



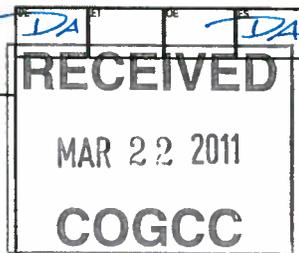
02055449

FORM 4 Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10255	4. Contact Name: Cindy Keister	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Quicksilver Resources Inc.	Phone: (817) 665-5572	
3. Address: 801 Cherry St., Suite 3700, Unit #19 City: Fort Worth State: TX Zip: 76102	Fax: (817) 665-5009	
5. API Number 05-081-07654-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Weber	7. Well/Facility Number 32-04	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SW/4 NE/4 Sec 4, T6N, R92W, 6th Meridian		Surface Eqpm Diagram
9. County: Moffat	10. Field Name: Bell Rock	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: NA		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: FNL/FSL FEL/FWL

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines: attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 12/10/2012 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal

Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste

Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans

Casing/Cementing Program Change Other: _____ for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Cindy Keister Date: 03/21/12 Email: ckeister@qrinc.com
Print Name: Cindy Keister Title: Director Regulatory Affairs

COGCC Approved: David Anderson Title: PE II Date: 3/23/2012

CONDITIONS OF APPROVAL, IF ANY:

1) Comply with all requirements of Rule 912, including monthly reporting of flared volumes (on Form 7) and notifications to local emergency dispatch or the local government designee. 2) Submit annual updates (requests to flare) to COGCC on Form 4's (Sundry Notices), which discuss whether or not any new gathering systems or increased development of the field have changed pipeline economics such that installation of a new pipeline would be an economically viable option in lieu of continued flaring. 3) Comply with any Colorado Department of Public Health and Environment, Air Quality Control Division rules or requirements for all atmospheric discharges.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
RECEIVED
MAR 22 2011
COGCC

1. OGCC Operator Number: <u>10255</u>	API Number: <u>05-081-07654-00</u>
2. Name of Operator: <u>Quicksilver Resources Inc.</u>	OGCC Facility ID # _____
3. Well/Facility Name: <u>Weber</u>	Well/Facility Number: <u>32-04</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SW/4 NE/4 Section 4, T6N, R92W 6th Meridian</u>	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Quicksilver requests approval to flare approximately 53 MCFPD from the Weber 32-04 during the production phase of the well effective 03/10/12 the date the well turned to production. The amount flared and used on the lease will be submitted on our monthly Form 7 Report.

We have attached a gas analysis along with an economic evaluation for selling the gas that we anticipate flaring. This evaluation is based upon the following:

- Initial production = 85 MCFD (4 day average flare volume 11-12 thru 11-15)
- Capital cost = \$2,209,950
- Gas price = \$2.50/Mcf
- Severance Tax = 0%
- Operating cost = \$0

The project will not have a payout during the life of the well based on a 25 year analysis and the undiscounted loss on the investment is -\$1,462,899 after 25 years.

Tie-in location is the North Fork 43-12 Facility in NE/4 SE/4 Section 12, T7N, R93W. Estimated pipeline length is 29,466 ft. *

The gas volume reported during the current post completion productivity flow test is gas to flare, which is used in the economic evaluation. Treater usage and pumping unit engine usage, which are not currently measured, are estimated to be 4.8 MCFD and 5.8 MCFD respectively.

* CLOSEST CONNECTION. CONFIRMED
WITH QUICKSILVER - NO CLOSER
THIRD-PARTY TIE-IN.

D.A.

