

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: CARA MAHLER

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6029

3. Address: P O BOX 173779

Fax: (720) 929-7029

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-22896-00

6. County: WELD

7. Well Name: CANNON

Well Number: 3-11

8. Location: QtrQtr: NENW Section: 11 Township: 2N

Range: 66W Meridian: 6

9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

### Completed Interval

FORMATION: J SANDStatus: TEMPORARILY ABANDONEDTreatment Date: 12/22/2011Date of First Production this formation: 11/20/2006Perforations Top: 7936 Bottom: 7992 No. Holes: 98 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐CIBP SET @ 7600. These are TA'd for a pressure monitoring test being done to estimate the drainage volume of a horizontal well.This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

CIBP SET @ 7600Date formation Abandoned: 12/22/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_Bridge Plug Depth: 7600 Sacks cement on top: \_\_\_\_\_FORMATION: NIOBRARA-CODELLStatus: TEMPORARILY ABANDONEDTreatment Date: 03/15/2012Date of First Production this formation: 04/06/2011Perforations Top: 7260 Bottom: 7992 No. Holes: 212 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐HYDRAULIC PACKERS SET @ 7215-7250, 7279-7319, AND 7400-7502.This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

HYDRAULIC PACKERS SET @ 7215-7250, 7279-7319, AND 7400-7502. These are TA'd for a pressure monitoring test being done to estimate the drainage volume of a horizontal well.Date formation Abandoned: 03/15/2012 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_Bridge Plug Depth: 7502 Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1

Date:

Email

CARA.MAHLER@ANADARKO.COM

:

### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)