

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

04/04/2012

Document Number:

668100054

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>416764</u>	<u>416774</u>		<u>KELLERBY, SHAUN</u>

Operator Information:OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:****Compliance Summary:**QtrQtr: SESE Sec: 32 Twp: 6S Range: 94W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
416743	WELL	PR	03/31/2011	GW	045-19346	Burchfield RWF 44-32	<input checked="" type="checkbox"/>
416751	WELL	PR	04/16/2011		045-19349	Burchfield RWF 43-32	<input checked="" type="checkbox"/>
416755	WELL	PR	05/31/2011	GW	045-19351	Burchfield RWF 544-32	<input checked="" type="checkbox"/>
416757	WELL	PR	04/16/2011		045-19352	Burchfield RWF 344-32	<input checked="" type="checkbox"/>
416763	WELL	PR	05/31/2011		045-19353	Burchfield RWF 534-32	<input checked="" type="checkbox"/>
416764	WELL	PR	07/13/2011		045-19354	Burchfield RWF 343-32	<input checked="" type="checkbox"/>
416767	WELL	PR	05/31/2011	GW	045-19355	Burchfield RWF 443-32	<input checked="" type="checkbox"/>
416774	LOCATION	AC	04/21/2010		-	Burchfield RWF 44-32	<input type="checkbox"/>
416775	WELL	PR	05/31/2011	GW	045-19357	Burchfield RWF 33-32	<input checked="" type="checkbox"/>
416777	WELL	PR	05/03/2011	GW	045-19358	Burchfield RWF 533-32	<input checked="" type="checkbox"/>
416778	WELL	PR	07/13/2011		045-19359	Burchfield RWF 333-32	<input checked="" type="checkbox"/>
416786	WELL	PR	02/28/2011	GW	045-19362	Burchfield RWF 34-32	<input checked="" type="checkbox"/>
416788	WELL	PR	05/31/2011	GW	045-19363	Burchfield RWF 543-32	<input checked="" type="checkbox"/>
416795	WELL	PR	04/16/2011		045-19365	Burchfield RWF 434-32	<input checked="" type="checkbox"/>
416797	WELL	PR	07/13/2011		045-19366	Burchfield RWF 433-32	<input checked="" type="checkbox"/>
416803	WELL	PR	02/28/2011	GW	045-19367	Burchfield RWF 444-32	<input checked="" type="checkbox"/>
416807	WELL	PR	02/28/2011	GW	045-19370	Burchfield RWF 334-32	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: KELLERBY, SHAUN

Special Purpose Pits: 1	Drilling Pits: _____	Wells: 16	Production Pits: _____
Condensate Tanks: _____	Water Tanks: 1	Separators: 16	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: 1	Oil Pipeline: 1	Water Pipeline: 1
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Predrill

Location ID: 416774

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well; therefore either a lined drilling pit or closed loop system must be implemented.	04/13/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water and a domestic water well; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	04/13/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	04/13/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined.	04/13/2010

Wildlife BMPs:**Stormwater:****Comment:****Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 416743	API Number: 045-19346	Status: PR	Insp. Status: PR
Facility ID: 416751	API Number: 045-19349	Status: PR	Insp. Status: PR
Facility ID: 416755	API Number: 045-19351	Status: PR	Insp. Status: PR
Facility ID: 416757	API Number: 045-19352	Status: PR	Insp. Status: PR

Inspector Name: KELLERBY, SHAUN

Facility ID:	416763	API Number:	045-19353	Status:	PR	Insp. Status:	PR
Facility ID:	416764	API Number:	045-19354	Status:	PR	Insp. Status:	PR
Facility ID:	416767	API Number:	045-19355	Status:	PR	Insp. Status:	PR
Facility ID:	416775	API Number:	045-19357	Status:	PR	Insp. Status:	PR
Facility ID:	416777	API Number:	045-19358	Status:	PR	Insp. Status:	PR
Facility ID:	416778	API Number:	045-19359	Status:	PR	Insp. Status:	PR
Facility ID:	416786	API Number:	045-19362	Status:	PR	Insp. Status:	PR
Facility ID:	416788	API Number:	045-19363	Status:	PR	Insp. Status:	PR
Facility ID:	416795	API Number:	045-19365	Status:	PR	Insp. Status:	PR
Facility ID:	416797	API Number:	045-19366	Status:	PR	Insp. Status:	PR
Facility ID:	416803	API Number:	045-19367	Status:	PR	Insp. Status:	PR
Facility ID:	416807	API Number:	045-19370	Status:	PR	Insp. Status:	PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Inspector Name: KELLERBY, SHAUN

Comment:

Corrective Action:

Date

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
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S/U/V: _____ Corrective Date: _____

Comment:

CA: