

CEMENT JOB REPORT



CUSTOMER ANADARKO PETROLEUM COI		DATE 27-MAR-12	F.R. # 1001897986	SERV. SUPV. AARON M MCWILLIAMS											
LEASE & WELL NAME CAMP #38N-26HZR - API 05123350640000		LOCATION SEC 26 - 3 N - 66 W		COUNTY-PARISH-BLOCK Weld Colorado											
DISTRICT Brighton		DRILLING CONTRACTOR RIG # H & P 307		TYPE OF JOB Plug & Abandon											
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD				
		No Shoe		Bridge Plug		6595	6595								
PHYSICAL SLURRY PROPERTIES															
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER					
Class "G" + additives		0		50	15.8	1.15	4.98	03:00	10.23	5.93					
Fresh Water		0		0	8.34	0	0	00:00	68	—					
Fresh Water		0		0	8.34	0	0	00:00	10	—					
Fresh water		0		0	8.34	0	0	00:00	5	—					
Class "G" Neat		0		25	15.8	1.15	5.00	00:00	5.11	2.98					
Fresh water		0		0	8.3	0	0	00:00	1	—					
Available Mix Water		500 Bbl.		Available Displ. Fluid		480 Bbl.		TOTAL		99.35	8.91				
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE			
0	0	0	6.276	7	26	CSG	7652	7254	P-110	0	0	0			
			3.34	4	14	DP	6595	6595	X-95						
LAST CASING			PKR-CMT RET-BR PL-LINER				PERF. DEPTH		TOP CONN		WELL FLUID				
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
8.9	9.63	36	CSG	921	921	No packer		0	0	0	4	XH	WATER BASED	9.7	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE		WGT.	BUMP PLUG	TO REV.		SQ. PSI	RATED	Operator	RATED	Operator			
68	BBLS	Fresh Water		8.34	0	0		0	12128	2000	7968	2000	Rig tank		
		Fresh water		8.3											
Circulation Prior to Job															
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: .5				Circulation Rate: 5 BPM							
Mud Density In: 9.7 LBS/GAL				Mud Density Out: 9.7 LBS/GAL				PV & YP Mud In: 0				PV & YP Mud Out: 0			
Gas Present: NO <input type="checkbox"/> YES <input checked="" type="checkbox"/>				Units: 0				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>							
Displacement And Mud Removal															
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 0 BBLS											
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: Visually											
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES											
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE															
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 0				Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID							
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input checked="" type="checkbox"/> NO MANIFOLD															
Plugs															
Number of Attempts by BJ: 2				Competition: 2				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:							
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES											
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 6362 FT						Bottom of Plug: 6595 FT					
Squeezes (Update Original Treatment Report for Primary Job)															
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>			
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0				Fluid Weight: 0 LBS/GAL			
Casing Test (Update Original Treatment Report for Primary Job)															
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes							
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None															

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Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 N/A

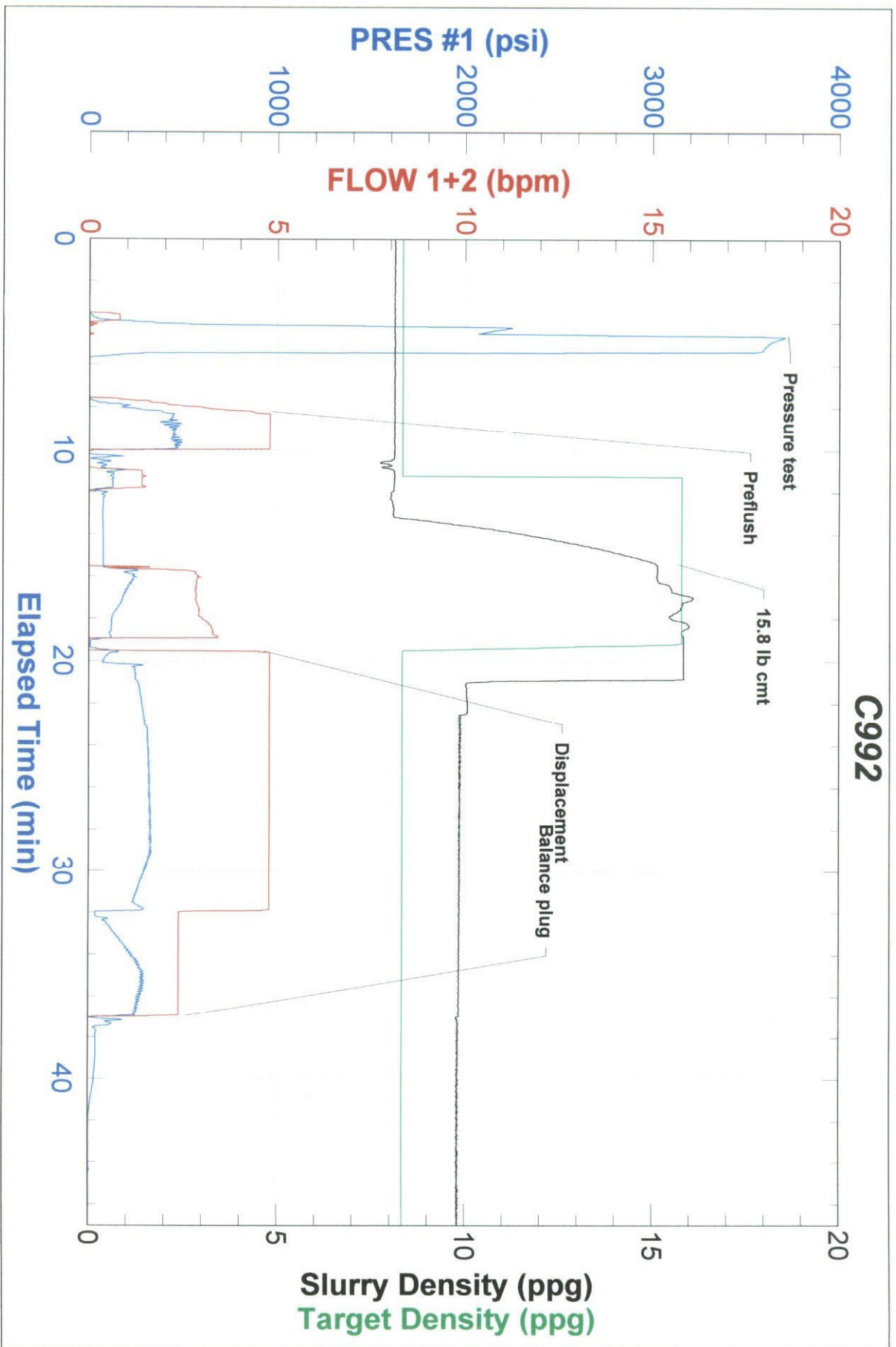
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 N/A

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 N/A

PRESSURE/RATE DETAIL						EXPLANATION		
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>		
	PIPE	ANNULUS				TEST LINES	3712 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>		
12:15	0	0	0	0	N/A	Yard call		
15:25	0	0	0	0	N/A	Leave yard		
15:55	0	0	0	0	N/A	Arrive on location 21 miles Rig running drill pipe		
16:05	0	0	0	0	N/A	Spot trucks		
16:10	0	0	0	0	N/A	Rig up safety meeting		
16:40	0	0	0	0	N/A	Waiting on rig to finish drill pipe		
19:50	0	0	0	0	N/A	Pre job safety meeting		
20:38	3712	0	0	0	H2O	Pressure test pumps and lines		
20:43	448	0	4.8	10	H2O	Fresh water preflush		
20:52	285	0	2.8	10	CMT	Batch up and pump 50 sks of Class G + 0.3% R-3 15.8 ppg 1.15 yield 4.98		
20:55	90	0	4.8	5	H2O	Fresh water displacement		
20:56	292	0	4.8	50	MUD	Mud displacement		
21:07	303	0	2.4	13	MUD	Rate change		
21:18	0	0	0	0	N/A	Balance plug		
21:22	0	0	0	0	N/A	Rig pulling drill pipe		
01:18	61	0	2.4	5	H2O	Fresh water preflush		
01:30	147	0	2.4	4	CMT	Batch up and pump 25 sks of Class G 15.8 ppg 1.15 yield 5.0 gps		
01:33	112	0	2.4	1	H2O	Displacement		
01:35	0	0	0	0	N/A	Shut down		
01:38	0	0	0	0	N/A	Rig down safety meeting		
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:	
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	98	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		



BJ Services JobMaster Program Version 3.50
Job Number: 1001897986
Customer: Kerr McGee
Well Name: Camp #38N-26HZR





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