

CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 26-DEC-11	F.R. # 1001876982	SERV. SUPV. RYAN SULLIVAN	
LEASE & WELL NAME MARTINSON #0-6-24 - API 05123322330000		LOCATION 24-4N-66W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENSIGN 17		TYPE OF JOB Surface	
SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS		MD	TVD
Cement Plug, Rubber, Top 8-5/8 in	Cement Basket, Slip On, 8-5/8 in				
	Centralizer, with Pins, 8-5/8 in				
	Insert Float, AFU, STC, 8-5/8 - 8rd				
	Guide Shoe, Cement Nose, 8-5/8 in				
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES	
		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS
Fresh Water		0	8.34	0	00:00
Fresh Water		0	8.34	0	00:00
Type III+1.5%CaCl+.15#/SK		260	14.5	1.41	03:00
Fresh Water + Soap		0	8.34	0	00:00
Available Mix Water 200 Bbl.		Available Displ. Fluid 200 Bbl.		TOTAL 137.1 42.34	
HOLE		TBG-CSG-D.P.			COLLAR DEPTHS
SIZE	% EXCESS	DEPTH	ID	OD	WGT.
12.25	40	552	8.097	8.625	24
		CSG	MD	TVD	GRADE
		540	540	J-55	540
				SHOE	FLOAT
				499	0
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH	TOP CONN
ID	OD	WGT	TYPE	MD	TVD
		BRAND & TYPE		DEPTH	TOP
		No packer		0	BTM
				SIZE	THREAD
				8.625	8RD
				TYPE	WGT.
				WATER BASED	9
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
31.8	BBLs	Fresh Water	8.34	255	0
				OP. MAX	MAX TBG PSI
				SQ. PSI	RATED
				Operator	Operator
				2360	1000
				Rig	
Circulation Prior to Job					
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			Circulation Time: 5		Circulation Rate: 5 BPM
Mud Density In: 9 LBS/GAL			Mud Density Out: 9 LBS/GAL		PV & YP Mud In: 0
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			Units:		Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>
Displacement And Mud Removal					
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>			Amount Bled Back After Job: .5 BBLs		
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL			Method Used to Verify Returns: Visually		
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE					
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			Quantity: 4		Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD					
Plugs					
Number of Attempts by BJ: 0			Competition: 0		
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
			Top of Plug: 0 FT		Bottom of Plug: 0 FT
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>	
				PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0	
				Fluid Weight: 0 LBS/GAL	
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: 0 PSI		With 0 LBS/GAL		Mud	
				Time Held: 00 Hours 00 Minutes	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None					

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Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3519 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
01:25	0	0	0	0	N/A	Arrive on location, 24 miles, rig circulating	
01:27	0	0	0	0	N/A	Spot trucks on location, pre-rig up safety meeting	
02:20	0	0	0	0	N/A	Pre-job safety meeting	
02:56	3519	0	0	0	WATER	Pressure test	
02:59	179	0	4.8	30	WATER	Freshwater spacer	
03:05	170	0	4.8	10	WATER	Freshwater w/ rig soap (instead of dye)	
03:08	252	0	4.9	60.4	CEMENT	Batch-up, weigh, & pump 260 sx of Type III + 0.08 lbs/sk Static Free + 1.5% CaCl + 0.15 lbs/sk Cello Flake @ 14.5 ppg	
03:31	0	0	0	0	N/A	Release plug	
03:37	184	0	4.9	26	WATER	Displace	
03:43	172	0	2.4	6.2	WATER	Rate change	
03:45	492	0	2.4	32.2	WATER	Bump plug, 0.5 bbls back, floats held, shut-in & leave head & manifold per customer request	
03:48	0	0	0	0	N/A	Pre-rig down safety meeting	
04:30	0	0	0	0	N/A	Leave location	
BUMPED PLUG <input type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG 492	TEST FLOAT EQUIP. <input type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 15	TOTAL BBL. PUMPED 132.6	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Service Supervisor Signature:

