

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:
400222995

Date Received:
12/15/2011

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa
 2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972
 3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
 City: DENVER State: CO Zip: 80203

5. API Number 05-123-22089-00 6. County: WELD
 7. Well Name: CATTLEMAN Well Number: 14-31D
 8. Location: QtrQtr: SESE Section: 36 Township: 6N Range: 65W Meridian: 6
 9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 10/10/2011 Date of First Production this formation: _____

Perforations Top: 6936 Bottom: 6944 No. Holes: 24 Hole size: 13/32

Provide a brief summary of the formation treatment: _____ Open Hole:

Reperf'd Codell 7392-7400 (24 holes)
Re-Frac'd Codell w/ 117 bbl active pad, 598 bbls of 24# pHaser pad, 1957 bbls of 24# pHaser, 217000# 20/40 Ottawa, 8000 # 20/40 SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: _____ Date of First Production this formation: 11/10/2011

Perforations Top: 6630 Bottom: 6944 No. Holes: 44 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Test Information:

Date: 12/12/2011 Hours: 24 Bbls oil: 47 Mcf Gas: 241 Bbls H2O: 1

Calculated 24 hour rate: _____ Bbls oil: 47 Mcf Gas: 241 Bbls H2O: 1 GOR: 5128

Test Method: Flowing Casing PSI: 633 Tubing PSI: _____ Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1330 API Gravity Oil: 54

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 10/10/2011 Date of First Production this formation: _____

Perforations Top: 6630 Bottom: 6830 No. Holes: 20 Hole size: 13/32

Provide a brief summary of the formation treatment: _____ Open Hole:

Perf'd Niobrara "A" 6630-6632' (4 holes), Niobrara "B" 6760-6764 (8 holes), Niobrara "C" 6826-6830 (8 holes)
Frac'd Niobrara with 119 bbl FE-1A pad, 956 bbls of Slickwater pad, 739 bbls of pHaser 20# pad, 2232 bbls of pHaser 20# fluid system and 239500# of 20/42 Preferred Rock, 12000 # 20/40 SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 12/15/2011 Email: jpglossa@petd.com

Attachment Check List

Att Doc Num	Name
400222995	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)