

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

MAR 20 2012

COGCC/Rifle Office

1. OGCC Operator Number: 10079	4. Contact Name: Shauna Redican	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Antero Resources Piceance Corporation	Phone: 303-357-6820	
3. Address: 1625 17th Street City: Denver State: CO Zip: 80202	Fax: 303-357-7315	
5. API Number 05- 045-19384-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: McLin	7. Well/Facility Number B16	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE, Section 13, T6S, R92W, 6th P.M.		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input checked="" type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)			
Change of Surface Footage from Exterior Section Lines:	FNL/FSL	FEL/FWL	
Change of Surface Footage to Exterior Section Lines:			
Change of Bottomhole Footage from Exterior Section Lines:	1170'	N	500'
Change of Bottomhole Footage to Exterior Section Lines:	2195'	N	998'
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer SENE, Section 13, T6S, R92W, 6th P.M.			
Latitude	Distance to nearest property line		
Longitude	Distance to nearest bldg, public rd, utility or RR		
Ground Elevation 5597'	Distance to nearest lease line 319'	Is location in a High Density Area (rule 603b)? Yes/No N	
Distance to nearest well same formation 250' Surface owner consultation date: 3/17/2010			
GPS DATA:			
Date of Measurement 1/19/2010 PDOP Reading 2.4 Instrument Operator's Name Scott E. Aibner			
<input type="checkbox"/> CHANGE SPACING UNIT			<input type="checkbox"/> Remove from surface bond
Formation	Formation Code	Spacing order number	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):		<input type="checkbox"/> CHANGE WELL NAME	
Effective Date:		NUMBER	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual		From:	
		To:	
		Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:		<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No		Date well shut in or temporarily abandoned:	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No		Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:		MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:		<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK			
*submit cbl and cement job summaries			
Method used	Cementing tool setting/perf depth	Cement volume	Cement top
			Cement bottom
			Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.			
Final reclamation will commence on approximately			
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.			

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 4/3/2012		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Shauna Redican

Date: 3/20/2012

Email: sredican@anteroresources.com

Print Name: Shauna Redican

Title: Permit Representative

COGCC Approved:

Title: NWAE

Date: 4/2/12

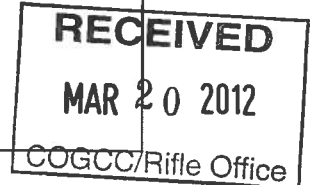
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10079 API Number: 05-045-19384-00
2. Name of Operator: Antero Resources Piceance Corp OGCC Facility ID #
3. Well/Facility Name: McLin Well/Facility Number: B16
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE, Section 13, T6S, R92W, 6th P.M.



This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

To correspond with our new total depth of 7195' (MD) and 6972' (TVD), we would like to make the following revisions to our casing/cementing program for the McLin B16:

Conductor: In a 24" hole, set 16", 55# casing at 60' and cement from 60' to surface using 177 sacks of cement.

Surface: In a 12-1/4" hole, set 8-5/8", 24/32# surface casing at 1000' and cement from 1000' to Surface using 416 sacks of cement.

Production: In a 7-7/8" hole, set 4-1/2", 11.6# production casing at 7195' (TD) and cement from TD to >500' above TOG using 1121 sacks of cement.

Please note: the mineral lease description and lease acreage for the proposed BHL is the same as originally permitted. The spacing unit information has not changed. No deeper objective formations will be completed as a result of an increase in the total measured depth.