

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
03/16/2012

Document Number:
662300328

Overall Inspection:

Violation

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>NEIDEL, KRIS</u>
	<u>223587</u>	<u>313094</u>		

Operator Information:

OGCC Operator Number: <u>10097</u>	Name of Operator: <u>DRY CREEK PETROLEUM LLC</u>
Address: <u>PO BOX 101008</u>	
City: <u>DENVER</u>	State: <u>CO</u> Zip: <u>80250-</u>

Contact Information:

Contact Name	Phone	Email	Comment
dinardo, john	303-831-7334	jdinardo@apcllc.biz	

Compliance Summary:

QtrQtr: <u>NENE</u>	Sec: <u>14</u>	Twp: <u>5N</u>	Range: <u>96W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/20/2006	200101814	PR	PR	U		F	Y
12/05/2002	200035584	ID	TA	S		P	N
12/02/1999	200002973	ID	TA	U		F	Y
02/22/1999	500154864	ID	SI			F	N

Inspector Comment:

pumpjack. PW 300bbl tank. land farm in bermed area; no obvious sign of hydrocarbon. fence area to the west of wellhead; appears to be a pit, there are obvious discharges from pad to pit; hoses, contaminated soil, erosion, etc.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
222318	WELL	PA	01/01/1999		081-05294	VAN HOUTEN-S W G 1	<input checked="" type="checkbox"/>
223587	WELL	SI	11/30/2011	OG	081-06954	BINGMAN 1-14	<input checked="" type="checkbox"/>
285519	PIT	AC	07/07/2006		-	BINGMAN 1-14	<input type="checkbox"/>
313094	LOCATION	AC	04/14/2009		-	BINGMAN-65N96W 14NENE	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: _____

Comment: no emergency contact number.

Corrective Action: Install sign to comply with rule 210.b.

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Unsatisfactory	Storage of unused equipment on location	remove equipment not necessary for production.	06/01/2012
DEBRIS	Unsatisfactory	old motors, old equipment.	remove equipment not necessary for production.	06/01/2012

Spills:				
Type	Area	Volume	Corrective action	CA Date
Other	WELLHEAD	<= 5 bbls	spill is from a barrel between the wellhead and fenced pit. fluid (gear oil?) is leaking from bottom of barrel and pooling on ground around. clean remove per rules.	03/30/2012

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PIT	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Pump Jack	1	Satisfactory			

Tanks/Berms: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST	,

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	<u>Adequate</u>
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	Inadequate

Corrective Action: sure up berm. Corrective Date: 03/30/2012

Comment: sure up berm.

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill	
Location ID:	313094
Site Preparation:	
Lease Road Adeq.:	Pads: Soil Stockpile:
Corrective Action:	Date: CDP Num.:
Form 2A COAs:	
Wildlife BMPs:	
Stormwater:	
Comment:	
Staking:	
On Site Inspection (305):	
<u>Surface Owner Contact Information:</u>	
Name:	Address:
Phone Number:	Cell Phone:
<u>Operator Rep. Contact Information:</u>	
Landman Name:	Phone Number:
Date Onsite Request Received:	Date of Rule 306 Consultation:
Request LGD Attendance:	
<u>LGD Contact Information:</u>	
Name:	Phone Number: Agreed to Attend:
<u>Summary of Landowner Issues:</u>	
<u>Summary of Operator Response to Landowner Issues:</u>	
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>	

Well				
Facility ID:	222318	API Number:	081-05294	Status: PA Insp. Status: PA
Facility ID:	223587	API Number:	081-06954	Status: SI Insp. Status: SI

Environmental		
Spills/Releases:		
Type of Spill:	Description:	Estimated Spill Volume:
Comment:		
Corrective Action:	Date:	

Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____

Waste Material Onsite? _____ CM _____
CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____

Guy line anchors removed? _____ CM _____
CA _____ CA Date _____

Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: NEIDEL, KRIS

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
662300328	INSPECTION APPROVED	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2892270