

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400266066

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071

4. Contact Name: Megan Finnegan

2. Name of Operator: BARRETT CORPORATION\* BILL

Phone: (303) 299-9949

3. Address: 1099 18TH ST STE 2300

Fax: (303) 291-0420

City: DENVER State: CO Zip: 80202

5. API Number 05-045-20127-00

6. County: GARFIELD

7. Well Name: CBS

Well Number: 32D-21-692

8. Location: QtrQtr: SWNE Section: 21 Township: 6S Range: 92W Meridian: 6

9. Field Name: MAMM CREEK Field Code: 52500

### Completed Interval

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 02/27/2012 Date of First Production this formation: 03/10/2012  
Perforations Top: 7435 Bottom: 7571 No. Holes: 18 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: ☒ Yes ☐ No

#### Test Information:

Date: 03/22/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 60 Bbls H2O: 0  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 60 Bbls H2O: 0 GOR: 0  
Test Method: Flowing Casing PSI: 1000 Tubing PSI: 1350 Choke Size: 24/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1116 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6520 Tbg setting date: 03/14/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 02/27/2012 Date of First Production this formation: 03/10/2012  
Perforations Top: 5484 Bottom: 7401 No. Holes: 231 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

1,249,129 lbs 20/40 White Sand, 138,600 lbs CRC Sand, 65,323 BBLS Slickwater

This formation is commingled with another formation: ☒ Yes ☐ No

#### Test Information:

Date: 03/22/2012 Hours: 24 Bbls oil: 28 Mcf Gas: 1147 Bbls H2O: 26  
Calculated 24 hour rate: Bbls oil: 28 Mcf Gas: 1147 Bbls H2O: 26 GOR: 40964  
Test Method: Flowing Casing PSI: 1000 Tubing PSI: 1350 Choke Size: 24/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1116 API Gravity Oil: 52  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6520 Tbg setting date: 03/14/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Megan Finnegan

Title: Permit Analyst Date: \_\_\_\_\_ mfinnegan@billbarrettcorp.com

Email  
:

### **Attachment Check List**

Att Doc Num	Name
400268064	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)