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# **OXY GRAND JUNCTION EBUSINESS**

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**Cascade Creek 697-09-04A  
GRAND VALLEY  
Garfield County , Colorado**

**Cement Surface Casing**  
**08-Mar-2012**

**Post Job Report**

### The Road to Excellence Starts with Safety

<b>Sold To #:</b> 344034		<b>Ship To #:</b> 2913623		<b>Quote #:</b>		<b>Sales Order #:</b> 9334878	
<b>Customer:</b> OXY GRAND JUNCTION EBUSINESS				<b>Customer Rep:</b> Clark, Darryl			
<b>Well Name:</b> Cascade Creek			<b>Well #:</b> 697-09-04A			<b>API/UWI #:</b> 05-045-20727	
<b>Field:</b> GRAND VALLEY		<b>City (SAP):</b> ADDISON		<b>County/Parish:</b> Garfield		<b>State:</b> Colorado	
<b>Lat:</b> N 39.549 deg. OR N 39 deg. 32 min. 55.608 secs.				<b>Long:</b> W 108.23 deg. OR W -109 deg. 46 min. 11.388 secs.			
<b>Contractor:</b> OXY			<b>Rig/Platform Name/Num:</b> H&P 330				
<b>Job Purpose:</b> Cement Surface Casing							
<b>Well Type:</b> Development Well			<b>Job Type:</b> Cement Surface Casing				
<b>Sales Person:</b> HIMES, JEFFREY			<b>Srvc Supervisor:</b> SMITH, DUSTIN			<b>MBU ID Emp #:</b> 418015	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HYDE, DUSTIN C	25	453940	KUKUS, CHRISTOPHER A	25	413952	MILLER II, MATTHEW Reginald	7	425164
PARKER, BRANDON	25	503646	SMITH, DUSTIN Michael	25	418015			

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10533645	120 mile	10804567	120 mile	10867094	120 mile	10897925	120 mile
11259883	120 mile	11360871	120 mile	11542767	120 mile	6374L	120 mile

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
03/07/12	10.5	6	03/08/12	14.5	3			
<b>TOTAL</b>	<b>25</b>	<b>9</b>	<i>Total is the sum of each column separately</i>					

### Job

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	07 - Mar - 2012	07:30	MST
Form Type	BHST		Job Started	07 - Mar - 2012	13:30	MST
Job depth MD	2855. ft		Job Completed	07 - Mar - 2012	19:01	MST
Water Depth	Wk Ht Above Floor		Job Completed	08 - Mar - 2012	11:47	MST
Perforation Depth (MD)	From	To	Departed Loc	08 - Mar - 2012	14:30	MST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
OPEN HOLE				14.75				.	2855.		
SURFACE CASING	New		9.625	8.921	36.		J-55	.	2835.9		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8	1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8	1	
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size		Qty

### Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water Spacer		10.00	bbl	8.33	.0	.0	4.0	
2	Gel Water Spacer		20.00	bbl	8.34	.0	.0	4.0	
0.25 gal/bbl		LGC-36 UC, BULK (101582749)							
3	Fresh Water Spacer		10.00	bbl	8.33	.0	.0	4.0	
4	Lead Cement	VERSACEM (TM) SYSTEM (452010)	1115.0	sacks	12.3	2.33	12.62	5.0	12.62
12.62 Gal		FRESH WATER							
5	Tail Cement	VERSACEM (TM) SYSTEM (452010)	170.0	sacks	12.8	2.07	10.67	5.0	10.67
10.67 Gal		FRESH WATER							
6	Fresh Water Displacement		215.6	bbl	8.34	.0	.0	6.0	
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement	215.6	Shut In: Instant		Lost Returns		Cement Slurry	525.4	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	12	Actual Displacement	215.6	Treatment	
Frac Gradient		15 Min		Spacers	40	Load and Breakdown		Total Job	781
<b>Rates</b>									
Circulating		Mixing	5	Displacement	6	Avg. Job			5.5
Cement Left In Pipe	Amount	46.8 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

*The Road to Excellence Starts with Safety*

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<b>Customer:</b> OXY GRAND JUNCTION EBUSINESS		<b>Customer Rep:</b> Clark, Darryl	
<b>Well Name:</b> Cascade Creek		<b>Well #:</b> 697-09-04A	<b>API/UWI #:</b> 05-045-20727
<b>Field:</b> GRAND VALLEY	<b>City (SAP):</b> ADDISON	<b>County/Parish:</b> Garfield	<b>State:</b> Colorado
<b>Legal Description:</b>			
<b>Lat:</b> N 39.549 deg. OR N 39 deg. 32 min. 55.608 secs.		<b>Long:</b> W 108.23 deg. OR W -109 deg. 46 min. 11.388 secs.	
<b>Contractor:</b> OXY		<b>Rig/Platform Name/Num:</b> H&P 330	
<b>Job Purpose:</b> Cement Surface Casing			<b>Ticket Amount:</b>
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Surface Casing	
<b>Sales Person:</b> HIMES, JEFFREY		<b>Srvc Supervisor:</b> SMITH, DUSTIN	<b>MBU ID Emp #:</b> 418015

