

Page 1
FORM
4
Rev 12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
3/30/2012

1. OGCC Operator Number: 16700	4. Contact Name: Julie Justus	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Chevron U.S.A. Inc.	Phone: 970-257-6042	
3. Address: 760 Horizon Drive City: Grand Junction State: CO Zip: 81506	Fax: 970-245-6489	
5. API Number 05-045-11429	OGCC Facility ID Number	Survey Plat <input checked="" type="checkbox"/>
6. Well/Facility Name: SR 698-27	7. Well/Facility Number 01	Directional Survey <input type="checkbox"/>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW 27, T6S, R98W 6		Surface Eqmpt Diagram <input type="checkbox"/>
9. County: Garfield	10. Field Name: Skinner Ridge	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other Lab Analytical <input checked="" type="checkbox"/>

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)													
Change of Surface Footage from Exterior Section Lines:	<table border="1"> <tr> <td></td> <td>FNL/FSL</td> <td>FEL/FWL</td> </tr> <tr> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>		FNL/FSL	FEL/FWL									
	FNL/FSL	FEL/FWL											
Change of Surface Footage to Exterior Section Lines:													
Change of Bottomhole Footage from Exterior Section Lines:													
Change of Bottomhole Footage to Exterior Section Lines:	attach directional survey												
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer													
Latitude	Distance to nearest property line												
Longitude	Distance to nearest bldg, public rd, utility or RR												
Ground Elevation	Distance to nearest lease line												
	Is location in a High Density Area (rule 603b)? Yes/No												
	Distance to nearest well same formation												
	Surface owner consultation date:												
GPS DATA:													
Date of Measurement	PDOP Reading												
	Instrument Operator's Name												
<input type="checkbox"/> CHANGE SPACING UNIT													
Formation	Formation Code												
Spacing order number	Unit Acreage												
	Unit configuration												
<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached													
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual													
<input type="checkbox"/> CHANGE WELL NAME NUMBER From: _____ To: _____ Effective Date: _____													
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____													
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT: _____													
<input type="checkbox"/> SPUD DATE: _____													
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)													
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date													
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.													

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____		<input type="checkbox"/> Report of Work Done Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: Pit Permit Extension Request	<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans <input type="checkbox"/> for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Julie Justus
Print Name: Julie JustusDate: 07/07/2011 Email: jjustus@chevron.com
Title: Regulatory Specialist

COGCC Approved:

Title:

Date:

