

2542195



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
MAR 20 2012
OGCC/Rifle Office
Completes the Attachment Checklist

1. OGCC Operator Number: <u>10079</u>	4. Contact Name <u>Shauna Redican</u>
2. Name of Operator: <u>Antero Resources Piceance Corporation</u>	Phone: <u>303-357-6820</u>
3. Address: <u>1625 17th Street</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Fax: <u>303-357-7315</u>
5. API Number <u>05-045-19382-00</u>	OGCC Facility ID Number
6. Well/Facility Name: <u>McLin</u>	7. Well/Facility Number <u>B15</u>
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NENE, Section 13, T6S, R92W, 6th P.M.</u>	
9. County: <u>Garfield</u>	10. Field Name: <u>Mamm Creek</u>
11. Federal, Indian or State Lease Number:	

Survey Plat	<input checked="" type="checkbox"/>
Directional Survey	<input checked="" type="checkbox"/>
Surface Eqmpt Diagram	
Technical Info Page	<input checked="" type="checkbox"/>
Other	

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<u>837'</u>	<u>N</u>	<u>479'</u>	<u>E</u>
Change of Bottomhole Footage to Exterior Section Lines:	<u>2455'</u>	<u>N</u>	<u>992'</u>	<u>E</u>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer SENE, Section 13, T6S, R92W, 6th P.M.

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line 325' Is location in a High Density Area (rule 603b)? Yes/No N

Ground Elevation 5597' Distance to nearest well same formation 256' Surface owner consultation date: 3/17/2010

GPS DATA:
Date of Measurement 1/19/2010 PDOP Reading 2.4 Instrument Operator's Name Scott E. Aibner

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 4/3/2012

Report of Work Done
Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Shauna Redican Date: 3/20/2012 Email: sredican@anteroresources.com
Print Name: Shauna Redican Title: Permit Representative

OGCC Approved: [Signature] Title: NWAE Date: 4/2/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10079	API Number: 05-045-19382-00
2. Name of Operator: Antero Resources Piceance Corp	OGCC Facility ID #
3. Well/Facility Name: McLin	Well/Facility Number: B15
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE, Section 13, T6S, R92W, 6th P.M.	

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

To correspond with our new total depth of 7326' (MD) and 6982' (TVD), we would like to make the following revisions to our casing/cementing program for the McLin B15:

- Conductor: In a 24" hole, set 16", 55# casing at 60' and cement from 60' to surface using 177 sacks of cement.
- Surface: In a 12-1/4" hole, set 8-5/8", 24/32# surface casing at 1000' and cement from 1000' to Surface using 416 sacks of cement.
- Production: in a 7-7/8" hole, set 4-1/2", 11.6# production casing at 7326' (TD) and cement from TD to >500' above TOG using 1154 sacks of cement.

Please note: the mineral lease description and lease acreage for the proposed BHL is the same as originally permitted. The spacing unit information has not changed. No deeper objective formations will be completed as a result of an increase in the total measured depth.