



RECEIVED JAN 23 2012 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip: 80202
4. Contact Name: Matt Barber
Phone: (303) 606-4385
Fax: (303) 629-8268
5. API Number: 05-045-20220-00
6. Well/Facility Name: ExxonMobil
7. Well/Facility Number: GM 544-22
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): Lot 1, Sec. 27-T6S-96W
9. County: Garfield
10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:

Table with 3 columns: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other. Includes checkboxes for OP and OGCC.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION:

Technical Engineering/Environmental Notice

X Notice of Intent
Approximate Start Date: 1/25/2012
Report of Work Done
Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Vent Bradenhead for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber Date: 1/23/2012 Email: matt.barber@williams.com
Print Name: Matt Barber Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: NWAE Date: 3/21/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- Surface Casing – 9 5/8" 36# set @ 1026'
- Production Casing – 4 1/2 " 11.6# set @ 7468'
- PBTD – 7,436'
- Top of cement – 3,969'
- Tubing – 2 3/8" 4.7# set @ 7,109'
- Completion – Mesaverde/Cameo 5,422'-7,333'

• Due to recent discussions with David Andrews with the COGCC concerning bradenhead pressures, we have identified this well as a potential remediation candidate. During 1st quarter 2012 monitoring, bradenhead was found closed and with a surface pressure of 200 psi. Request to vent bradenhead through an existing line to a tank, if possible, or bring in a temporary tank to vent. We would like to determine if pressure will dissipate or if remediation will be needed for this well