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

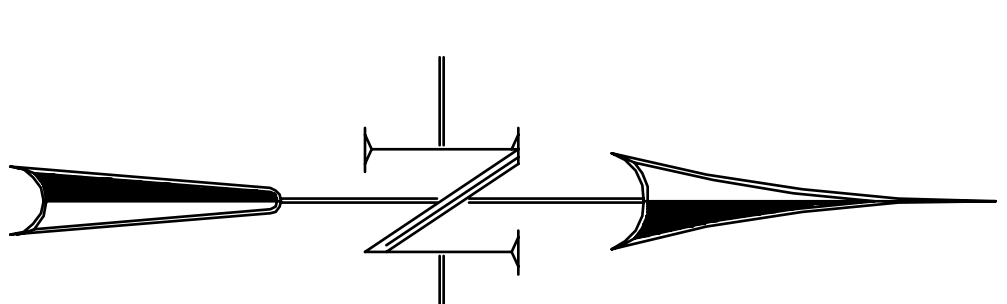
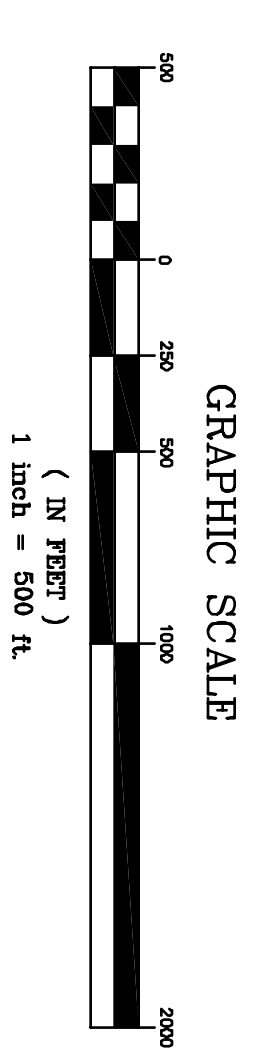
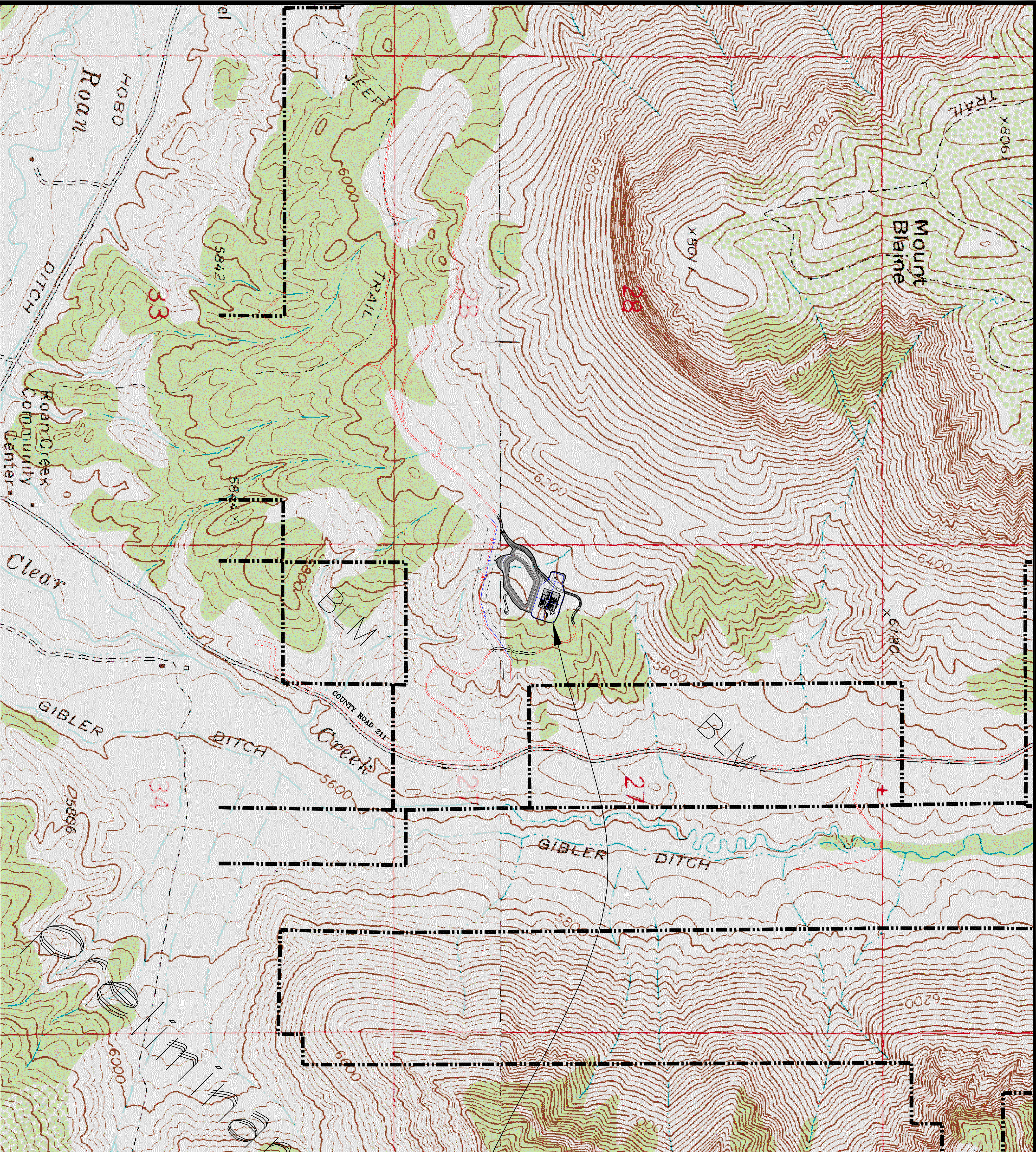


FOR OGCC USE ONLY

1. OGCC Operator Number: _____	API Number: _____
2. Name of Operator: _____	OGCC Facility ID # _____
3. Well/Facility Name: _____	Well/Facility Number: _____
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

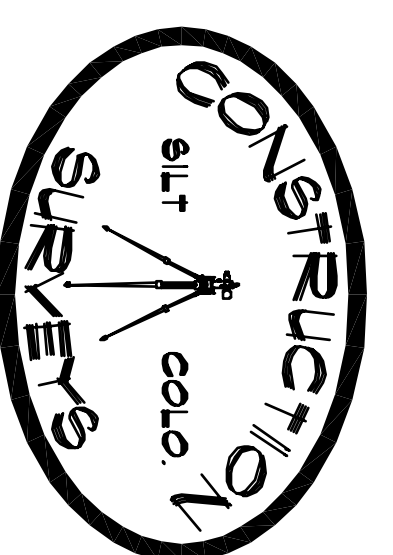


CHEVRON U.S.A., INC.

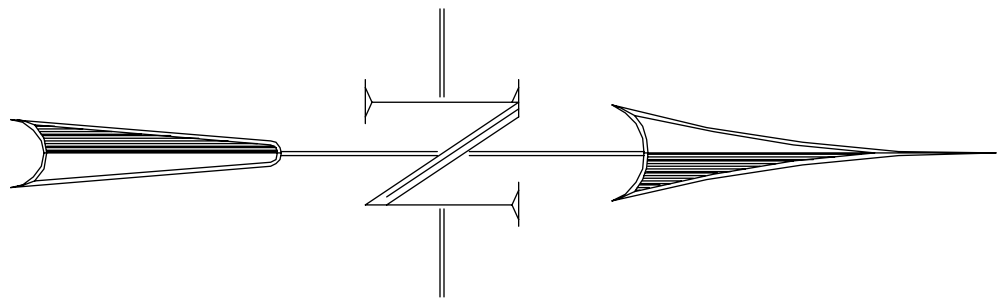
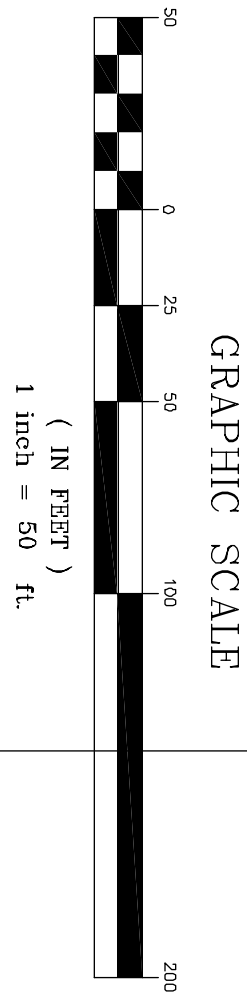
PROPOSED SKR#698-27-AV
AT EXISTING SR#698-27-1

SITUATED IN TRACTS 97, 127 AND 128
IN THE SW¼ OF SECTION 27, TOWNSHIP 6 SOUTH,
RANGE 98 WEST OF THE SIXTH P.M

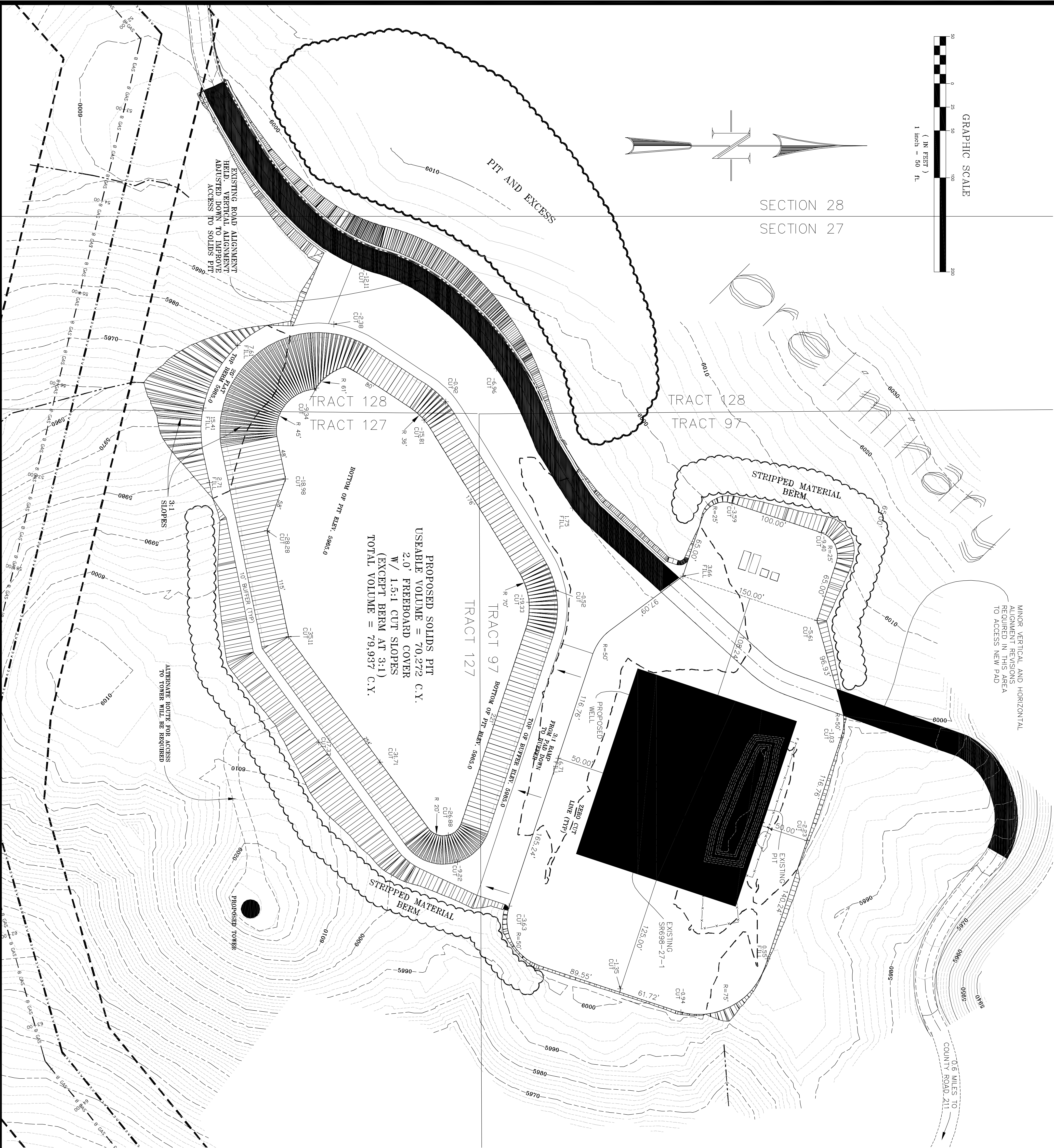
CONSTRUCTION SURVEYS, INC.
2012 SUNRISE BLVD.
SALT CO 81652
970-876-5753



DRAFTED BY: TH	CHECKED BY: GRB
DATE: 02/29/08	DWG: SKR698-27-AV-1



SECTION 28
SECTION 27



MINOR VERTICAL AND HORIZONTAL
ALIGNMENT REVISIONS
REQUIRED IN THIS AREA
TO ACCESS NEW PAD

CHEVRON U.S.A., INC.

PROPOSED SKR#698-27-AV AT EXISTING SR#698-27-1

SITUATED IN TRACTS 97, 127 AND 128
IN THE SW¼ OF SECTION 27, TOWNSHIP 6 SOUTH,
RANGE 98 WEST OF THE SIXTH P.M

GRADE AT EXISTING WELL HEAD 5998.40'

THE PROPOSED PAD SHOWN IS BASED ON A RECENT AS-BUILT OF
AN EXISTING RIG FOOTPRINT .

PROPOSED PAD TOTAL AREA = 127,897 S.F. -ALL USEABLE

PROPOSED PAD ELEVATION = 5999.98 TO 5997.00 (AT 1% DOWN
TOWARD SOUTHWEST)

PROPOSED CUT SLOPES = 1.5:1
PROPOSED FILL SLOPES = 1.5:1

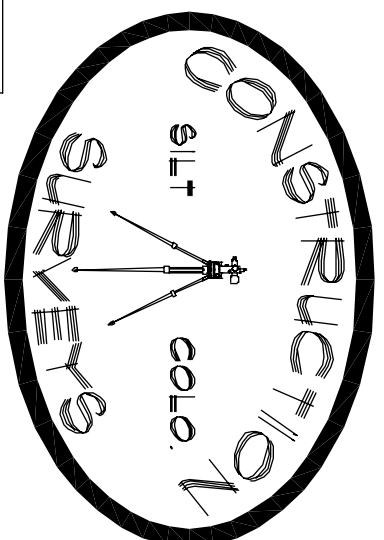
TOTAL STRIP AREA INSIDE LIMITS OF CUT/FILL = 376,105 SQ. FT.
(ASSUME 8" STRIP) TOPSOIL STRIP VOLUME = 9,287 C.Y.

VOLUME SUMMARY (CUBIC YARDS):*

	CUT	FILL	NET
PAD	4,183	7,287	3,104 F
SOLIDS PIT	104,507	7,342	97,165 C
NET	108,690	14,629	94,061 EXPORT

NOTE THAT THE PIT AREA SHOWN HAS A USEABLE VOLUME OF 70,272
C.Y. AND A TOTAL VOLUME OF 79,939 C.Y. WITH 2.0' FREEBOARD
COVER. ASSUMING 20' DEPTH W/ 1.5:1 SLOPES (EXCEPT AS NOTED).
AND THAT NO FACTORS WERE APPLIED TO VOLUME CALCULATIONS.

CONSTRUCTION SURVEYS, INC.
8012 SUNRISE BLVD.
SILT, CO 81652
970-876-5753



DRAFTED BY: TH	CHECKED BY: GRB
DATE: 02/29/08	DWG: SKR698-27-AV-1



ANALYTICAL TESTING LABORATORY

685 W. Gunnison, Suite #108, Grand Junction, CO 81501-7249, (970) 242-6154, FAX (970) 245-9270

To: Chevron USA Inc.
760 Horizon Drive
Grand Junction, CO 81506

Date: October 2, 2010
No: ECA/CHEV 10-06

SAMPLE IDENTIFICATION

Submitted by: Julie Justus

Date Sampled: Sept. 23, 2010

Sample I.D.: Sand , 04AV10days

Date Received: Sept. 27, 2010

Comments: Kept 4C till tested

Date Tested: Sept. 27-Oct 2, 2010

RESULTS

Parameters	Results	Date/Tim Ran	Analyst	Method	MDL
TPH-GRO	218 mg/Kg	09/28/10 20:10	LT	EPA 8260Bmod	5 mg/Kg
TPH-DRO	8 mg/Kg	09/28/10 22:10	LT	EPA 8260Bmod	5 mg/Kg
Benzene	0.003 mg/Kg	09/28/10 21:30	LT	EPA 8260B	0.0005 mg/Kg
Toluene	0.021 mg/Kg	09/28/10 21:30	LT	EPA 8260B	0.001 mg/Kg
Ethylbenzene	0.148 mg/Kg	09/28/10 21:30	LT	EPA 8260B	0.001 mg/Kg
Xylenes, total	0.201 mg/Kg	09/28/10 21:30	LT	EPA 8260B	0.001 mg/Kg
Acenaphthene	<0.500 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.500 mg/Kg
Benzo(A)anthracene	<0.100 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.100 mg/Kg
Benzo(B)fluoranthene	<0.100 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.100 mg/Kg
Benzo(K)fluoranthene	<0.500 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.500 mg/Kg
Benzo(A)pyrene	<0.015 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.015 mg/Kg
Chrysene	<0.750 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.750 mg/Kg
Dibenzo(A,H)anthracene	<0.015 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.015 mg/Kg
Fluoranthene	<0.750 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.750 mg/Kg
Fluorene	<0.750 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.750 mg/Kg
Indeno(1,2,3,c,d)pyrene	<0.100 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.100 mg/Kg
Naphthalene	0.012 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.010 mg/Kg
Pyrene	<0.750 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.750 mg/Kg
Electrical Conductivity	609 umhos/cm	09/27/10 15:00	CF	EPA 9050	1 umhos/cm
SAR	1.93	10/01/10 19:20	LT	Calculation	1.0
pH	7.840	09/27/10 15:00	CF	EPA 9045	0.01 s.u.



ANALYTICAL TESTING LABORATORY

685 W. Gunnison, Suite #108, Grand Junction, CO 81501-7249, (970) 242-6154, FAX (970) 245-9270

Chevron 10-06 continued

Parameters	Results	Date/Time Ran	Analyst	Method	MDL
Arsenic	0.017 mg/Kg	09/28/10 11:15	RM	EPA 7060	0.001 mg/Kg
Barium, (LDNR)	71.850 mg/Kg	09/30/10 10:50	RM	EPA 7080	0.020 mg/Kg
Boron, Hot water soluble	1.07 mg/Kg	09/30/10 11:30	CF	HACH	0.05 mg/Kg
Cadmium	0.400 mg/Kg	09/30/10 13:10	RM	EPA 7130	0.01 mg/Kg
Chromium, III	0.32 mg/Kg	09/30/10 14:10	RM	EPA 7190	0.01 mg/Kg
Chromium, IV	<0.10 mg/Kg	09/27/10 19:20	LT	EPA 7196	0.10 mg/Kg
Copper	3.38 mg/Kg	09/30/10 15:45	RM	EPA7210	0.01 mg/Kg
Lead, inorganic	0.40 mg/Kg	09/30/10 14:45	RM	EPA7420	0.01 mg/Kg
Mercury	0.00475 mg/Kg	09/30/10 10:00	RM	EPA 7471	0.00010 mg/Kg
Nickel, soluble salt	0.04 mg/Kg	09/30/10 15:05	RM	EPA 7520	0.01 mg/Kg
Selenium	0.001 mg/Kg	09/29/10 10:15	RM	EPA 7740	0.001 mg/Kg
Silver	0.03 mg/Kg	09/30/10 15:15	RM	EPA 7760	0.01 mg/Kg
Zinc	0.68 mg/Kg	09/27/10 15:00	RM	EPA 7950	0.01 mg/Kg

Results submitted by
Enviro-Chem Analytical, Inc.

