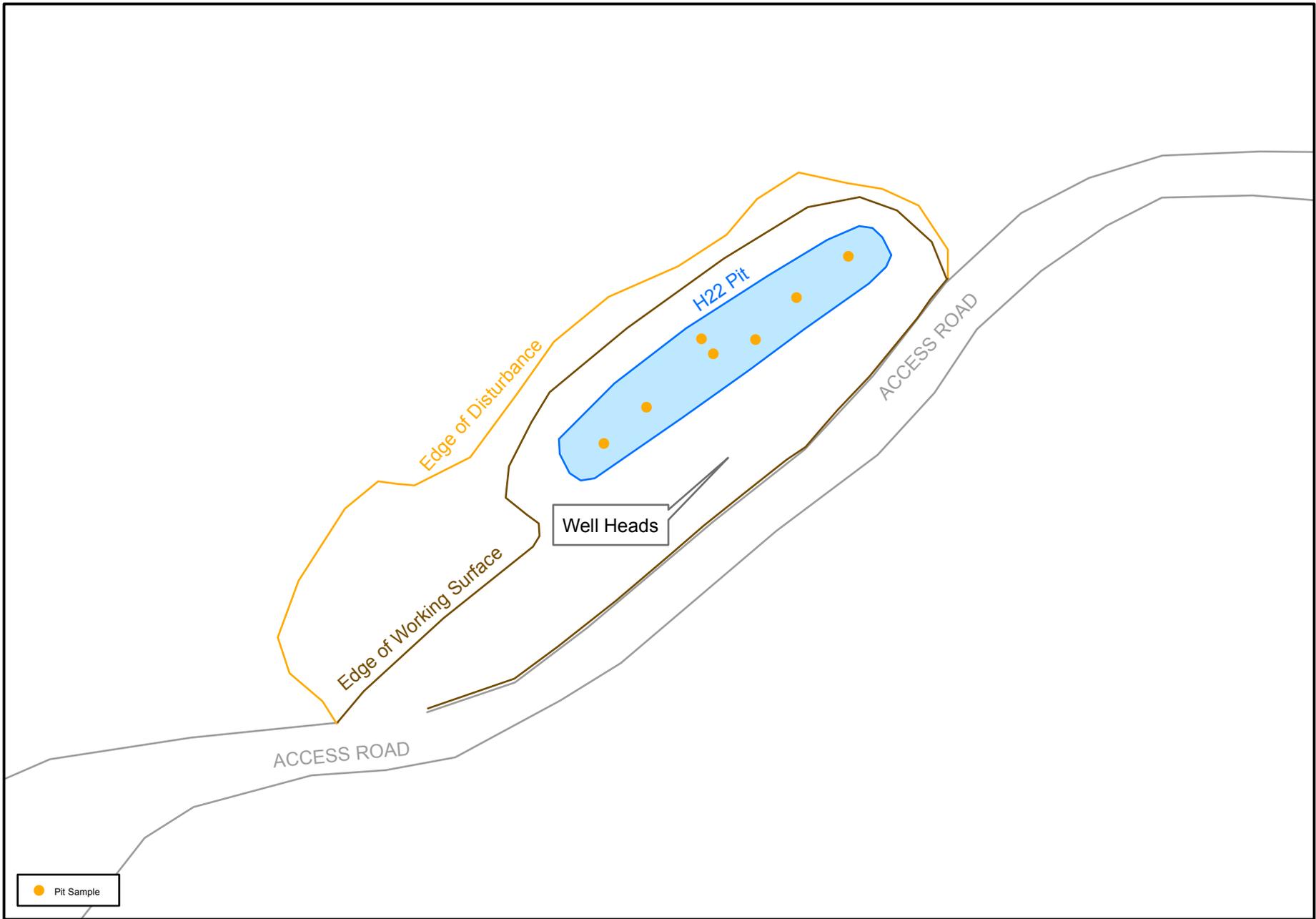
West Fork
Grand Valley Field
(North Parachute Ranch)
Garfield County, Colorado
Revised: March 27, 2012

encana
natural gas

0 1,300 2,600 3,900 Feet

- Encana Site Boundary
- Access Road
- Township Boundary
- Surface Ownership**
- Not Identified Below (clear)
- BLM (transparent)
- CDOW (transparent)
- EnCana (transparent)
- USFS (transparent)





 <p>Encana Oil and Gas</p>	<p>H22 Site Diagram SENE, Section 22, T5S, R96W, 6th PM Garfield County, Colorado</p>	<p>0 50 100 150 200 250 Feet</p> <p>1 inch = 100 feet</p> <p>March 26, 2012</p> 
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