

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Cheryl Johnson  
Phone: (303) 228-4437  
Fax: (303) 228-4286

5. API Number 05-125-12032-00  
6. County: YUMA  
7. Well Name: Stults Well Number: 32-4  
8. Location: QtrQtr: SWNE Section: 4 Township: 1S Range: 45W Meridian: 6  
9. Field Name: REPUBLICAN Field Code: 73275

Completed Interval

FORMATION: NIOBRARA	Status: PRODUCING
Treatment Date: 01/09/2012	Date of First Production this formation: 02/07/2012
Perforations Top: 2234 Bottom: 2282	No. Holes: 144 Hole size: 0.41
Provide a brief summary of the formation treatment: Open Hole: <input type="checkbox"/>	
Frac: 500 gals 7.5% HCL acid; 10,000 gals 30% CO2 foamed gel pad; 31,239 gals 33% CO2 foamed gel w.50,040# 16/30 Daniels sand and 50,020# 12/20 Texas Gold sand. Flush w/1,490 gals 30% CO2 foamed gel.	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: 02/07/2012 Hours: 24	Bbls oil: 0 Mcf Gas: 108 Bbls H2O: 0
Calculated 24 hour rate:	Bbls oil: 0 Mcf Gas: 108 Bbls H2O: 0 GOR: 0
Test Method: flowing	Casing PSI: 400 Tubing PSI: Choke Size: 0.5
Gas Disposition: SOLD	Gas Type: WET BTU Gas: 990 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:	
Reason for Non-Production:	
Date formation Abandoned: Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt	
Bridge Plug Depth: Sacks cement on top:	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cheryl Johnson  
Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: cheryljohnson@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)