

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Thursday, April 05, 2012 7:35 PM
To: Kubeczko, Dave
Subject: FW: SWEPI LP, North Castor Gulch, 1-16 Pad, Tract 66 Sec 16 T5N R91W, Moffat County, Form 2A #400254450 Review

Categories: Orange - Operator Correspondence

Scan No 2034291 CORRESPONDENCED 2A#400254450

From: Michael.Bergstrom@shell.com [<mailto:Michael.Bergstrom@shell.com>]
Sent: Thursday, April 05, 2012 5:13 PM
To: Kubeczko, Dave
Subject: RE: SWEPI LP, North Castor Gulch, 1-16 Pad, Tract 66 Sec 16 T5N R91W, Moffat County, Form 2A #400254450 Review

We agree to the COA 25 and wildlife BMPs proposed to be added to our COGCC Form 2A permit.

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Thursday, April 05, 2012 4:09 PM
To: Bergstrom, Michael L SEPSCO-UAS/E/USON
Subject: SWEPI LP, North Castor Gulch, 1-16 Pad, Tract 66 Sec 16 T5N R91W, Moffat County, Form 2A #400254450 Review

Michael,

I have been reviewing the North Castor Gulch, 1-16 Pad **Form 2A** #400254450. COGCC would like to attach the following condition of approval (COA) to the Form 2A based on data and information SWEPI LP has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

COA 25 - If the wells are to be hydraulically stimulated, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

Based on SWEPI's phone correspondence on 04-04-12, COGCC would like to place the following wildlife BMPs recommended by CPW (on 03-07-12) onto the BMP tab of the Form 2A permit:

1. Construct the pad and drill the well outside of the period between December 1 and April 15 for elk and mule deer.
2. Construct and or drill any subsequent wells outside the period between December 1 and April 15 for elk and mule deer.
3. Conduct post-development well site visitations between the hours of 10:00am and 3:00pm and reduce well site visitations between December 1 and April 15; emergencies exempted.
4. Use hospital grade mufflers for compressors, pump jacks, or other motors necessary to run operations at the site.
5. Interim and final reclamation will match existing vegetation.

6. Include a weed management plan and implement the plan as part of reclamation.

COGCC would appreciate your concurrence with attaching the COGCC COA and the wildlife BMPs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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