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/07/2012 07:30							ELITE # 1
Depart Yard Safety Meeting	03/07/2012 10:00							ALL HES EMPLOYEES
Arrive At Loc	03/07/2012 13:30							ARRIVED ON LOCATION 4 1/2 HOURS EARLY DIDNT START CHARGING TIME UNTIL REQUESTED ON LOCATION TIME RIG RUNNING CASING
Assessment Of Location Safety Meeting	03/07/2012 15:30							ALL HES EMPLOYEES
Pre-Rig Up Safety Meeting	03/07/2012 15:50							ALL HES EMPLOYEES
Rig-Up Equipment	03/07/2012 16:00							1 F-550 PICKUP 1 HT- 400 PUMP TRUCK 2 660 BULK TRUCKS 1 SILO JOB PUMPED OFFLINE
Pre-Job Safety Meeting	03/07/2012 18:30							ALL HES EMPLOYEES AND RIG CREW
Rig-Up Completed	03/07/2012 19:00							RIG CIRCULATED FOR 1 HOUR PRIOR TO JOB
Start Job	03/07/2012 19:01							TD: 2855 TP: 2835.85 SJ: 46.85 9 5/8 36# J-55 CSG 14 3/4 OH MUD WT: 9.2 PPG
Test Lines	03/07/2012 19:06					3820. 0		PRESSURE TEST OK
Pump Spacer 1	03/07/2012 19:10		4	10	10		75.0	FRESH WATER
Pump Spacer 2	03/07/2012 19:13		4	20	20		40.0	LCG-36 GELLED H2O SPACER

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Spacer 1	03/07/2012 19:18		4	10	10		93.0	FRESH WATER
Pump Lead Cement	03/07/2012 19:24		5	462.7	462.7		120.0	1115 SKS 12.3 PPG 2.33 YIELD 12.62 GAL/SK LEAD CEMENT WEIGHT VERIFIED VIA MUD SCALES THROUGHOUT INCREASED PUMP RATE TO 8 BPM TO MOVE FLUID DUE TO PUMPS CAVATATING FROM TUFF FIBER MOVING FLUID APPROXIMATELY 5.0 BPM BBL COUNTER OFF DUE TO CAVATATING
Pump Tail Cement	03/07/2012 21:10		5	62.7	62.7		160.0	170 SKS 12.8 PPG 2.07 YIELD 10.67 GAL/SK TAIL CEMENT WEIGHT VERIFIED VIA MUD SCALES THROUGHOUT TAIL CEMENT
Shutdown	03/07/2012 21:22							
Drop Plug	03/07/2012 21:22							PLUG AWAY NO PROBLEMS
Pump Displacement	03/07/2012 21:24		6	215.6	215.6		600.0	FRESH WATER PUMPED DISPLACEMENT @ 8 BPM UNTIL CAUGHT PRESSURE, ONCE WE CAUGHT PRESSURE SLOWED RATE TO 6 BPM
Slow Rate	03/07/2012 22:04		2	205.6	205.6		350.0	SLOW RATE TO BUMP PLUG
Bump Plug	03/07/2012 22:07		2	215.6	215.6		900.0	PSI BEFORE BUMPING PLUG @ 350 BUMPED PLUG UP TO 920 PSI
Check Floats	03/07/2012 22:12							FLOATS HELD 1 BBL BACK TO DISPLACEMENT TANK
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	

Other	03/07/2012 22:13						1500.0	PRESSURE TEST CASING TO 1500 PSI FOR 30 MINUTES PRESSURED UP TO 1500 PSI TEST NOT HOLDING. CLEANED PUMPS AND LINES RE TESTED TO 1500 PSI NOT HOLDING PRESSURE TESTED PUMPS AND LINES TO 2 INCH ON WELL HEAD TO 1900 FOR 15 MINUTES PRESSURE TEST GOOD
Other	03/07/2012 22:39			10	10	700.0		PUMP 10 BBLS SUGAR WATER TO CLEAR PARASITE STRING
End Job	03/07/2012 22:45							RIG UP CELLAR FOR TOPOUT
Start Job	03/08/2012 00:27							TOPOUT #1
Other	03/08/2012 00:27		1	1.5	1.5			FILL LINES
Pump Cement	03/08/2012 00:29		2.2	50	50	61.0		PUMP 143 SKS @ 12.5 PPG 1.97 YIELD 10.96 GAL/SK TOPOUT CEMENT WEIGHT VERIFIED VIA MUD SCALES
Other	03/08/2012 00:51		2.2	2	2			CLEAR LINES
End Job	03/08/2012 00:52							NO CEMENT TO SURFACE WAIT 2 HOURS TO PUMP 2ND TOPOUT
Start Job	03/08/2012 03:10							TOPOUT # 2
Other	03/08/2012 03:11		1	1.5	1.5			FILL LINES
Pump Cement	03/08/2012 03:12		2	50	50	60.0		PUMP 143 SKS @ 12.5 PPG 1.97 YIELD 10.96 GAL/SK TOPOUT CEMENT WEIGHT VERIFIED VIA MUD SCALES
Other	03/08/2012 03:33		2	2	2			CLEAR LINES
End Job	03/08/2012 03:34							NO CEMENT TO SURFACE WAIT 2 HOURS TO PUMP TOPOUT # 3

