

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
04/04/2012

Document Number:
668100054

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>KELLERBY, SHAUN</u>
	<u>416764</u>	<u>416774</u>		

Operator Information:

OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
 Address: 1001 17TH STREET - SUITE #1200
 City: DENVER State: CO Zip: 80202

Contact Information:

Compliance Summary:

QtrQtr: SESE Sec: 32 Twp: 6S Range: 94W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
416743	WELL	PR	03/31/2011	GW	045-19346	Burchfield RWF 44-32	X
416751	WELL	PR	04/16/2011		045-19349	Burchfield RWF 43-32	X
416755	WELL	PR	05/31/2011	GW	045-19351	Burchfield RWF 544-32	X
416757	WELL	PR	04/16/2011		045-19352	Burchfield RWF 344-32	X
416763	WELL	PR	05/31/2011		045-19353	Burchfield RWF 534-32	X
416764	WELL	PR	07/13/2011		045-19354	Burchfield RWF 343-32	X
416767	WELL	PR	05/31/2011	GW	045-19355	Burchfield RWF 443-32	X
416774	LOCATION	AC	04/21/2010		-	Burchfield RWF 44-32	
416775	WELL	PR	05/31/2011	GW	045-19357	Burchfield RWF 33-32	X
416777	WELL	PR	05/03/2011	GW	045-19358	Burchfield RWF 533-32	X
416778	WELL	PR	07/13/2011		045-19359	Burchfield RWF 333-32	X
416786	WELL	PR	02/28/2011	GW	045-19362	Burchfield RWF 34-32	X
416788	WELL	PR	05/31/2011	GW	045-19363	Burchfield RWF 543-32	X
416795	WELL	PR	04/16/2011		045-19365	Burchfield RWF 434-32	X
416797	WELL	PR	07/13/2011		045-19366	Burchfield RWF 433-32	X
416803	WELL	PR	02/28/2011	GW	045-19367	Burchfield RWF 444-32	X
416807	WELL	PR	02/28/2011	GW	045-19370	Burchfield RWF 334-32	X

Equipment:

Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u> </u>	Wells: <u>16</u>	Production Pits: <u> </u>
Condensate Tanks: <u> </u>	Water Tanks: <u>1</u>	Separators: <u>16</u>	Electric Motors: <u> </u>
Gas or Diesel Mortors: <u> </u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u> </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>1</u>	Water Pipeline: <u>1</u>
Gas Compressors: <u> </u>	VOC Combustor: <u> </u>	Oil Tanks: <u> </u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u> </u>

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date:

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 416774

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well; therefore either a lined drilling pit or closed loop system must be implemented.	04/13/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water and a domestic water well; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	04/13/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	04/13/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined.	04/13/2010

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: <u>416743</u>	API Number: <u>045-19346</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>416751</u>	API Number: <u>045-19349</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>416755</u>	API Number: <u>045-19351</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>416757</u>	API Number: <u>045-19352</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Facility ID: <u>416763</u>	API Number: <u>045-19353</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>416764</u>	API Number: <u>045-19354</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>416767</u>	API Number: <u>045-19355</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>416775</u>	API Number: <u>045-19357</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>416777</u>	API Number: <u>045-19358</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>416778</u>	API Number: <u>045-19359</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>416786</u>	API Number: <u>045-19362</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>416788</u>	API Number: <u>045-19363</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>416795</u>	API Number: <u>045-19365</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>416797</u>	API Number: <u>045-19366</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>416803</u>	API Number: <u>045-19367</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>416807</u>	API Number: <u>045-19370</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Inspector Name: KELLERBY, SHAUN

Comment:

Corrective Action:

Date

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V:

Corrective Date:

Comment:

CA: