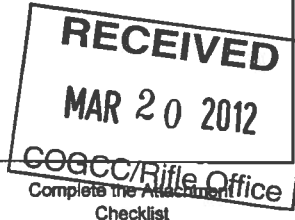




SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>10079</u>	4. Contact Name <u>Shauna Redican</u>
2. Name of Operator: <u>Antero Resources Piceance Corporation</u>	Phone: <u>303-357-6820</u>
3. Address: <u>1625 17th Street</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Fax: <u>303-357-7315</u>
5. API Number <u>05- 045-19382-00</u>	OGCC Facility ID Number
6. Well/Facility Name: <u>McLin</u>	7. Well/Facility Number <u>B15</u>
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NENE, Section 13, T6S, R92W, 6th P.M.</u>	
9. County: <u>Garfield</u>	10. Field Name: <u>Mamm Creek</u>
11. Federal, Indian or State Lease Number:	



OP OGCC

Survey Plat	<input checked="" type="checkbox"/>
Directional Survey	<input checked="" type="checkbox"/>
Surface Eqpm Diagram	
Technical Info Page	<input checked="" type="checkbox"/>
Other	

General Notice

☒ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL	FEL/FWL
Change of Surface Footage from Exterior Section Lines:		
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:	<u>837'</u>	<u>479'</u>
Change of Bottomhole Footage to Exterior Section Lines:	<u>2455'</u>	<u>992'</u>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer SENE, Section 13, T6S, R92W, 6th P.M.

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line 325' Is location in a High Density Area (rule 603b)? Yes/No N

Ground Elevation 5597' Distance to nearest well same formation 256' Surface owner consultation date: 3/17/2010

GPS DATA:
Date of Measurement 1/19/2010 PDOP Reading 2.4 Instrument Operator's Name Scott E. Aibner

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ **Remove from surface bond**
Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**
Effective Date: _____
Plugging Bond: ☐ Blanket ☐ Individual

☐ **CHANGE WELL NAME** NUMBER
From: _____
To: _____
Effective Date: _____

☐ **ABANDONED LOCATION:**
Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for Inspection: _____

☐ **NOTICE OF CONTINUED SHUT IN STATUS**
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT _____

☐ **SPUD DATE:** _____

☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ **Notice of Intent** Approximate Start Date: 4/3/2012

☐ **Report of Work Done** Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Shauna Redican Date: 3/20/2012 Email: sredican@anteroresources.com
Print Name: Shauna Redican Title: Permit Representative

COGCC Approved: [Signature] Title: NWAE Date: 4/2/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10079 API Number: 05-045-19382-00
2. Name of Operator: Antero Resources Piceance Corp OGCC Facility ID #
3. Well/Facility Name: McLin Well/Facility Number: B15
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE, Section 13, T6S, R92W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.



5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

To correspond with our new total depth of 7326' (MD) and 6982' (TVD), we would like to make the following revisions to our casing/cementing program for the McLin B15:

Conductor: In a 24" hole, set 16", 55# casing at 60' and cement from 60' to surface using 177 sacks of cement.

Surface: In a 12-1/4" hole, set 8-5/8", 24/32# surface casing at 1000' and cement from 1000' to Surface using 416 sacks of cement.

Production: In a 7-7/8" hole, set 4-1/2", 11.6# production casing at 7326' (TD) and cement from TD to >500' above TOG using 1154 sacks of cement.

Please note: the mineral lease description and lease acreage for the proposed BHL is the same as originally permitted. The spacing unit information has not changed. No deeper objective formations will be completed as a result of an increase in the total measured depth.