

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400227212

Date Received:

11/29/2011

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
City: DENVER State: CO Zip: 80203

5. API Number 05-123-29320-00 6. County: WELD
7. Well Name: Guttersen Well Number: 44-18
8. Location: QtrQtr: SESE Section: 18 Township: 3N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING

Treatment Date: 06/02/2011 Date of First Production this formation: 06/07/2011

Perforations Top: 6796 Bottom: 6804 No. Holes: 24 Hole size: 13/32

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd w/ 199 bbl active pad, 595 bbl pHaser pad, 1976 bbl pHaser #26 fluid system, 218509# 20/40 white sand, 13716# 20/40 SB Excel

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 07/31/2011 Hours: 24 Bbls oil: 17 Mcf Gas: 51 Bbls H2O: 2

Calculated 24 hour rate: Bbls oil: 17 Mcf Gas: 51 Bbls H2O: 2 GOR: 3000

Test Method: Flowing Casing PSI: 1156 Tubing PSI: 876 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1045 API Gravity Oil: 45

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6779 Tbg setting date: 06/16/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: DAKOTA Status: DRY AND ABANDONED

Treatment Date: 12/13/2010 Date of First Production this formation: _____
Perforations Top: 7472 Bottom: 7508 No. Holes: 46 Hole size: 3/8

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Perf Dakota 7472'-7480' (16 holes) 7498'-7508' (30 holes) Swab

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Wet

Date formation Abandoned: 02/14/2011 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7380 Sacks cement on top: 2

FORMATION: J SAND Status: DRY AND ABANDONED

Treatment Date: 02/15/2011 Date of First Production this formation: _____
Perforations Top: 7302 Bottom: 7258 No. Holes: 36 Hole size: 3/8

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Perf J Sand 7302-7308' (12holes) 7284'-7290' (12 holes) 7252-7258' (12 holes) Swab

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Wet

Date formation Abandoned: 05/18/2011 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7000 Sacks cement on top: 2

FORMATION: LAKOTA Status: DRY AND ABANDONED

Treatment Date: 12/06/2010 Date of First Production this formation: _____
Perforations Top: 7492 Bottom: 7521 No. Holes: 42 Hole size: 3/8

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Perf Lakota 7552'-7564' (24holes) 7547'-7582' (18 holes) Swab

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Wet

Date formation Abandoned: 12/13/2010 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7546 Sacks cement on top: 0

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 11/29/2011 Email jglossa@petd.com

Attachment Check List

| Att Doc Num | Name |
|-------------|--------------------|
| 2532107 | CEMENT JOB SUMMARY |
| 2532108 | WELLBORE DIAGRAM |
| 400227212 | FORM 5A SUBMITTED |

Total Attach: 3 Files

General Comments

| User Group | Comment | Comment Date |
|------------|---|---------------------------|
| Permit | Requested WIRELINE AND CMT TKTS FOR PLUGS | 3/19/2012 6:35:04 AM |
| Permit | REQ WIRELINE AND CMT TKTS FOR PLUGS | 11/29/2011 11:56:22 AM |

Total: 2 comment(s)