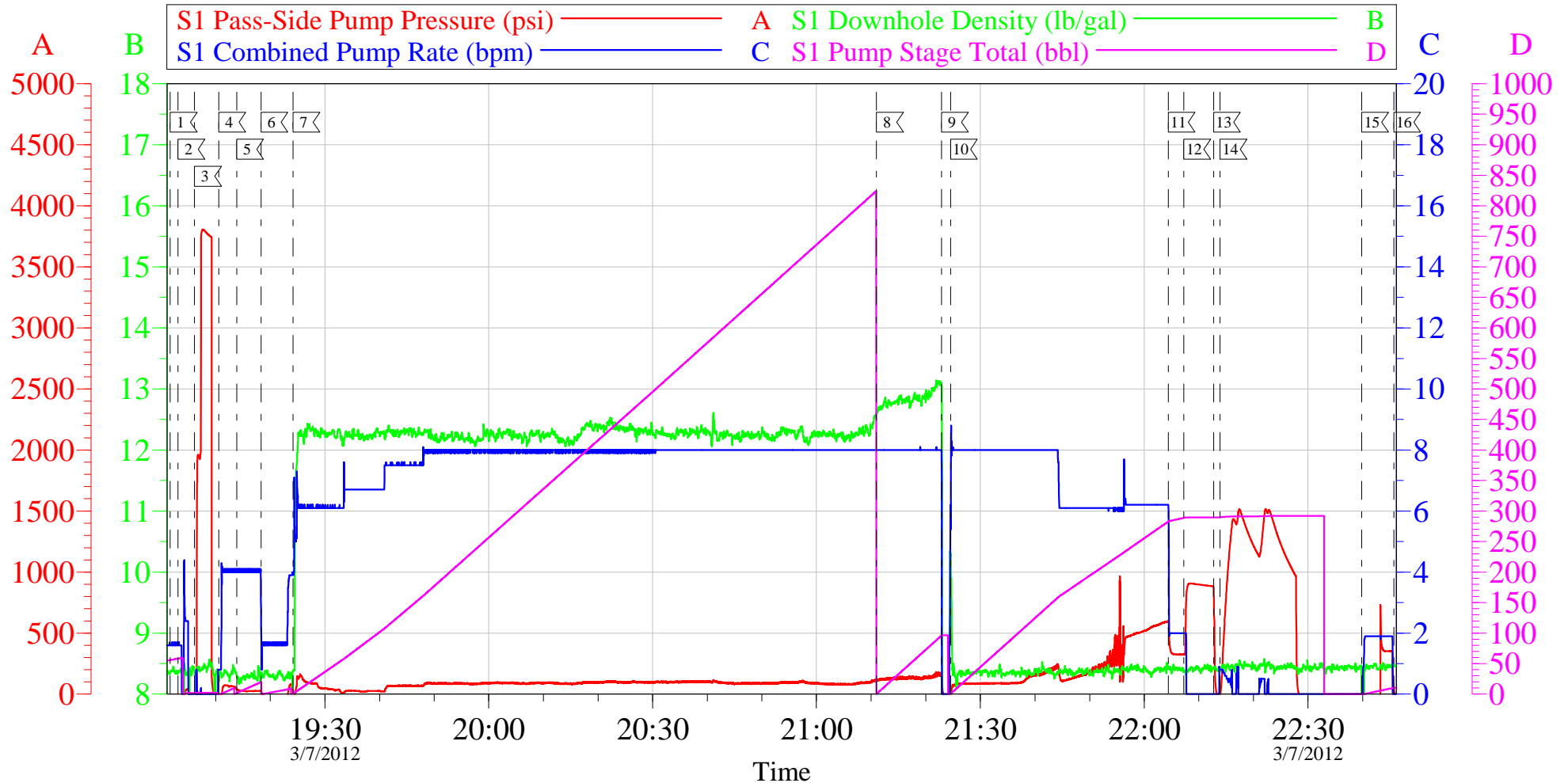
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	03/08/2012 05:26							TOPOUT # 3
Other	03/08/2012 05:26		1	1.5	1.5			FILL LINES
Pump Cement	03/08/2012 05:27		2.5	20	20	80.0		PUMP 57 SKS @ 12.5 PPG 1.97 YIELD 10.96 GAL/SK TOPOUT CEMENT WEIGHT VERIFIED VIA MUD SCALES
Other	03/08/2012 05:35		2.5	2	2			CLEAR LINES
End Job	03/08/2012 05:35							NO CEMENT TO SURFACE. WAIT FOR TOPOUT TRUCK TO ARRIVE ON LOCATION AND RESUME TOPOUT
End Job	03/08/2012 09:44							
Start Job	03/08/2012 11:12							TOPOUT #4
Other	03/08/2012 11:13		1	1.5	1.5			FILL LINES
Pump Cement	03/08/2012 11:14		2.5	39	39	72.0		PUMP 112 SKS @ 12.5 PPG 1.97 YIELD 10.96 GAL/SK CEMENT WEIGHT VERIFIED VIA MUD SCALES RETURNED CEMENT TO SURFACE @ 27 BBLs GONE STAGED CEMENT PUMPED TUB EMPTY RETURNED 12 BBS CEMENT TO SURFACE
Shutdown	03/08/2012 11:47							CEMENT FELL 7 FEET AND REMAINED THERE
End Job	03/08/2012 11:47							
Pre-Rig Down Safety Meeting	03/08/2012 12:00							ALL HES EMPLOYEES
Rig-Down Equipment	03/08/2012 12:30							
Pre-Convoy Safety Meeting	03/08/2012 14:20							ALL HES EMPLOYEES
Activity Description	Date/Time	Cht	Rate bbl/min	Volume bbl		Pressure psig		Comments

		#		Stage	Total	Tubing	Casing	
Crew Leave Location	03/08/2012 14:30							THANK YOU FOR USING HALLIBURTON DUSTIN SMITH AND CREW



