

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Thursday, April 05, 2012 7:34 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: SWEPI LP, Deal Gulch, 1-16 Pad, SWNE Sec 16 T5N R90W, Moffat County, Form 2A #400254109 Review

**Categories:** Orange - Operator Correspondence

Scan No 2034290      CORRESPONDENCE      2A#400254109

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**From:** [Michael.Bergstrom@shell.com](mailto:Michael.Bergstrom@shell.com) [<mailto:Michael.Bergstrom@shell.com>]  
**Sent:** Thursday, April 05, 2012 5:12 PM  
**To:** Kubeczko, Dave  
**Subject:** RE: SWEPI LP, Deal Gulch, 1-16 Pad, SWNE Sec 16 T5N R90W, Moffat County, Form 2A #400254109 Review

We agree to the COA 25 and wildlife BMPs proposed to be added to our COGCC Form 2A permit.

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**From:** Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]  
**Sent:** Thursday, April 05, 2012 4:09 PM  
**To:** Bergstrom, Michael L SEPSCO-UAS/E/USON  
**Subject:** SWEPI LP, Deal Gulch, 1-16 Pad, SWNE Sec 16 T5N R90W, Moffat County, Form 2A #400254109 Review

Michael,

I have been reviewing the Deal Gulch, 1-16 Pad **Form 2A** #400254109. COGCC would like to attach the following condition of approval (COA) to the Form 2A based on data and information SWEPI LP has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

**COA 25** - If the wells are to be hydraulically stimulated, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

Based on SWEPI's phone correspondence on 04-04-12, COGCC would like to place the following wildlife BMPs recommended by CPW (on 03-07-12) onto the BMP tab of the Form 2A permit:

1. Construct the pad and drill the well outside of the period between December 1 and April 15 for elk.
2. Construct and or drill any subsequent wells outside the period between December 1 and April 15 for elk.
3. Conduct post-development well site visitations between the hours of 10:00am and 3:00pm and reduce well site visitations between December 1 and April 15; emergencies exempted.
4. Use hospital grade mufflers for compressors, pump jacks, or other motors necessary to run operations at the site.
5. Interim and final reclamation will match existing communities.
6. Include a weed management plan and implement the plan as part of reclamation.
7. As much as is practicable, build access road to the minimal width and improvement standards.

COGCC would appreciate your concurrence with attaching the COGCC COA and the wildlife BMPs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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