

FORM
4
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
3/28/2012

1. OGCC Operator Number: <u>66571</u>	4. Contact Name <u>Daniel I. Padilla</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>OXY USA WTP LP</u>	Phone: <u>(970)263-3637</u>	
3. Address: <u>760 Horizon Drive, Suite 101</u> City: <u>Grand Junction</u> State: <u>CO</u> Zip: <u>81506</u>	Fax: <u>(970)263-3694</u>	
5. API Number <u>05-</u>	OGCC Facility ID Number <u>414403</u>	Survey Plat
6. Well/Facility Name: <u>Oxy Mesa WS Pond / 13E</u>	7. Well/Facility Number <u>13 E</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NESE, Sec 4, T6S, R97W, 6 PM</u>		Surface Eqpm Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>Grand Valley</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: _____		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude _____	Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____	Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
Ground Elevation _____	Distance to nearest well same formation _____ Surface owner consultation date: _____
GPS DATA: Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____	
<input type="checkbox"/> CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: _____ To: _____ Effective Date: _____
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____ *submit cbl and cement job summaries	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input type="checkbox"/> Report of Work Done Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input checked="" type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Daniel I. Padilla Date: 3/28/12 Email: daniel_padilla@oxy.com
Print Name: Daniel I. Padilla Title: Regulatory Advisor

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 66571	API Number:
2. Name of Operator: OXY USA WTP LP	OGCC Facility ID #: 414403
3. Well/Facility Name: Oxy Mesa WS Pond / 13E	Well/Facility Number: 13 E
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE, Sec 4, T6S, R97W, 6 PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

POND 13E

OXY USA WTP LP (Oxy) is requesting to keep the lined storage pond (Pond 12) open beyond the November 13, 2012 pit permit expiration date for an additional 12 months. This storage pond was approved November 13, 2009, to support multiple wells holding either produced or fresh water for E&P activities support.

Extending the pit expiration date to November 13, 2013 would allow Oxy adequate time to determine if the pit would be needed beyond November 13, 2013. By this time Oxy would either close and remediate the pit with an approved Form 27, or convert this pit to a centralized E&P waste management facility with an approved Form 28.

Since the construction of the pit, Oxy installed an electronic monitoring system (Iconics), which provides continuous fluid level monitoring. The system is also designed to provide an alarm system to notify the production tech prior to the fluid level reaching two feet of freeboard. The alarm and monitoring system allows the production tech to make adjustments to pit fluid inputs and outputs to ensure that the pit does not overrun. The pond is inspected daily by the production tech or designated contractors to maintain pumps, generators, and the remote monitoring system.

Also to comply with COGCC 904.b. (2) & (3), liner specifications, Oxy will implement the following manufacturer recommended and voluntary maintenance protocols.

- Conduct controlled visual inspections semiannually that are documented by the inspector. One shall occur at the start of Spring (end of Winter) and the other shall at the start of Fall. Visual inspections would be conducted by a properly trained production tech or qualified 3rd party inspector (liner installer). The inspection would consist of:
 - o Visually inspecting the exposed liner side walls and liner bottom if the pond does not contain liquids. Note that it is not necessary to drain the pond to conduct the visual inspection. The inspector will look for rips, tears, or other signs of wear on the liner or for signs of stress or separations along the liner seams. The inspector will also look to determine if the liner is thinning or being stretched due to environmental conditions (wind or weathering) or UV light exposure. If the liner has a rip, tear, or a seam has separated, then they will notify Oxy to have the liner repaired.
- In addition to the visual inspection, Oxy will voluntarily conduct a 72-hour hydrotest, at least annually.
 - o Oxy would utilize its existing Iconics fluid monitoring system to conduct the test. In general, the production tech would designate a time when no inputs or withdrawals are planned/allowed for 72-hours, and then use the Iconics system to monitor the fluid level for 72 hours. The production tech will document the results at the end of the 72-hour test. If evidence of a leak is identified, the production tech will determine if additional visual inspections or repairs are required.

Visual inspections and hydrostatic test will be documented and repair or additional maintenance recommendations by the production tech or 3rd party inspector will be provided to the Production Coordinator for review. Based on the findings, the coordinator will request that a work order be issued to implement corrective actions, if any.

The storage pond is fenced, and flagging is in place.