

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400255724

Date Received:

03/01/2012

PluggingBond SuretyID

20010158

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: BP AMERICA PRODUCTION COMPANY

4. COGCC Operator Number: 10000

5. Address: 501 WESTLAKE PARK BLVD

City: HOUSTON State: TX Zip: 77079

6. Contact Name: Debra Bemenderfer Phone: (970)375-6813 Fax: (970)382-6696

Email: deb.bemenderfer@ch2m.com

7. Well Name: Beuten GU A Well Number: 4

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3533

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 29 Twp: 33N Rng: 7W Meridian: N

Latitude: 37.077560 Longitude: -107.626900

Footage at Surface: 1772 feet FNL 1089 feet FEL

11. Field Name: Ignacio Blanco Field Number: 38300

12. Ground Elevation: 6466.3 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 05/09/2008 PDOP Reading: 2.8 Instrument Operator's Name: Brian Boniface

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
2124 FSL 1756 FEL 2088 FSL 1773 FEL
Sec: 29 Twp: 33N Rng: 7W Sec: 29 Twp: 33N Rng: 7W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1470 ft

18. Distance to nearest property line: 459 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1220 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Fruitland Coal	FRLDC	112-190	320	E/2

21. Mineral Ownership: Fee State Federal Indian Lease #: I-22-IND-2788

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Please reference attached mineral lease.

25. Distance to Nearest Mineral Lease Line: 896 ft 26. Total Acres in Lease: 5960

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: Recycle-Reuse

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	28	0	1,045	756	1,045	0
1ST	7+7/8	5+1/2	17	0	3,533	326	3,533	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No conductor casing will be required. The bottom hole location has changed since the original filing of the APD. A new location plat and drilling plan have been revised and attached. All footages have been updated to reflect the new bottom hole location accordingly. Please note this well will remain tribal surface, tribal minerals and the new bottom hole location affects the same lease as originally permitted. The location for this well has been built. A Sundry was received by the COGCC on 1/17/12 regarding the new bottom hole location. An approval has not yet been received for the Sundry. The expiration date on the existing APD is 3/29/12, hence the refile.

34. Location ID: 326455

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Debra Bemenderfer

Title: CH2MHILL Permit Manager Date: 3/1/2012 Email: deb.bemenderfer@ch2m.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: [Signature] Director of COGCC Date: 3/30/2012

API NUMBER

05 067 09776 00

Permit Number: _____ Expiration Date: 3/29/2014

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

None - Ute properties

Attachment Check List

Att Doc Num	Name
400255724	FORM 2 SUBMITTED
400255799	WELL LOCATION PLAT
400255800	DEVIATED DRILLING PLAN
400255801	OIL & GAS LEASE
400255804	OTHER
400257055	DIRECTIONAL DATA

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final review completed.	3/27/2012 10:09:33 AM
Permit	LGD and public comment period expires on 3/21/12	3/12/2012 6:42:10 AM

Total: 2 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)