# OXY CC 697-09-04A

## 9 5/8 SURFACE

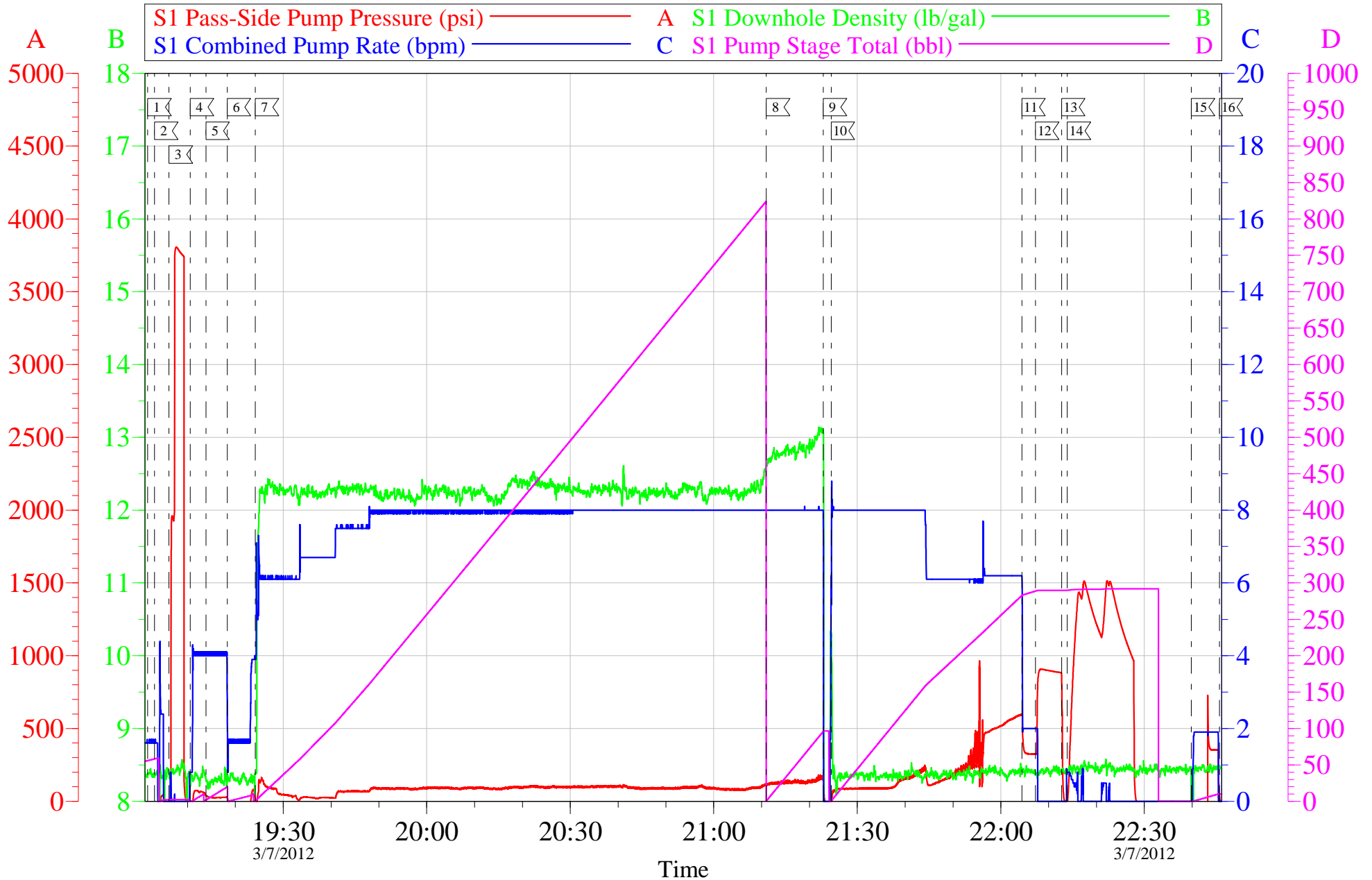


Customer: OXY	Job Date: 07-Mar-2012	Sales Order #: 9334878
Well Description: CC 697-09-04A	Job Type: 9 5/8 SURFACE	ADC Used: YES
Company Rep: VICTOR BENEVIDES	Cement Supervisor: DUSTIN SMITH	Elite #: 1 CHRIS KUKUS

