

OIL AND GAS LEASE

This Oil and Gas Lease ("Lease") is made this 21st day of October, 2010, by and between **Ida E. Gordon, formerly known as Ida May Davis, a single woman, 532 Taylor Street, Craig, Colorado 81626** ("Lessor" whether one or more) and **CORE Land Resources, LLC ("Lessee"), 318 Royal Circle, Whitehouse, Texas 75791.**

WITNESSETH, For and in consideration of TEN DOLLARS, the covenants and agreements contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Lessor does hereby grant, demise, lease and let exclusively unto said Lessee, with the exclusive rights for the purposes of exploring by geophysical and other methods, drilling and operating for and producing therefrom oil and all gas of whatsoever nature or kind (including coalbed gas), and laying pipelines, telephone lines, building tanks, compressor units, roadways and structures thereon to produce, save and take care of said products, and the exclusive surface or subsurface rights and privileges related in any manner to any and all such operations, and any and all other rights and privileges necessary, incident to, or convenient for the operation alone or conjointly with neighboring land for such purposes, all that certain tract or tracts of land situated in Moffat County, State of Colorado described as follows, to wit:

TOWNSHIP 7 NORTH RANGE 90 WEST OF THE 6TH PM

Section 2: Lot 16

Section 3: Lots 12, 15, 16

Section 6: Lots 8, 9, 14, 15, 16, 17, 22, 23

and containing **483.30** acres, more or less, and also, in addition to the above described land, any and all strips or parcels of land, other than those constituting regular governmental subdivisions adjoining or contiguous to the above described land and owned or claimed by lessor, all of the foregoing land being hereinafter referred to as the "Premises" It is the intention of the lessor herein that the Premises cover and include all lands owned or claimed by lessor in the above numbered governmental section or sections together with any and all accretions thereto whether or not herein accurately and completely described.

1. It is agreed that this Lease shall remain in full force for a term of years from the effective date ("Primary Term") This lease is made and entered into with the express understanding and agreement that it is subject to a prior Oil and Gas Lease(s) ("prior lease(s)") dated **May 18, 2006**, and recorded in **Document #20063227** of the Land Records of Moffat County, Colorado. This lease shall not interfere in any manner with the prior lease(s) and Lessee shall have no right of entry or possession for purpose of exercising Lessee's rights under this lease during such time as the prior lease remains in existence under its own terms (but not to any renewal or extension thereof) as to any lands covered by this lease. Lessor represents and warrants to Lessee that Lessor has neither entered into any renewal or agreement to renew the prior lease nor amended said prior lease so as to extend the primary term as set forth or recorded in the prior lease. Further, Lessor covenants and agrees not to extend, amend or modify said prior lease. Notwithstanding anything contained in the other provisions of this lease, its term will not commence until **May 18, 2011**, ("effective date") or the expiration, in whole or in part, of said prior lease if such expiration should occur earlier than the aforementioned date. Notwithstanding the date first set forth in this lease or the date the prior lease may expire, the date controlling all the provisions hereof shall be the effective date as determined herein, and as long thereafter as oil or gas of whatsoever nature or kind is produced from the Premises or on acreage pooled or unitized therewith, or operations are continued as hereinafter provided. If, at the expiration of the Primary Term, oil or gas is not being produced from the Premises or on acreage pooled or unitized therewith but Lessee is then engaged in drilling, reworking or dewatering operations thereon, then this Lease shall continue in force so long as such operations are being continuously prosecuted. Operations shall be considered to be continuously prosecuted if not more than one hundred eighty (180) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on the Premises or on acreage pooled or unitized therewith, the production thereof should cease from any cause after the primary term, this Lease shall not terminate if Lessee commences additional drilling, reworking or dewatering operations within one hundred eighty (180) days from date of cessation of production or from date of completion of a dry hole. If oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the Primary Term, this Lease shall continue in force so long as oil or gas is produced from the Premises or on acreage pooled or unitized therewith.
2. If, at the expiration of the Primary Term, oil or gas is not being produced from the Premises or on acreage pooled or unitized therewith but Lessee is then engaged in drilling, reworking or dewatering operations thereon, then this Lease shall continue in force so long as such operations are being continuously prosecuted. Operations shall be considered to be continuously prosecuted if not more than one hundred eighty (180) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on the Premises or on acreage pooled or unitized therewith, the production thereof should cease from any cause after the primary term, this Lease shall not terminate if Lessee commences additional drilling, reworking or dewatering operations within one hundred eighty (180) days from date of cessation of production or from date of completion of a dry hole. If oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the Primary Term, this Lease shall continue in force so long as oil or gas is produced from the Premises or on acreage pooled or unitized therewith.
3. This is a PAID-UP LEASE. In consideration of the payment made herewith, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the Primary Term surrender this Lease as to all or any portion of the

Premises and as to any strata or stratum, by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligations thereafter accruing as to the acreage surrendered.