Liese K. Thompson

Liese K. Thompson
Lab Director



ANALYTICAL TESTING LABORATORY

685 W. Gunnison, Suite #108, Grand Junction, CO 81501-7249, (970) 242-6154, FAX (970) 245-9270

To: Chevron USA Inc.
760 Horizon Drive
Grand Junction, CO 81506

Date: Sept. 25, 2010
No: ECA/CHEV 10-05

SAMPLE IDENTIFICATION

Submitted by: Julie Justus

Date Sampled: Sept. 13, 2010

Sample I.D.: Sand , 25CV

Date Received: Sept. 14, 2010

Comments: Kept 4C till tested

Date Tested: Sept. 14-24, 2010

RESULTS

Parameters	Results	Date/Tim Ran	Analyst	Method	MDL
TPH-GRO	643 mg/Kg	09/21/10 17:50	LT	EPA 8260Bmod	5 mg/Kg
TPH-DRO	22 mg/Kg	09/21/10 19:20	LT	EPA 8260Bmod	5 mg/Kg
Benzene	0.012 mg/Kg	09/21/10 17:00	LT	EPA 8260B	0.0005 mg/Kg
Toluene	0.086 mg/Kg	09/21/10 17:00	LT	EPA 8260B	0.001 mg/Kg
Ethylbenzene	0.233 mg/Kg	09/21/10 17:00	LT	EPA 8260B	0.001 mg/Kg
Xylenes, total	0.466 mg/Kg	09/21/10 17:00	LT	EPA 8260B	0.001 mg/Kg
Acenaphthene	<0.500 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.500 mg/Kg
Benzo(A)anthracene	<0.100 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.100 mg/Kg
Benzo(B)fluoranthene	<0.100 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.100 mg/Kg
Benzo(K)fluoranthene	<0.500 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.500 mg/Kg
Benzo(A)pyrene	<0.015 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.015 mg/Kg
Chrysene	<0.750 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.750 mg/Kg
Dibenzo(A,H)anthracene	<0.015 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.015 mg/Kg
Fluoranthene	<0.750 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.750 mg/Kg
Fluorene	<0.750 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.750 mg/Kg
Indeno(1,2,3,c,d)pyrene	<0.100 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.100 mg/Kg
Naphthalene	0.036 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.010 mg/Kg
Pyrene	<0.750 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.750 mg/Kg
Electrical Conductivity	1,323 umhos/cm	09/27/10 15:00	CF	EPA 9050	1 umhos/cm
SAR	12.16	09/24/10 16:20	LT	Calculation	1.0
pH	8.278	09/17/10 15:00	CF	EPA 9045	0.01 s.u.



ENVIRO-CHEM

ANALYTICAL, INC.

ANALYTICAL TESTING LABORATORY

685 W. Gunnison, Suite #108, Grand Junction, CO 81501-7249, (970) 242-6154, FAX (970) 245-9270

Chevron 10-05 continued

Parameters	Results	Date/Time Ran	Analyst	Method	MDL
Arsenic	0.013 mg/Kg	09/17/10 12:15	RM	EPA 7060	0.001 mg/Kg
Barium, (LDNR)	108.568 mg/Kg	09/20/10 16:50	LT	EPA 7080	0.020 mg/Kg
Boron, Hot water soluble	1.06 mg/Kg	09/23/10 11:30	CF	HACH	0.05 mg/Kg
Cadmium	0.400 mg/Kg	09/21/10 09:20	RM	EPA 7130	0.01 mg/Kg
Chromium, III	0.40 mg/Kg	09/18/10 10:15	RM	EPA 7190	0.01 mg/Kg
Chromium, IV	<0.10 mg/Kg	09/14/10 18:30	LT	EPA 7196	0.10 mg/Kg
Copper	3.04 mg/Kg	09/16/10 11:55	RM	EPA7210	0.01 mg/Kg
Lead, inorganic	0.40 mg/Kg	09/24/10 12:45	RM	EPA7420	0.01 mg/Kg
Mercury	0.00480 mg/Kg	09/23/10 10:40	RM	EPA 7471	0.00010 mg/Kg
Nickel, soluble salt	0.08 mg/Kg	09/21/10 10:00	RM	EPA 7520	0.01 mg/Kg
Selenium	0.001 mg/Kg	09/21/10 12:30	RM	EPA 7740	0.001 mg/Kg
Silver	0.04 mg/Kg	09/17/10 10:00	RM	EPA 7760	0.01 mg/Kg
Zinc	1.20 mg/Kg	09/24/10 13:00	RM	EPA 7950	0.01 mg/Kg

Results submitted by
Enviro-Chem Analytical, Inc.

Liese K. Thompson

Liese K. Thompson
Lab Director