

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
2330214

Date Received:
12/28/2011

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51130 Contact Name: MARK CLAVENNA
Name of Operator: LOCIN OIL CORPORATION Phone: (281) 362-8600 X 22
Address: 25231 GROGAN'S MILL RD STE 500 Fax: (281) 419-6626
City: THE WOODLANDS State: TX Zip: 77380 Email: MCLAVENNA@NCTNR.COM

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number 05-103-07774-00 Well Number: 11-6
Well Name: NO. DOUGLAS CREEK-
Location: QtrQtr: NESW Section: 6 Township: 2S Range: 101W Meridian: 6
County: RIO BLANCO Federal, Indian or State Lease Number: 44470
Field Name: DRAGON TRAIL Field Number: 18700

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.901867 Longitude: -108.779017
GPS Data:
Date of Measurement: 06/23/2011 PDOP Reading: 1.8 GPS Instrument Operator's Name: L Christian
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
Casing to be pulled: Yes No Top of Casing Cement: _____
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS B	2878	2970		B PLUG CEMENT TOP	2825
MANCOS	3083	3183		B PLUG CEMENT TOP	3070

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	128	130	128	0	VISU
1ST	7+7/8	5+1/2	15.5	3,351	170	3,351	2,550	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2825 with 2 sacks cmt on top. CIPB #2: Depth 3070 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 950 ft. with 185 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at 190 ft. with 215 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Plugging Date: 10/26/2011

*Wireline Contractor: THE PERFORATORS *Cementing Contractor: PRO PETRO

Type of Cement and Additives Used: CLASS H NEAT AND H WITH CACL

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARK CLAVENNA

Title: MANAGER Date: 12/19/2011 Email: MCLAVENNA@NCLNR.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE Date: 4/3/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2072986	WELLBORE DIAGRAM
2072987	WELLBORE DIAGRAM
2330214	FORM 6 SUBSEQUENT SUBMITTED
2330215	OPERATIONS SUMMARY
2330220	WIRELINE JOB SUMMARY
2330221	CEMENT JOB SUMMARY

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	off hold-oper. emailed two WBD's	1/13/2012 1:48:43 PM
Permit	on hold--req'd WBD for proposed plugging (have current WBD in file). old style completion report #372259 submitted 12/22/76 meets form 5/5A requirements.	12/29/2011 7:09:18 AM

Total: 2 comment(s)