



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

RECEIVED
APR 02 2012
COGCC

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 16700	4. Contact Name: Diane L. Peterson	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Chevron Production	Phone: 970-675-3842	
3. Address: 100 Chevron Road City: Rangely State: CO Zip 81648	Fax: 970-675-3800	
5. API Number 05-103-08497	OGCC Facility ID Number 47443	Survey Plat
6. Well/Facility Name: UNION PACIFIC	7. Well/Facility Number 109X32	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): (SW SE) Section 32, T2N, R102W, 6th PM		Surface Eqpmt Diagram
9. County: Rio Blanco	10. Field Name: Rangely Weber Sands	Technical Info Page X
11. Federal, Indian or State Lease Number: FEE		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME **NUMBER**
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: April 15, 2012 **Report of Work Done** Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Casing repair</u>	for Spills and Releases

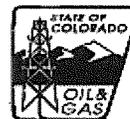
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Diane L Peterson Date: 3/28/2012 Email: dipe@chevron.com
Print Name: DIANE L PETERSON Title: REGULATORY SPECIALIST

COGCC Approved: David Andrews Title PE II Date: 4/3/2012
CONDITIONS OF APPROVAL, IF ANY:

1) Contact David Andrews (COGCC Engineering Supervisor) with the following information after the depth of the repair is known and before performing the repair: planned repair depth, type of repair (squeeze, patch, or liner), and known or estimated top of production casing cement.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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- 1. OGCC Operator Number: 16700 API Number: 05-103-08497
- 2. Name of Operator: Chevron USA Inc OGCC Facility ID # 47443
- 3. Well/Facility Name: UNION PACIFIC Well/Facility Number: 109X32
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): (SW SE) Section 32, T2N, R102W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

During a routine rod pull on Union Pacific 109X32 the surface casing appeared to be unstable, we braced the casing, pulled the tubing.

PROCEDURE:

Evaluate and repair casing as needed:

- a. Cement Squeeze (\$40,000)
- b. Casing Patch (\$56,000)
- c. Install 5-1/2" liner
 - Install 5-1/2" liner to TD & recompleat (\$205,000)
 - Install 5-1/2" liner to Weber (\$145,000)

- RIH w/ WS to recover RBP, POOH.
- RIH w/ Skirt to recover PKR & LD WS.

RIH w/Mud anchor, PSN and DYB IPC or Bare tbg.

ND BOPs & NU WH. RD & MO

If you have any questions concerning this procedure, please contact Chevron PE Kelly Shea at office 970-675-3711.