



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10079
2. Name of Operator: Antero Resources Piceance Corporation
3. Address: 1625 17th Street
City: Denver State: CO Zip: 80202
4. Contact Name: Shauna Redican
Phone: 303-357-6820
Fax: 303-357-7315
5. API Number: 05-045-19384-00
6. Well/Facility Name: McLin
7. Well/Facility Number: B16
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE, Section 13, T6S, R92W, 6th P.M.
9. County: Garfield
10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:
Survey Plat [X]
Directional Survey [X]
Surface Eqpmt Diagram
Technical Info Page [X]
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer SENE, Section 13, T6S, R92W, 6th P.M.
Latitude
Longitude
Ground Elevation 5597'
Distance to nearest property line
Distance to nearest lease line 319'
Distance to nearest well same formation 250'
Surface owner consultation date: 3/17/2010
GPS DATA:
Date of Measurement 1/19/2010 PDOP Reading 2.4 Instrument Operator's Name Scott E. Aibner
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 4/3/2012
Report of Work Done
Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other:
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Shauna Redican Date: 3/20/2012 Email: sredican@anteroresources.com
Print Name: Shauna Redican Title: Permit Representative

COGCC Approved: [Signature] Title: NWAE Date: 4/2/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10079 API Number: 05-045-19384-00

2. Name of Operator: Antero Resources Piceance Corp OGCC Facility ID #

3. Well/Facility Name: McLin Well/Facility Number: B16

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE, Section 13, T6S, R92W, 6th P.M.

RECEIVED
MAR 20 2012
 COGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

To correspond with our new total depth of 7195' (MD) and 6972' (TVD), we would like to make the following revisions to our casing/cementing program for the McLin B16:

- Conductor: In a 24" hole, set 16", 55# casing at 60' and cement from 60' to surface using 177 sacks of cement.
- Surface: In a 12-1/4" hole, set 8-5/8", 24/32# surface casing at 1000' and cement from 1000' to Surface using 416 sacks of cement.
- Production: In a 7-7/8" hole, set 4-1/2", 11.6# production casing at 7195' (TD) and cement from TD to >500' above TOG using 1121 sacks of cement.

Please note: the mineral lease description and lease acreage for the proposed BHL is the same as originally permitted. The spacing unit information has not changed. No deeper objective formations will be completed as a result of an increase in the total measured depth.