OptiCem v6.4.10  
07-Mar-12 23:29

# OXY CC 697-09-04A

## 9 5/8 SURFACE

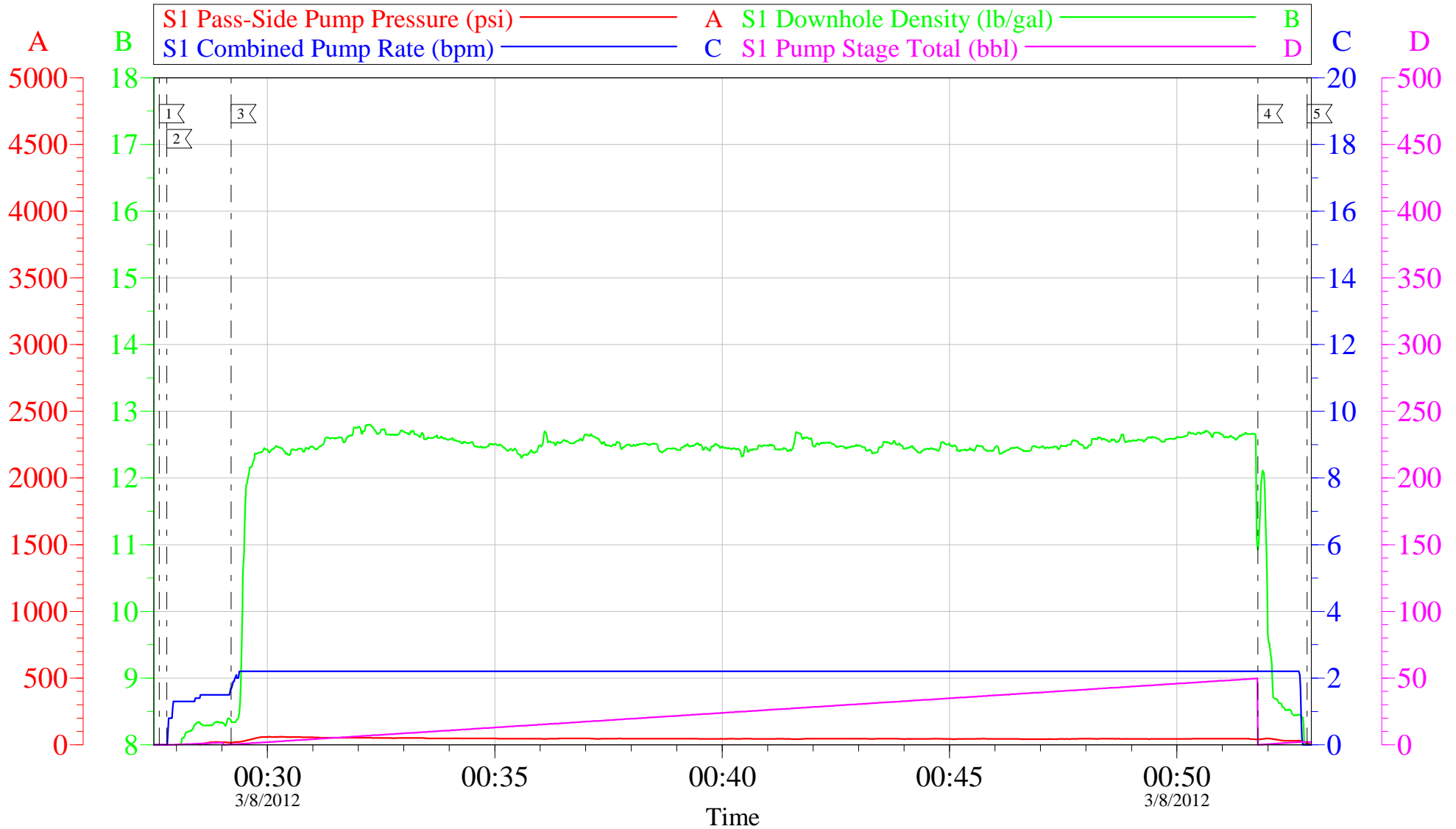


Customer: OXY	Job Date: 07-Mar-2012	Sales Order #: 9334878
Well Description: CC 697-09-04A	Job Type: 9 5/8 SURFACE	ADC Used: YES
Company Rep: VICTOR BENEVIDES	Cement Supervisor: DUSTIN SMITH	Elite #: 1 CHRIS KUKUS

OptiCem v6.4.10  
07-Mar-12 23:29

# OXY CC 697-09-04A

## TOPOUT #1



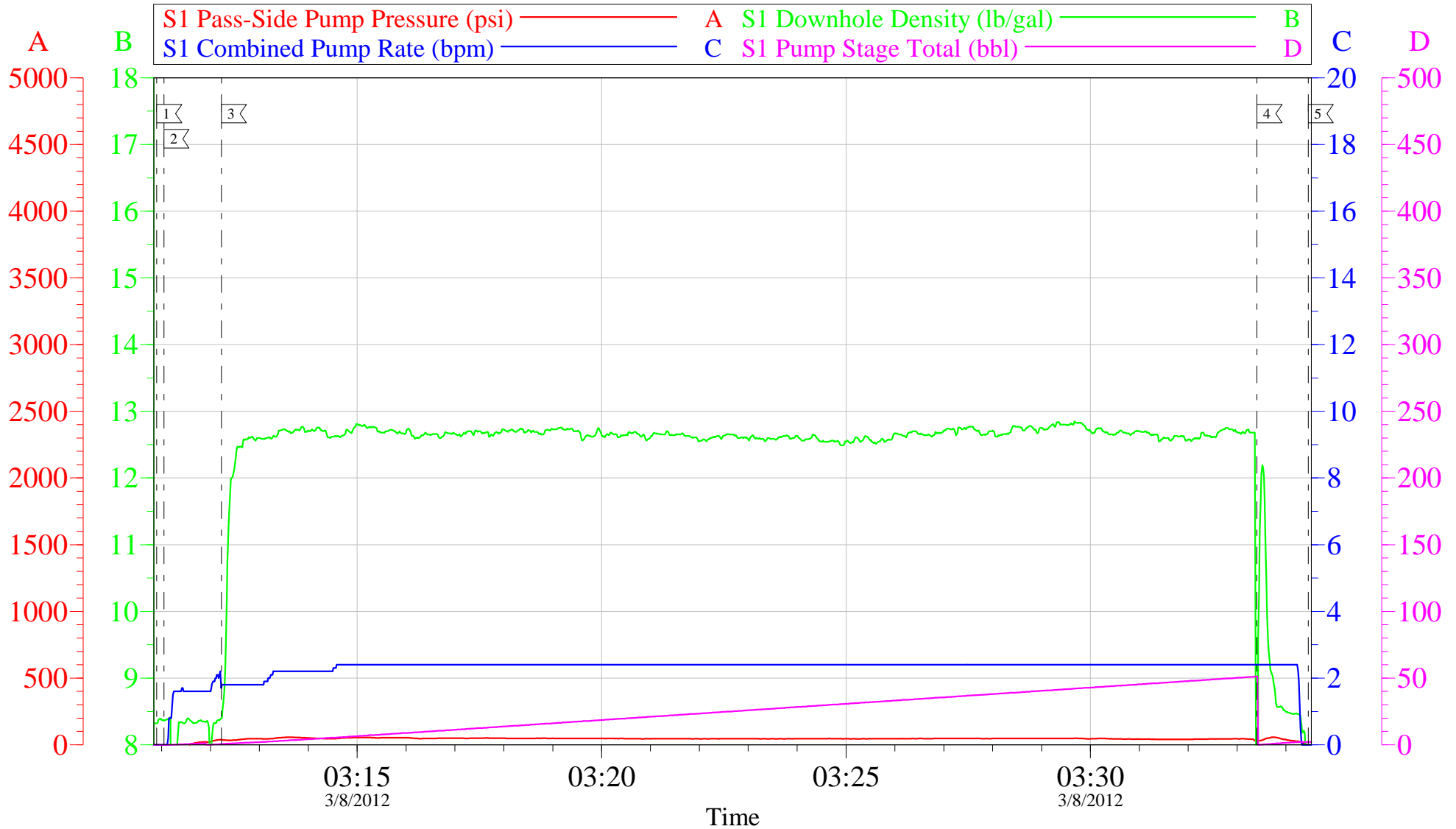
Local Event Log					
1	START JOB	00:27:37	2	PRIME LINES	00:27:47
3	PUMP TOPOUT CEMENT	00:29:12	4	CLEAR LINES	00:51:47
5	END JOB	00:52:52			

