

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286

5. API Number 05-123-33708-00
6. County: WELD
7. Well Name: WELLS RANCH USX
Well Number: AA11-65HN
8. Location: QtrQtr: SWNW Section: 11 Township: 6N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA	Status: PRODUCING
Treatment Date: 10/13/2011	Date of First Production this formation: 12/06/2011
Perforations Top: 7236 Bottom: 10042	No. Holes: 60 Hole size: 0.48
Provide a brief summary of the formation treatment: Open Hole: <input type="checkbox"/>	
Frac'd the Niobrara w/ 1790695 gals of Silverstim and Slick Water and 15% HCl with 3,982,186.03's of Ottawa sand.	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: 12/16/2011 Hours: 24	Bbls oil: 309 Mcf Gas: 231 Bbls H2O: 135
Calculated 24 hour rate:	Bbls oil: 309 Mcf Gas: 231 Bbls H2O: 135 GOR: 747
Test Method: FLOWING	Casing PSI: 127 Tubing PSI: 745 Choke Size: 020/64
Gas Disposition: SOLD	Gas Type: WET BTU Gas: 1227 API Gravity Oil: 41
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: _____ Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)