FORM 5 Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 400262095

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax:

5. API Number 05-045-19744-00
6. County: GARFIELD
7. Well Name: ExxonMobil
Well Number: GM 413-27
8. Location: QtrQtr: SESW Section: 27 Township: 6S Range: 96W Meridian: 6
Footage at surface: Distance: 1139 feet Direction: FSL Distance: 2494 feet Direction: FWL
As Drilled Latitude: 39.491059 As Drilled Longitude: -108.095248

GPS Data:
Data of Measurement: 10/20/2010 PDOP Reading: 3.5 GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 1805 feet. Direction: FSL Dist.: 948 feet. Direction: FWL
Sec: 27 Twp: 6s Rng: 96w
** If directional footage at Bottom Hole Dist.: 1792 feet. Direction: FSL Dist.: 949 feet. Direction: FWL
Sec: 27 Twp: 6s Rng: 96w

9. Field Name: GRAND VALLEY
10. Field Number: 31290
11. Federal, Indian or State Lease Number: COC 27743

12. Spud Date: (when the 1st bit hit the dirt) 05/13/2011 13. Date TD: 05/18/2011 14. Date Casing Set or D&A: 05/19/2011

15. Well Classification:
[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 7400 TVD** 7056 17 Plug Back Total Depth MD 7358 TVD** 7014

18. Elevations GR 5604 KB 7086

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL and Reservoir Performance Monitor (RPM)

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	41	16	0	41	
SURF	13+1/2	9+5/8	32.3	0	2,022	455	0	2,022	
1ST	7+7/8	4+1/2	11.6	0	7,388	990	3,070	7,388	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,156		☐	☐	
MESAVERDE	4,084		☐	☐	
CAMEO	6,782		☐	☐	
ROLLINS	7,182		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date: _____ Email: angela.neifert-kraiser@wpxenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes ☐	No ☒
	Core Analysis	Yes ☐	No ☒
400267456	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒
Other Attachments			
400267446	DIRECTIONAL DATA	Yes ☒	No ☐
400267455	WELLBORE DIAGRAM	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)