Customer: OXY	Job Date: 08-Mar-2012	Sales Order #: 9334878
Well Description: CC 697-09-04A	Job Type: TOPOUT #1	ADC Used: YES
Company Rep: VICTOR BENEVIDES	Cement Supervisor: DUSTIN SMITH	Elite #: 1 CHRIS KUKUS

OptiCem v6.4.10  
08-Mar-12 01:02

# OXY CC 697-09-04A

## TOPOUT # 2

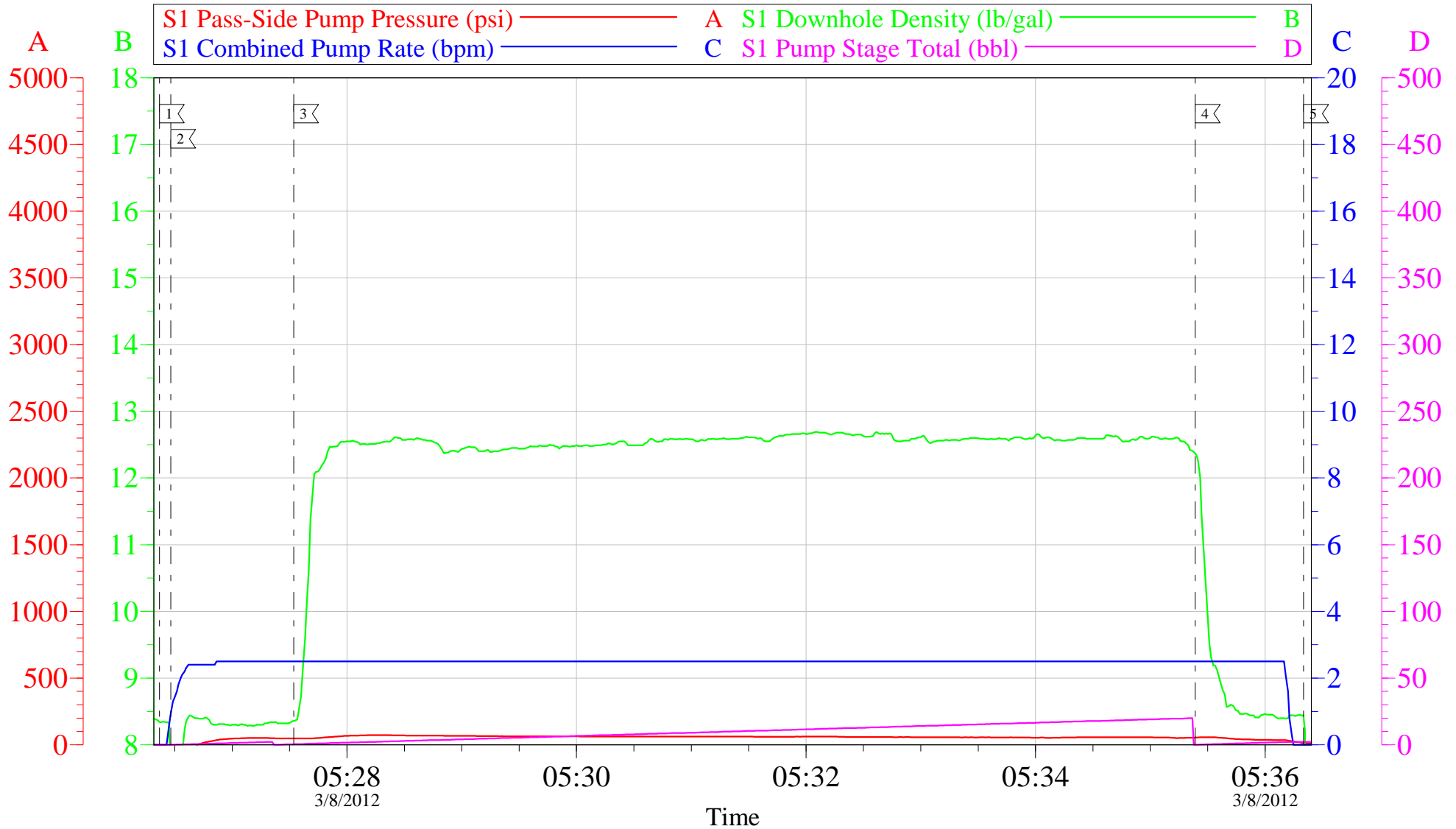


Customer: OXY	Job Date: 08-Mar-2012	Sales Order #: 9334878
Well Description: CC 697-09-04A	Job Type: TOPOUT@ 2	ADC Used: YES
Company Rep: VICTOR BENEVIDES	Cement Supervisor: DUSTIN SMITH	Elite #: 1 CHRIS KUKUS

