

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400251465

Date Received:

02/13/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Eileen Roberts

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 2284330

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 2284286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34166-00

6. County: WELD

7. Well Name: CROISSANT USX WW

Well Number: 11-08D

8. Location: QtrQtr: NENE Section: 11 Township: 1N

Range: 66W Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

### Completed Interval

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 10/18/2011Date of First Production this formation: 10/25/2011Perforations Top: 8218 Bottom: 8243 No. Holes: 48 Hole size: 0.4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the J-Sand w/ 149762 gals of Silverstim and Slick Water with 279,794#'s of Ottawa sand.

The J-Sand is producing through a Composite Flow Through Plug.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 10/28/2011 Hours: 24 Bbls oil: 18 Mcf Gas: 31 Bbls H2O: 15Calculated 24 hour rate: Bbls oil: 18 Mcf Gas: 31 Bbls H2O: 15 GOR: 1722Test Method: FLOWING Casing PSI: 700 Tubing PSI: 0 Choke Size: 012/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1138 API Gravity Oil: 47

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELLStatus: PRODUCINGTreatment Date: 10/18/2011Date of First Production this formation: 10/25/2011Perforations Top: 7553 Bottom: 7764 No. Holes: 72 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the Niobrara-Codell w/ 279,080 gals of Silverstim and Slick Water with 494,250#'s of Ottawa sand.

The Codell is producing through a Composite Flow Through Plug.

Commingled the Niobrara and Codell.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 10/28/2011 Hours: 24 Bbls oil: 18 Mcf Gas: 31 Bbls H2O: 15Calculated 24 hour rate: Bbls oil: 18 Mcf Gas: 31 Bbls H2O: 15 GOR: 1722Test Method: FLOWING Casing PSI: 700 Tubing PSI: 0 Choke Size: 012/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1138 API Gravity Oil: 47

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Eileen Roberts \_\_\_\_\_

Title: Regulatory Specialist \_\_\_\_\_

Date: 2/13/2012 \_\_\_\_\_

Email: eroberts@nobleenergyinc.com \_\_\_\_\_

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### Attachment Check List

Att Doc Num	Name
400251465	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)