

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400251465

Date Received:  
02/13/2012

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Eileen Roberts</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 2284330</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 2284286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-34166-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>CROISSANT USX WW</u>	Well Number: <u>11-08D</u>
8. Location: QtrQtr: <u>NENE</u> Section: <u>11</u> Township: <u>1N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 10/18/2011Date of First Production this formation: 10/25/2011Perforations Top: 8218 Bottom: 8243 No. Holes: 48 Hole size: 0.4Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: 

Frac'd the J-Sand w/ 149762 gals of Silverstim and Slick Water with 279,794#'s of Ottawa sand.

The J-Sand is producing through a Composite Flow Through Plug.

This formation is commingled with another formation:  Yes  No**Test Information:**Date: 10/28/2011 Hours: 24 Bbls oil: 18 Mcf Gas: 31 Bbls H2O: 15Calculated 24 hour rate: Bbls oil: 18 Mcf Gas: 31 Bbls H2O: 15 GOR: 1722Test Method: FLOWING Casing PSI: 700 Tubing PSI: 0 Choke Size: 012/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1138 API Gravity Oil: 47

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELLStatus: PRODUCINGTreatment Date: 10/18/2011Date of First Production this formation: 10/25/2011Perforations Top: 7553 Bottom: 7764 No. Holes: 72 Hole size: 0Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: 

Frac'd the Niobrara-Codell w/ 279,080 gals of Silverstim and Slick Water with 494,250#'s of Ottawa sand.

The Codell is producing through a Composite Flow Through Plug.

Commingle the Niobrara and Codell.

This formation is commingled with another formation:  Yes  No**Test Information:**Date: 10/28/2011 Hours: 24 Bbls oil: 18 Mcf Gas: 31 Bbls H2O: 15Calculated 24 hour rate: Bbls oil: 18 Mcf Gas: 31 Bbls H2O: 15 GOR: 1722Test Method: FLOWING Casing PSI: 700 Tubing PSI: 0 Choke Size: 012/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1138 API Gravity Oil: 47

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Eileen Roberts

Title: Regulatory Specialist

Date: 2/13/2012

Email: eroberts@nobleenergyinc.com

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**Attachment Check List**

Att Doc Num	Name
400251465	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)