QUICKSILVER RESOURCES, INC.
Weber 32-04
Moffat County, Colorado

Reserves and Economics (Gas)								
Year	Gross Gas Mcf	Net Gas Mcf	Price \$/Mcf	Net Sales Annual, \$	Op Cost, \$	Cap Cost, \$	UNDISC, \$	Cum UNDISC, \$
2012	18,061	10,837	2.50	27,092	0	1,657,463	-1,630,372	-1,630,372
2013	14,864	8,918	2.50	22,296	0		22,296	-1,608,076
2014	12,234	7,340	2.50	18,351	0		18,351	-1,589,725
2015	10,069	6,041	2.50	15,104	0		15,104	-1,574,622
2016	8,663	5,198	2.50	12,995	0		12,995	-1,561,627
2017	7,753	4,652	2.50	11,630	0		11,630	-1,549,998
2018	6,939	4,163	2.50	10,409	0		10,409	-1,539,589
2019	6,211	3,727	2.50	9,317	0		9,317	-1,530,273
2020	5,559	3,335	2.50	8,339	0		8,339	-1,521,934
2021	4,975	2,985	2.50	7,463	0		7,463	-1,514,472
2022	4,453	2,672	2.50	6,680	0		6,680	-1,507,792
2023	3,985	2,391	2.50	5,978	0		5,978	-1,501,815
2024	3,567	2,140	2.50	5,351	0		5,351	-1,496,464
2025	3,193	1,916	2.50	4,790	0		4,790	-1,491,675
2026	2,857	1,714	2.50	4,286	0		4,286	-1,487,389
2027	2,557	1,534	2.50	3,836	0		3,836	-1,483,554
2028	2,289	1,373	2.50	3,434	0		3,434	-1,480,120
2029	2,049	1,229	2.50	3,074	0		3,074	-1,477,047
2030	1,834	1,100	2.50	2,751	0		2,751	-1,474,296
2031	1,641	985	2.50	2,462	0		2,462	-1,471,834
2032	1,469	881	2.50	2,204	0		2,204	-1,469,631
2033	1,315	789	2.50	1,973	0		1,973	-1,467,658
2034	1,177	706	2.50	1,766	0		1,766	-1,465,893
2035	1,053	632	2.50	1,580	0		1,580	-1,464,313
2036	943	566	2.50	1,415	0		1,415	-1,462,899
Total	129,710	77,826		194,565				

W.I. 0.750000
N.R.I. 0.600000
Tax 0.000000
Gross Cost \$2,209,950

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PRECISION MEASUREMENT, INC.
P.O.Box 3659
745 North Circle Drive
Casper, WY. 82602

9/2/2011 3:36 PM
Phone: 307-237-0327
800-524-7262
Fax: 307-677-4139
E Mail: pmi@tribcsp.com

GAS ANALYSIS REPORT

Analysis For: **QUICKSILVER RESOURCES**
Field Name:
Well Name: **WEBER 32-4**
Station Number:
Purpose: **SPOT CHECK**
Sample Deg. F: **58**
Volume/Day:
Formation:
Line PSIG: **180**
Line PSIA:

Run No: **7879-1**
Date Run: **8/31/11**
Date Sampled: **8/24/11**
Producer:
County: **MOFFAT**
State: **CO**
Sampled By: **S.L.**
Atmos Deg. F: **50**

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GAS COMPONENTS

	MOL%	Gal/Mcf
Carbon Dioxide C02:	0.5700	
Nitrogen Nz:	5.1442	
Hydrogen Sulfide Hzs:	0.0000	
Methane C1:	80.7727	
Ethane C2:	10.8796	2.9031
Propane C3:	2.1136	0.5811
Iso-Butane IC4:	0.0844	0.0275
Nor-Butane NC4:	0.1558	0.0490
Iso-Pentane IC5:	0.0420	0.0153
Nor-Pentane NC5:	0.0515	0.0186
Cyclopentane	0.0000	0.0000
n-Hexane	0.0306	
Cyclohexane	0.0264	
Other Hexanes	0.0511	
Heptanes	0.0683	
Methycyclohexane	0.0000	
2,2,4 Trimethylpentane	0.0000	
Benzene	0.0029	
Toluene	0	
Ethylbenzene	0	
Xylenes	0	
Octanes	0.0068	
Nonanes	0	
Decanes	0	
	100.000	3.5946

Pressure Base: **14.7300**
Real BTU Dry: **1078.2784**
Real BTU Wet: **1059.5164**
Calc. Ideal Gravity: **0.6581**
Calc. Real Gravity: **0.6595**
Field Gravity:
Standard Pressure: **14.6960**
BTU Dry: **1075.8041**
BTU Wet: **1057.0851**
Z Factor: **0.9975**
Avg Mol Weight: **19.0609**
Avg CuFt/Gal: **57.7488**
Ethane+ Gal/Mcf: **3.5946**
Propane+ Gal/Mcf: **0.6915**
Butane+ Gal/Mcf: **0.1105**
Pentane+ Gal/Mcf: **0.0340**

Analysis By: **EVELYN SWANSON**
Approved By:

Remarks: