

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400263813

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

4. Contact Name: Jane Washburn

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5431

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-6431

City: DENVER State: CO Zip: 80202-

5. API Number 05-123-24261-00

6. County: WELD

7. Well Name: KIYOTA

Well Number: 6-8-35

8. Location: QtrQtr: SWSE Section: 35

Township: 3N

Range: 67W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: J SANDStatus: TEMPORARILY ABANDONEDTreatment Date: 01/04/2012

Date of First Production this formation: _____

Perforations Top: 7874 Bottom: 7924 No. Holes: 100 Hole size: _____

Provide a brief summary of the formation treatment:

Open Hole: ☐

CIBP's set @ 7490' and 7520' on 1/4/2012.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

J Sand is plugged back to test the Niobrara Codell following a refrac.

Date formation Abandoned: 01/04/2012 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____Bridge Plug Depth: 7490 Sacks cement on top: _____FORMATION: NIOBRARA-CODELLStatus: PRODUCINGTreatment Date: 01/04/2012

Date of First Production this formation: _____

Perforations Top: 7220 Bottom: 7456 No. Holes: 120 Hole size: _____

Provide a brief summary of the formation treatment:

Open Hole: ☐Niobrara Refrac: Frac'd 7220-7236 with 136,681 gal frac fluid and 250,640 # sand.
Codell Refrac: Frac'd 7436-7456 with 126,916 gal frac fluid and 250,320 # sand.
Set CIBP's @ 7520' and 7490' on 1/4/12. Set CFP @ 7290' on 1/4/12 and drilled out on 1/27/12.This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 02/03/2012 Hours: 14 Bbls oil: 19 Mcf Gas: 206 Bbls H2O: 18Calculated 24 hour rate: _____ Bbls oil: 34 Mcf Gas: 366 Bbls H2O: 32 GOR: 10764Test Method: Flowing Casing PSI: 527 Tubing PSI: 398 Choke Size: 40/64Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1 API Gravity Oil: 54Tubing Size: 2 + 3/8 Tubing Setting Depth: 7424 Tbg setting date: 01/27/2012 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jane Washburn _____

Title: Operations Technologist _____

Date: _____

Email : jane.washburn@encana.com _____

Attachment Check List

Att Doc Num	Name
400265159	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)