



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED  
3/30/2012

1. OGCC Operator Number: 16700	4. Contact Name: Julie Justus	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Chevron U.S.A. Inc.	Phone: 970-257-6042	
3. Address: 760 Horizon Drive City: Grand Junction State: CO Zip: 81506	Fax: 970-245-6489	
5. API Number 05-045-11429	OGCC Facility ID Number	Survey Plat <input checked="" type="checkbox"/>
6. Well/Facility Name: SR 698-27	7. Well/Facility Number 01	Directional Survey <input type="checkbox"/>
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSW 27, T6S, R98W 6		Surface Eqmpt Diagram <input type="checkbox"/>
9. County: Garfield	10. Field Name: Skinner Ridge	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other Lab Analytical <input checked="" type="checkbox"/>

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Sec, Twp, Rng, Mer: \_\_\_\_\_  
 Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_  
 Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No   
 Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA:  
 Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

CHANGE SPACING UNIT  
 Formation \_\_\_\_\_ Formation Code \_\_\_\_\_ Spacing order number \_\_\_\_\_ Unit Acreage \_\_\_\_\_ Unit configuration \_\_\_\_\_  
 Remove from surface bond  
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):  
 Effective Date: \_\_\_\_\_  
 Plugging Bond:  Blanket  Individual

CHANGE WELL NAME NUMBER  
 From: \_\_\_\_\_  
 To: \_\_\_\_\_  
 Effective Date: \_\_\_\_\_

ABANDONED LOCATION:  
 Was location ever built?  Yes  No  
 Is site ready for inspection?  Yes  No  
 Date Ready for Inspection: \_\_\_\_\_

NOTICE OF CONTINUED SHUT IN STATUS  
 Date well shut in or temporarily abandoned: \_\_\_\_\_  
 Has Production Equipment been removed from site?  Yes  No  
 MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_  
 REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbl and cement job summaries  
 Method used \_\_\_\_\_ Cementing tool setting/perf depth \_\_\_\_\_ Cement volume \_\_\_\_\_ Cement top \_\_\_\_\_ Cement bottom \_\_\_\_\_ Date \_\_\_\_\_

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
 Final reclamation will commence on approximately \_\_\_\_\_  
 Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: \_\_\_\_\_  
 Report of Work Done Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Pit Permit Extension Request for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Julie Justus Date: 07/07/2011 Email: jjustus@chevron.com  
Print Name: Julie Justus Title: Regulatory Specialist

OGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**TECHNICAL INFORMATION PAGE**

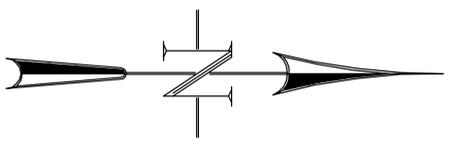
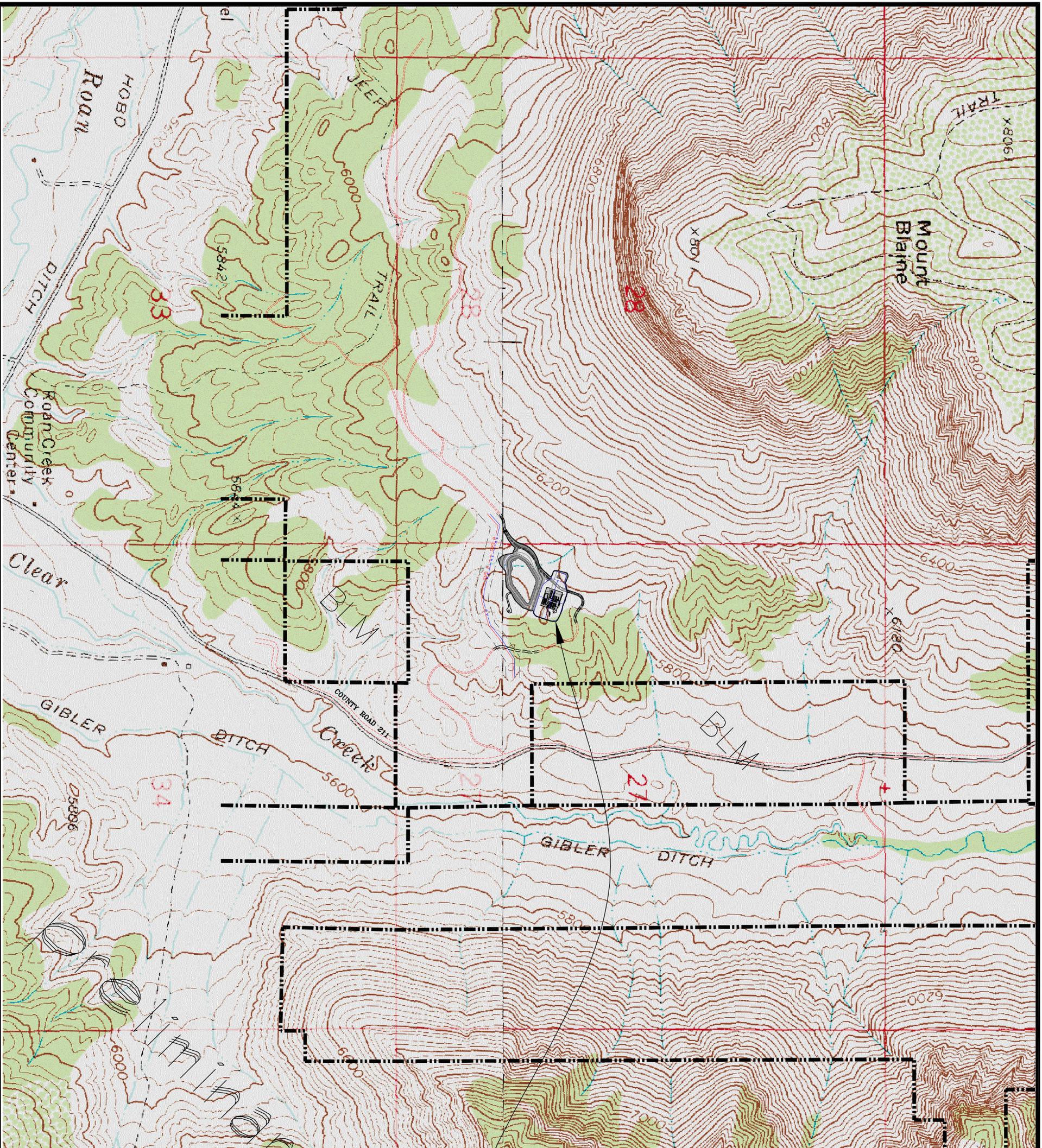


FOR OGCC USE ONLY

1. OGCC Operator Number: _____	API Number: _____
2. Name of Operator: _____	OGCC Facility ID # _____
3. Well/Facility Name: _____	Well/Facility Number: _____
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**



CHEVRON U.S.A., INC.

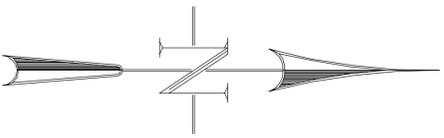
**PROPOSED SKR#698-27-AV  
AT EXISTING SR#698-27-1**

SITUATED IN TRACTS 97, 127 AND 128  
IN THE SW¼ OF SECTION 27, TOWNSHIP 6 SOUTH,  
RANGE 98 WEST OF THE SIXTH P.M

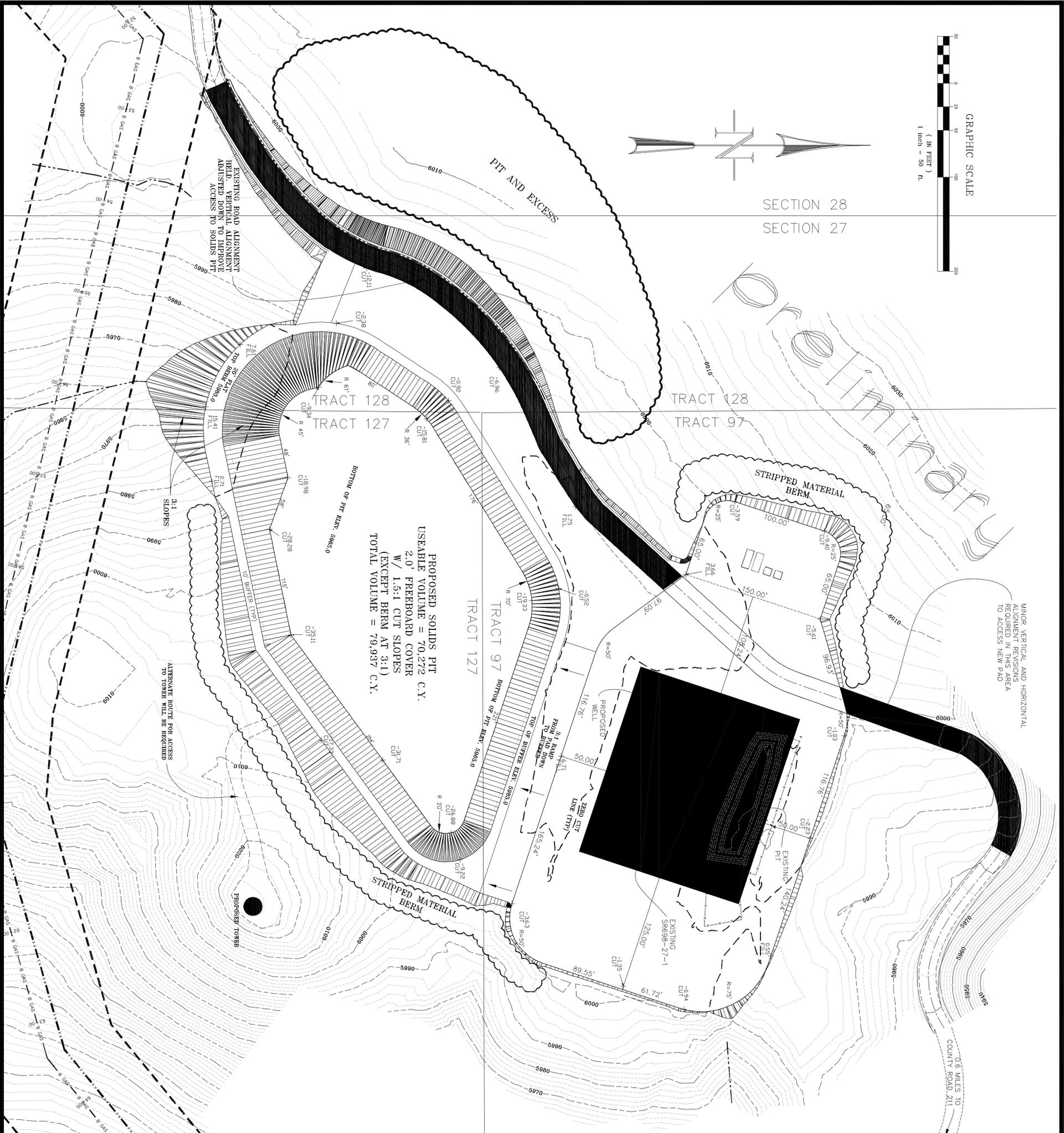
CONSTRUCTION SURVEYS, INC.  
2012 SUNRISE BLVD,  
SILT, CO 81652  
970-876-5753



DRAFTED BY: TH	CHECKED BY: GRB
DATE: 02/29/08	DWG: SKR698-27-AV-1



SECTION 28  
SECTION 27



MINOR VERTICAL AND HORIZONTAL ALIGNMENT REVISIONS REQUIRED IN THIS AREA TO ACCESS NEW PAD

PROPOSED SOLIDS PIT  
USEABLE VOLUME = 70,272 C.Y.  
W/ 1.5:1 CUT SLOPES  
(EXCEPT BERM AT 3:1)  
TOTAL VOLUME = 79,937 C.Y.

CHEVRON U.S.A., INC.

**PROPOSED SKR#698-27-AV  
AT EXISTING SR#698-27-1**

SITUATED IN TRACTS 97, 127 AND 128  
IN THE SW<sup>1</sup>/<sub>4</sub> OF SECTION 27, TOWNSHIP 6 SOUTH,  
RANGE 98 WEST OF THE SIXTH P.M.

GRADE AT EXISTING WELL HEAD 5998.40'

THE PROPOSED PAD SHOWN IS BASED ON A RECENT AS-BUILT OF AN EXISTING RIG FOOTPRINT.

PROPOSED PAD TOTAL AREA = 127,897 S.F. - ALL USEABLE  
PROPOSED PAD ELEVATION = 5999.98 TO 5997.00 (AT 1% DOWN TOWARD SOUTHWEST)

PROPOSED CUT SLOPES = 1.5:1  
PROPOSED FILL SLOPES = 1.5:1

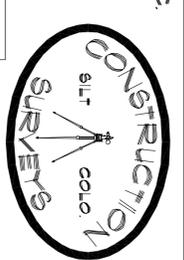
TOTAL STRIP AREA INSIDE LIMITS OF CUT/FILL = 376,105 SQ. FT. (ASSUME 8" STRIP) TOPSOIL STRIP VOLUME = 9,287 C.Y.

VOLUME SUMMARY (CUBIC YARDS):\*

	CUT	FILL	NET
PAD	4,183	7,287	3,104 F
SOLIDS PIT	104,507	7,342	97,165 C
NET	108,690	14,629	94,061 EXPORT

NOTE THAT THE PIT AREA SHOWN HAS A USEABLE VOLUME OF 70,272 C.Y. AND A TOTAL VOLUME OF 79,939 C.Y. WITH 2.0' FREEBOARD COVER. ASSUMING 20' DEPTH W/ 1.5:1 SLOPES (EXCEPT AS NOTED), AND THAT NO FACTORS WERE APPLIED TO VOLUME CALCULATIONS.

CONSTRUCTION SURVEYS, INC.  
6012 SUNRISE BLVD.  
SILT, CO 81652  
970-876-5753



DRAFTED BY: TH  
CHECKED BY: GRB  
DATE: 02/29/08  
DWG: SKR698-27-AV-1



ANALYTICAL TESTING LABORATORY

685 W. Gunnison, Suite #108, Grand Junction, CO 81501-7249, (970) 242-6154, FAX (970) 245-9270

To: Chevron USA Inc.  
760 Horizon Drive  
Grand Junction, CO 81506

Date: October 2, 2010  
No: ECA/CHEV 10-06

SAMPLE IDENTIFICATION

Submitted by: Julie Justus

Date Sampled: Sept. 23, 2010

Sample I.D.: Sand , 04AV10days

Date Received: Sept. 27, 2010

Comments: Kept 4C till tested

Date Tested: Sept. 27-Oct 2, 2010

RESULTS

Parameters	Results	Date/Tim Ran	Analyst	Method	MDL
TPH-GRO	218 mg/Kg	09/28/10 20:10	LT	EPA 8260Bmod	5 mg/Kg
TPH-DRO	8 mg/Kg	09/28/10 22:10	LT	EPA 8260Bmod	5 mg/Kg
Benzene	0.003 mg/Kg	09/28/10 21:30	LT	EPA 8260B	0.0005 mg/Kg
Toluene	0.021 mg/Kg	09/28/10 21:30	LT	EPA 8260B	0.001 mg/Kg
Ethylbenzene	0.148 mg/Kg	09/28/10 21:30	LT	EPA 8260B	0.001 mg/Kg
Xylenes, total	0.201 mg/Kg	09/28/10 21:30	LT	EPA 8260B	0.001 mg/Kg
Acenaphthene	<0.500 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.500 mg/Kg
Benzo(A)anthracene	<0.100 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.100 mg/Kg
Benzo(B)fluoranthene	<0.100 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.100 mg/Kg
Benzo(K)fluoranthene	<0.500 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.500 mg/Kg
Benzo(A)pyrene	<0.015 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.015 mg/Kg
Chrysene	<0.750 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.750 mg/Kg
Dibenzo(A,H)anthracene	<0.015 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.015 mg/Kg
Fluoranthene	<0.750 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.750 mg/Kg
Fluorene	<0.750 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.750 mg/Kg
Indeno(1,2,3,c,d)pyrene	<0.100 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.100 mg/Kg
Naphthalene	0.012 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.010 mg/Kg
Pyrene	<0.750 mg/Kg	09/29/10 09:00	LT	EPA 8270	0.750 mg/Kg
Electrical Conductivity	609 umhos/cm	09/27/10 15:00	CF	EPA 9050	1 umhos/cm
SAR	1.93	10/01/10 19:20	LT	Calculation	1.0
pH	7.840	09/27/10 15:00	CF	EPA 9045	0.01 s.u.



ANALYTICAL TESTING LABORATORY

685 W. Gunnison, Suite #108, Grand Junction, CO 81501-7249, (970) 242-6154, FAX (970) 245-9270

Chevron 10-06 continued

Parameters	Results	Date/Time Ran	Analyst	Method	MDL
Arsenic	0.017 mg/Kg	09/28/10 11:15	RM	EPA 7060	0.001 mg/Kg
Barium, (LDNR)	71.850 mg/Kg	09/30/10 10:50	RM	EPA 7080	0.020 mg/Kg
Boron, Hot water soluble	1.07 mg/Kg	09/30/10 11:30	CF	HACH	0.05 mg/Kg
Cadmium	0.400 mg/Kg	09/30/10 13:10	RM	EPA 7130	0.01 mg/Kg
Chromium, III	0.32 mg/Kg	09/30/10 14:10	RM	EPA 7190	0.01 mg/Kg
Chromium, IV	<0.10 mg/Kg	09/27/10 19:20	LT	EPA 7196	0.10 mg/Kg
Copper	3.38 mg/Kg	09/30/10 15:45	RM	EPA7210	0.01 mg/Kg
Lead, inorganic	0.40 mg/Kg	09/30/10 14:45	RM	EPA7420	0.01 mg/Kg
Mercury	0.00475 mg/Kg	09/30/10 10:00	RM	EPA 7471	0.00010 mg/Kg
Nickel, soluble salt	0.04 mg/Kg	09/30/10 15:05	RM	EPA 7520	0.01 mg/Kg
Selenium	0.001 mg/Kg	09/29/10 10:15	RM	EPA 7740	0.001 mg/Kg
Silver	0.03 mg/Kg	09/30/10 15:15	RM	EPA 7760	0.01 mg/Kg
Zinc	0.68 mg/Kg	09/27/10 15:00	RM	EPA 7950	0.01 mg/Kg

Results submitted by  
Enviro-Chem Analytical, Inc.

*Liese K. Thompson*

Liese K. Thompson  
Lab Director



ENVIRO-CHEM  
ANALYTICAL, INC.

ANALYTICAL TESTING LABORATORY

685 W. Gunnison, Suite #108, Grand Junction, CO 81501-7249, (970) 242-6154, FAX (970) 245-9270

To: Chevron USA Inc.  
760 Horizon Drive  
Grand Junction, CO 81506

Date: Sept. 25, 2010  
No: ECA/CHEV 10-05

SAMPLE IDENTIFICATION

Submitted by: Julie Justus

Date Sampled: Sept. 13, 2010

Sample I.D.: Sand , 25CV

Date Received: Sept. 14, 2010

Comments: Kept 4C till tested

Date Tested: Sept. 14-24, 2010

RESULTS

Parameters	Results	Date/Tim Ran	Analyst	Method	MDL
TPH-GRO	643 mg/Kg	09/21/10 17:50	LT	EPA 8260Bmod	5 mg/Kg
TPH-DRO	22 mg/Kg	09/21/10 19:20	LT	EPA 8260Bmod	5 mg/Kg
Benzene	0.012 mg/Kg	09/21/10 17:00	LT	EPA 8260B	0.0005 mg/Kg
Toluene	0.086 mg/Kg	09/21/10 17:00	LT	EPA 8260B	0.001 mg/Kg
Ethylbenzene	0.233 mg/Kg	09/21/10 17:00	LT	EPA 8260B	0.001 mg/Kg
Xylenes, total	0.466 mg/Kg	09/21/10 17:00	LT	EPA 8260B	0.001 mg/Kg
Acenaphthene	<0.500 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.500 mg/Kg
Benzo(A)anthracene	<0.100 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.100 mg/Kg
Benzo(B)fluoranthene	<0.100 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.100 mg/Kg
Benzo(K)fluoranthene	<0.500 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.500 mg/Kg
Benzo(A)pyrene	<0.015 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.015 mg/Kg
Chrysene	<0.750 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.750 mg/Kg
Dibenzo(A,H)anthracene	<0.015 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.015 mg/Kg
Fluoranthene	<0.750 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.750 mg/Kg
Fluorene	<0.750 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.750 mg/Kg
Indeno(1,2,3,c,d)pyrene	<0.100 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.100 mg/Kg
Naphthalene	0.036 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.010 mg/Kg
Pyrene	<0.750 mg/Kg	09/19/10 14:00	LT	EPA 8270	0.750 mg/Kg
Electrical Conductivity	1,323 umhos/cm	09/27/10 15:00	CF	EPA 9050	1 umhos/cm
SAR	12.16	09/24/10 16:20	LT	Calculation	1.0
pH	8.278	09/17/10 15:00	CF	EPA 9045	0.01 s.u.



**ENVIRO-CHEM**  
ANALYTICAL, INC.

ANALYTICAL TESTING LABORATORY

685 W. Gunnison, Suite #108, Grand Junction, CO 81501-7249, (970) 242-6154, FAX (970) 245-9270

Chevron 10-05 continued

Parameters	Results	Date/Time Ran	Analyst	Method	MDL
Arsenic	0.013 mg/Kg	09/17/10 12:15	RM	EPA 7060	0.001 mg/Kg
Barium, (LDNR)	108.568 mg/Kg	09/20/10 16:50	LT	EPA 7080	0.020 mg/Kg
Boron, Hot water soluble	1.06 mg/Kg	09/23/10 11:30	CF	HACH	0.05 mg/Kg
Cadmium	0.400 mg/Kg	09/21/10 09:20	RM	EPA 7130	0.01 mg/Kg
Chromium, III	0.40 mg/Kg	09/18/10 10:15	RM	EPA 7190	0.01 mg/Kg
Chromium, IV	<0.10 mg/Kg	09/14/10 18:30	LT	EPA 7196	0.10 mg/Kg
Copper	3.04 mg/Kg	09/16/10 11:55	RM	EPA7210	0.01 mg/Kg
Lead, inorganic	0.40 mg/Kg	09/24/10 12:45	RM	EPA7420	0.01 mg/Kg
Mercury	0.00480 mg/Kg	09/23/10 10:40	RM	EPA 7471	0.00010 mg/Kg
Nickel, soluble salt	0.08 mg/Kg	09/21/10 10:00	RM	EPA 7520	0.01 mg/Kg
Selenium	0.001 mg/Kg	09/21/10 12:30	RM	EPA 7740	0.001 mg/Kg
Silver	0.04 mg/Kg	09/17/10 10:00	RM	EPA 7760	0.01 mg/Kg
Zinc	1.20 mg/Kg	09/24/10 13:00	RM	EPA 7950	0.01 mg/Kg

Results submitted by  
Enviro-Chem Analytical, Inc.

*Liese K. Thompson*

Liese K. Thompson  
Lab Director