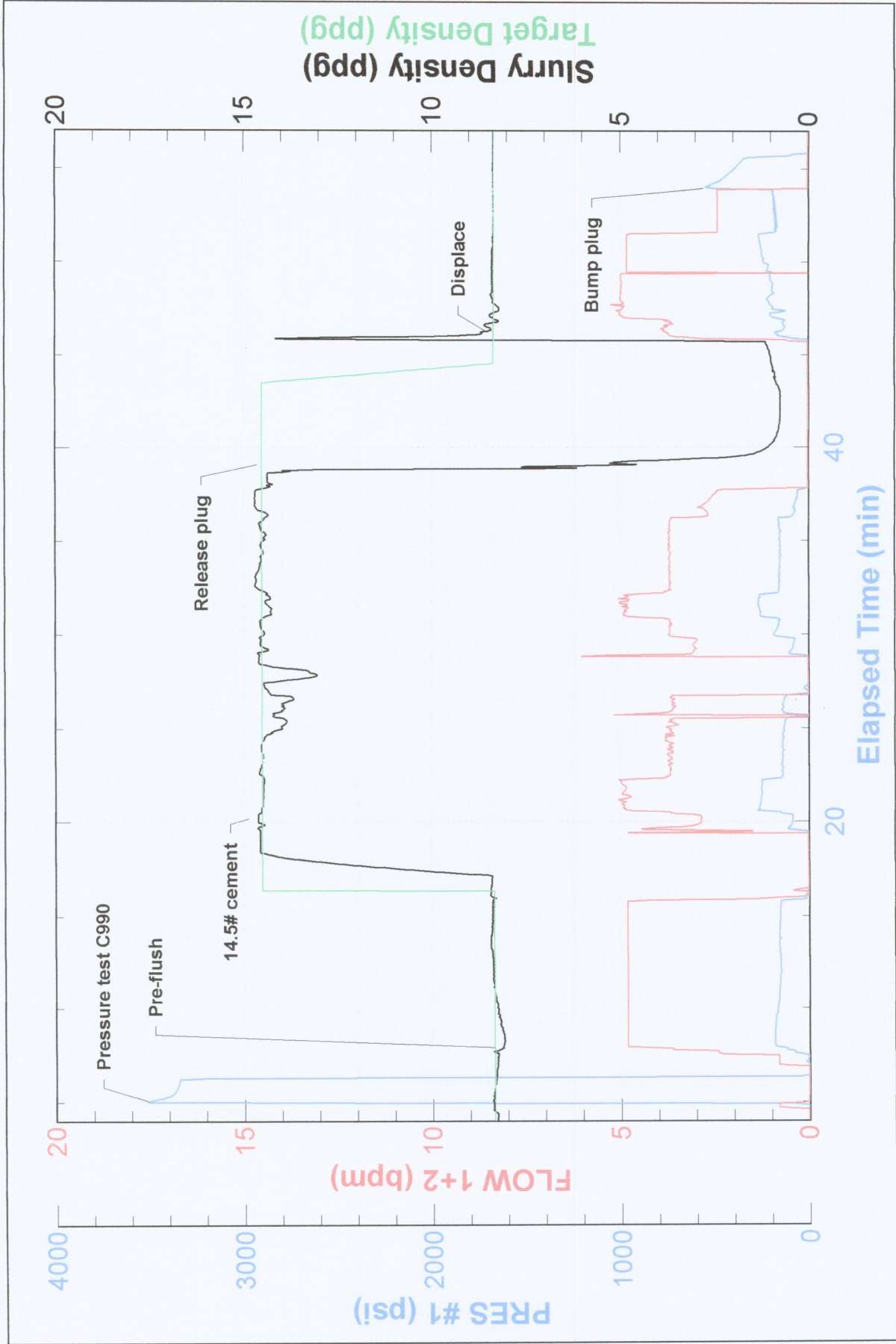


BJ Services JobMaster Program Version 3.50

Job Number: 1001876982

Customer: EnCana

Well Name: Martinson #0-6-24





FIELD RECEIPT NO. 1001876982

CUSTOMER ENCANA OIL & GAS (USA) INC - X				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER				CITY DENVER		STATE Colorado		ZIP CODE 80202			
DATE WORK COMPLETED MO. 12 DAY 26 YEAR 2011		BHI REPRESENTATIVE RYAN SULLIVAN		WELL API NO: 05123322330000		WELL TYPE : New Well					
DISTRICT BRIGHTON				JOB DEPTH (ft) 540		WELL CLASS : Gas					
WELL NAME AND NUMBER MARTINSON #0-6-24				TD WELL DEPTH (ft) 552		GAS USED ON JOB : No Gas					
WELL LOCATION :		LEGAL DESCRIPTION 24-4N-66W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Surface			

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100112	Calcium Chloride	lbs	367	1.440	528.48	55%	237.82
100112	Calcium Chloride	lbs	250	1.440	360.00	100%	0.00
100295	Cello Flake	lbs	39	4.570	178.23	55%	80.20
100404	Sodium Chloride	lbs	150	0.460	69.00	100%	0.00
488019	FP-6L	gals	3	93.500	280.50	55%	126.23
499632	Granulated Sugar	lbs	50	3.290	164.50	55%	74.03
499680	Static Free	lbs	21	35.800	751.80	55%	338.31
499703	Type III Cement	sacks	260	26.900	6,994.00	55%	3,147.30
	SUB-TOTAL FOR Product Material				9,326.51	57.07%	4,003.89
A152	Personnel Surcharge - Cement Svc	ea	1	152.000	152.00	0%	152.00
M100	Bulk Materials Service Charge	cu ft	279	3.930	1,096.47	55%	493.41
	SUB-TOTAL FOR Service Charges				1,248.47	48.30%	645.41

ARRIVE LOCATION : MO. 12 DAY 26 YEAR 2011 TIME 01:25			
CUSTOMER REP. Terry Leighton			
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			
SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS			
CUSTOMER AUTHORIZED AGENT			
BHI APPROVED			



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PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
F003A	Cement Pumping, 0 - 1000 ft				4hrs	1	3,250.000	3,250.00	55%	1,462.50	
F090	Fuel per pump charge - cement				pump/hr	2	57.500	115.00	0%	115.00	
J050	Cement Head				job	1	595.000	595.00	55%	267.75	
J225	Data Acquisition, Cement, Standard				job	1	1,540.000	1,540.00	55%	693.00	
J390	Mileage, Heavy Vehicle				miles	48	8.550	410.40	55%	184.68	
J391	Mileage, Auto, Pick-Up or Treating Van				miles	48	4.830	231.84	55%	104.33	
SUB-TOTAL FOR Equipment								6,142.24	53.97%	2,827.26	
J401	Bulk Delivery, Dry Products				ton-mi	380	2.850	1,083.00	55%	487.35	
SUB-TOTAL FOR Freight/Delivery Charges								1,083.00	55%	487.35	
FIELD ESTIMATE								17,800.22	55.26%	7,963.91	

EnCana Oil & Gas (USA) Inc.

DJ/Paradox

AFE/CC: 09128878

Major: 8715

Minor: 618

[Signature]

ARRIVE MO. 12 DAY 26 YEAR 2011 TIME 01:25

LOCATION :

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