OptiCem v6.4.10  
08-Mar-12 03:42

# OXY CC 697-09-04A

## TOPOUT # 3



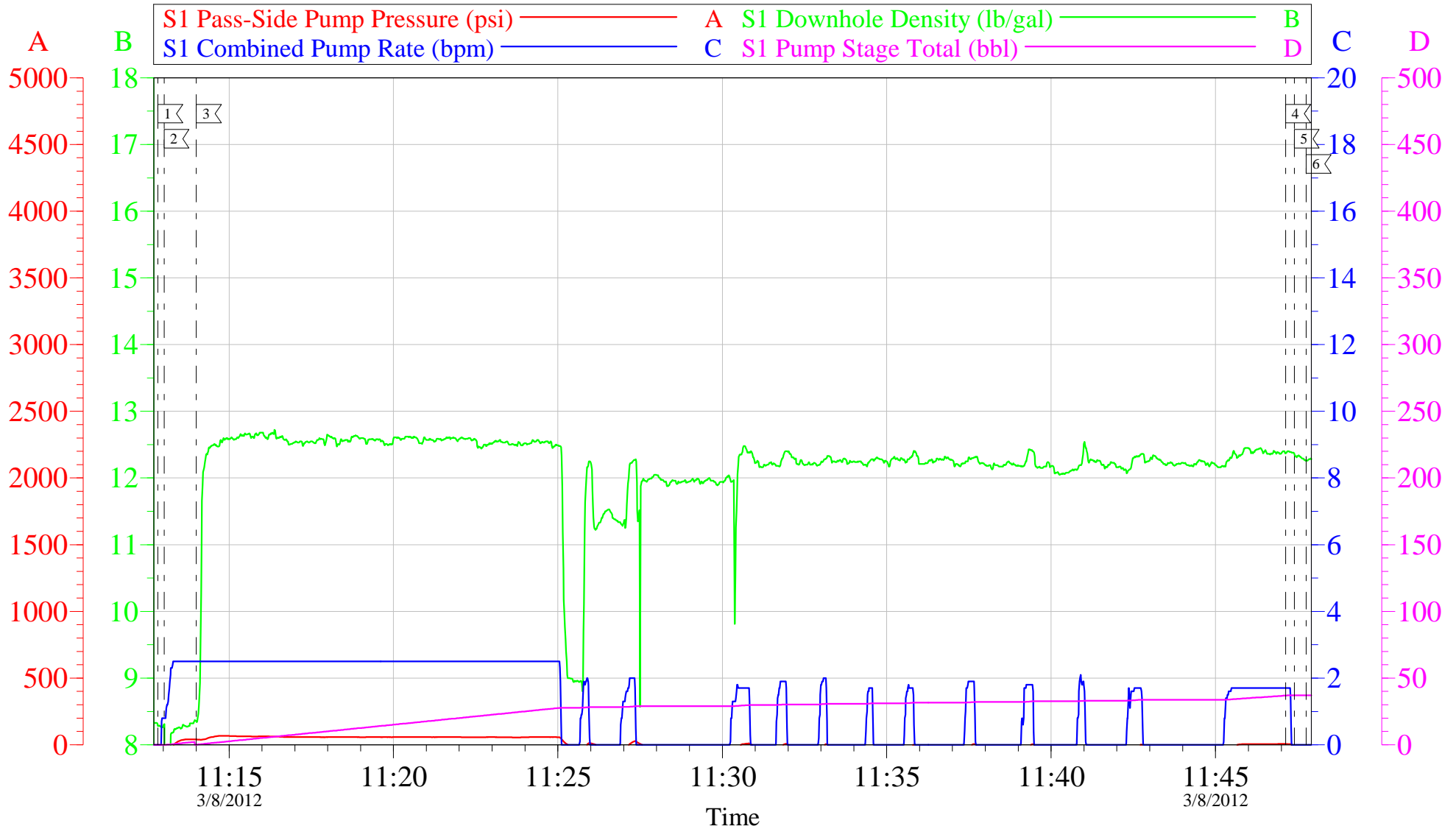
Local Event Log					
1	START JOB	05:26:22	2	PRIME LINES	05:26:28
3	PUMP TOPOUT CEMENT	05:27:32	4	CLEAR LINES	05:35:23
5	END JOB	05:36:20			

Customer: OXY	Job Date: 08-Mar-2012	Sales Order #: 9334878
Well Description: CC 697-09-04A	Job Type: TOPOUT # 3	ADC Used: YES
Company Rep: VICTOR BENEVIDES	Cement Supervisor: DUSTIN SMITH	Elite #: 1 CHRIS KUKUS