4. Lessee covenants and agrees to pay royalty to Lessor as follows:
 - (a) On oil, to deliver to the credit of Lessor, free of cost on the lease if sold on the Premises or free of cost into the pipeline to which Lessee may connect wells at first point of sale, the equal [REDACTED] part of all oil produced and saved from the Premises.
 - (b) On gas of whatsoever nature or kind, liquid hydrocarbons and their respective constituent elements, casinghead gas or other gaseous substances, produced from the Premises ("Gas") Lessee shall pay, as royalty, [REDACTED] of the net proceeds realized by Lessee from first point of sale.
 - (c) On products produced from the Premises Lessee shall pay, as royalty, of the net proceeds realized by Lessee from first point of sale.
 - (d) Lessee shall have the right to pay Lessor's proportionate share of any required severance, excise or gross production taxes.
5. Where gas from a well capable of producing gas is not sold or used after the expiration of the Primary Term, Lessee shall pay or tender as royalty to Lessor at the address set forth above One Dollar (\$1.00) per year per net mineral acre that is attributable to Lessors ownership, such payment or tender to be made on or before the anniversary date of this Lease next ensuing after the expiration of ninety (90) days from the date such well is shut in or dewatering operations are commenced and thereafter on or before the anniversary date of this Lease during the period such well is shut in or dewatering operations are being conducted.
6. If Lessor owns a lesser interest in the Premises than the entire and undivided fee simple estate therein, then the royalties, including any shut-in Gas royalty, herein provided for shall be paid Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.
7. Lessee shall have the right to use, free of cost, gas, oil and water produced on the Premises for Lessee's operations thereon, except water from the wells, streams, lakes and ponds of Lessor.
8. When requested by Lessor, in the event Lessor is also the surface owner, Lessee shall bury Lessee's pipeline below plow depth and no well shall be drilled nearer than 500 feet to the house or barn now on the Premises without written consent of Lessor. Lessee shall pay for damages caused by Lessee's operations on the Premises. Lessee shall have the right at any time to remove all machinery and fixtures (including casing) Lessee has placed on the Premises.
9. The rights of the Lessor and Lessee hereunder may be assigned in whole or part. No change in ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of the Premises shall operate to enlarge the obligations or diminish the rights of Lessee, and all of Lessee's operations may be conducted without regard to any such division. If all or any part of this Lease is assigned, no leasehold owner shall be liable for any act or omission of any other leasehold owner
10. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described herein and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in Lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas, may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by Lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has theretofore been completed or upon which operations for drilling have theretofore been commenced. Production, drilling or reworking operations or a well shut in for want of a market anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations or a well shut in for want of a market under this lease. In lieu of the royalties elsewhere herein specified, including shut-in gas royalties, Lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease; such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit. In addition to the foregoing, Lessee shall have the right to unitize, pool, or combine all or any part of the above described lands as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that said above described lands or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to Lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to Lessor shall be based upon production only as so allocated. Lessor shall formally express Lessor's consent to any cooperative or unit plan of development or operation adopted by Lessee and approved by any governmental agency by executing the same upon request of Lessee.
11. All express or implied covenants of this Lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this Lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for

failure to comply therewith if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. Any delay or interruption caused by storm, flood, act of God or other event of force majeure shall not be counted against Lessee. If, due to the above causes or any cause whatsoever beyond the control of Lessee, Lessee is prevented from conducting operations hereunder, such time shall not be counted against Lessee, and this Lease shall be extended for a period of time equal to the time Lessee was so prevented, anything in this Lease to the contrary notwithstanding.

- 12. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.
- 13. Should any one or more the parties named as Lessor herein fail to execute this Lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor", as used in this Lease, shall mean any one or more or all of the parties who execute this Lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors and assigns of Lessor and Lessee.
- 14. This Lease shall never be terminated, forfeited, or canceled for Lessee's failure to perform, in whole or in part, any of the covenants, conditions, obligations and requirements set forth in this Lease, until Lessee, after written notice by Lessor, has been given a reasonable period of time within which to comply with the covenant, condition, obligation, or requirement.
- 15. Lessee is expressly granted the exclusive right to conduct geophysical exploration by means of seismograph, vibroseis or similar techniques. However, if Lessee conducts such geophysical exploration or operations on the lands covered by this Lease, all shot holes shall be kept a sufficient distance away from Lessor's water wells so as not to cause any damage to the water wells. Lessee shall promptly plug all shot holes with concrete plugs or other approved methods set below plow depth, fill the holes with dirt on top of the plugs, and restore the surface of the lease premises to substantially the same condition it was in prior to the commencement of the geophysical operations.
- 16. Lessor recognizes that Lessee has the right to use as much of the surface of the lease premises as a reasonably prudent operator would use to accomplish the purposes of this Lease.
- 17. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or cancelled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.
- 18. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offer or the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer. This instrument may be executed in any number of counterparts, each of which shall be deemed an original and shall be binding upon the party or parties so executing, their heirs, successors and assigns, and all of which when taken together constitute but one and the same instrument.

IN WITNESS WHEREOF, this instrument is executed as of the date first above written.



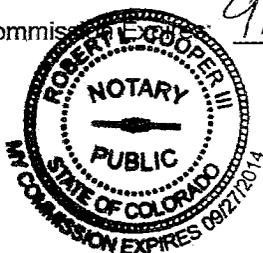
Ida E. Gordon

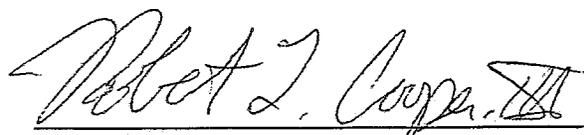
Acknowledgement

STATE OF CO
COUNTY OF MOFFAT

The foregoing instrument was acknowledged before me this 21st day of October, 2010 by
Ida E. Gordon

My Commis 9/27/2014





Notary Public