



Andrews, David

From: Beauce Oaks [beaudeoaks79@gmail.com]
Sent: Friday, March 30, 2012 1:04 PM
To: anthony_sieber@blm.gov; Beauce Oaks; bhartman@blm.gov; Daniel Canady; Andrews, David; david_giboo@blm.gov; Hannah Knopping; Jason Ryan; jkking@blm.gov; Jon Black; Kelly Bruchez; Lars Inman; Matt Honeycutt; Longworth, Mike; Richard Mecham; Roger Hall; sficklin@blm.gov; Kellerby, Shaun
Subject: Post Cement Notice for Mclin B15

Well Name: Antero Resources

Well Name: Mclin B15

Legal Description: QtrQtr: NENE - Sec.13 - Twp 6S - Rng. 92W - Meridian 6

Latitude: 39.530995 Longitude: -107.608165

COGCC # 10079

API# 05 045 19382 00

Hole Size: 12-1/4

Casing Size: 8" 32# J-55 set at 1078.8' kb.

Rig Name and Number: Craigs Roustabout Services Rig 2

Supervisor: Beauce Oaks

Phone number at rig: 435-828-8793

This report sent on: 3/30/2012 at 1:05 p.m.

Held safety meeting with Halliburton Cementers, Pressure test lines to 3000 psi. Pump Cement Job as follows: 20 bBbls of 8.3 ppg fresh water spacer 67.8 Bbls of 12.3 ppg lead cement (160 sacks) with 2.38 yield at 13.77 gals/sack. 52.2 Bbls of 14.2 ppg tail cement (205 sacks) with 1.43 yield at 6.85 gals/sack, gained Circulation 20 Bbls into lead cement. Shut down, dropped Top plug and displaced 61.5 Bbls of freshwater, slowed rate to 2.0 Bpm for last 10 Bbls of displacement pump pressure was 160 psi when landed plug, bumped plug at 820 psi. Had 0 Bbls of returns through duration of job, checked floats, floats did not hold. Rigged up 1" tubing to do top out, ran 5 joints of tubing to 100' and pumped top out as follows: 35.8 Bbls of 15.8 ppg cement (175 sacks) with 1.15 yield at 5.01 gals/sack and hesitated pumps 6 times total. Had a total of 10 Bbls total of cement returns to surface. Rigged down Halliburton cementers.

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Best Regards,
Beauce Oaks
Antero Resources
435-828-8793