OptiCem v6.4.10  
08-Mar-12 05:41

# OXY CC 697-09-04A

## TOPOUT # 4



Customer: OXY	Job Date: 08-Mar-2012	Sales Order #: 9334878
Well Description: CC 697-09-04A	Job Type: TOPOUT# 4	ADC Used: YES
Company Rep: VICTOR BENEVIDES	Cement Supervisor: DUSTIN SMITH	Elite #: 1 CHRIS KUKUS

OptiCem v6.4.10  
08-Mar-12 11:52

# HALLIBURTON

## Water Analysis Report

Company: OXY

Submitted by: DUSTIN SMITH

Attention: J. TROUT/C.MARTINEZ

Lease CC

Well # 697-09-04A

Date: 3/7/2012

Date Rec.: 3/7/2012

S.O.# 9334878

Job Type: SURFACE

Specific Gravity	<i>MAX</i>	<b>1</b>
pH	<i>8</i>	<b>7</b>
Potassium (K)	<i>5000</i>	<b>400</b> Mg / L
Calcium (Ca)	<i>500</i>	<b>120</b> Mg / L
Iron (FE2)	<i>300</i>	<b>0</b> Mg / L
Chlorides (Cl)	<i>3000</i>	<b>0</b> Mg / L
Sulfates (SO <sub>4</sub> )	<i>1500</i>	<b>UNDER 200</b> Mg / L
Chlorine (Cl <sub>2</sub> )		<b>0</b> Mg / L
Temp	<i>40-80</i>	<b>68</b> Deg
Total Dissolved Solids		<b>590</b> Mg / L

Respectfully: DUSTIN SMITH

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

NOTICE: This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its use.

<b>Sales Order #:</b> 9334878	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 3/8/2012
<b>Customer:</b> OXY GRAND JUNCTION EBUSINESS		<b>Job Type (BOM):</b> CMT SURFACE CASING BOM
<b>Customer Representative:</b> VICTOR BENEVIDES		<b>API / UWI: (leave blank if unknown)</b> 05-045-20727
<b>Well Name:</b> Cascade Creek		<b>Well Number:</b> 697-09-04A
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b> No	<b>Well State:</b> Colorado	<b>Well County:</b> Garfield

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

### CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	3/8/2012
Survey Interviewer	The survey interviewer is the person who initiated the survey.	DUSTIN SMITH (HX37079)
Customer Participation	Did the customer participate in this survey? (Y/N)	Yes
Customer Representative	Enter the Customer representative name	VICTOR BENEVIDES
HSE	Was our HSE performance satisfactory? Circle Y or N	Yes
Equipment	Were you satisfied with our Equipment? Circle Y or N	Yes
Personnel	Were you satisfied with our people? Circle Y or N	Yes
Customer Comment	Customer's Comment	

<b>CUSTOMER SIGNATURE</b>
---------------------------



<b>Sales Order #:</b> 9334878	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 3/8/2012
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<b>Customer Representative:</b> VICTOR BENEVIDES		<b>API / UWI: (leave blank if unknown)</b> 05-045-20727
<b>Well Name:</b> Cascade Creek		<b>Well Number:</b> 697-09-04A
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b> No	<b>Well State:</b> Colorado	<b>Well County:</b> Garfield

*KEY PERFORMANCE INDICATORS*

General	
<b>Survey Conducted Date</b> The date the survey was conducted	3/8/2012

Cementing KPI Survey	
<b>Type of Job</b> Select the type of job. (Cementing or Non-Cementing)	0
<b>Select the Maximum Deviation range for this Job</b> What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	Vertical
<b>Total Operating Time (hours)</b> Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	9
<b>HSE Incident, Accident, Injury</b> HSE Incident, Accident, Injury. This should be recordable incidents only.	No
<b>Was the job purpose achieved?</b> Was the job delivered correctly as per customer agreed design?	Yes
<b>Operating Hours (Pumping Hours)</b> Total number of hours pumping fluid on this job. Enter in decimal format.	5
<b>Customer Non-Productive Rig Time (hrs)</b> Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	0
<b>Type of Rig Classification Job Was Performed</b> Type Of Rig (classification) Job Was Performed On	Drilling Rig (Portable)
<b>Number Of JSAs Performed</b> Number Of Jsas Performed	7
<b>Number of Unplanned Shutdowns</b> Unplanned shutdown is when injection stops for any period of time.	0
<b>Was this a Primary Cement Job (Yes / No)</b>	Yes

<b>Sales Order #:</b> 9334878	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 3/8/2012
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<b>Customer Representative:</b> VICTOR BENEVIDES		<b>API / UWI: (leave blank if unknown)</b> 05-045-20727
<b>Well Name:</b> Cascade Creek		<b>Well Number:</b> 697-09-04A
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b> No	<b>Well State:</b> Colorado	<b>Well County:</b> Garfield

Primary Cement Job= Casing job, Liner job, or Tie-back job.	
<b>Did We Run Wiper Plugs?</b> Did We Run Top And Bottom Casing Wiper Plugs?	Top
<b>Mixing Density of Job Stayed in Designed Density Range (0-100%)</b> Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	90
<b>Was Automated Density Control Used?</b> Was Automated Density Control (ADC) Used ?	Yes
<b>Pump Rate (percent) of Job Stayed At Designed Pump Rate</b> Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	90
<b>Nbr of Remedial Sqz Jobs Rqd - Competition</b> Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition	0
<b>Nbr of Remedial Plug Jobs Rqd - HES</b> Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	0
<b>Nbr of Remedial Sqz Jobs Rqd - HES</b> Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	0