

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400264426

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Marina Ayala  
Phone: (720) 876-5905  
Fax: (720) 876-6905

5. API Number 05-045-18704-00  
6. County: GARFIELD  
7. Well Name: N. Parachute  
Well Number: MF06C-16 H17 69  
8. Location: QtrQtr: SENE Section: 17 Township: 6S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK	Status: PRODUCING
Treatment Date: 01/29/2012	Date of First Production this formation: 02/24/2012
Perforations Top: 4373 Bottom: 7521	No. Holes: 330 Hole size: 0.42
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
Stages 1-11 treated with a total of: 173,589 bbls of Slickwater.	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: 03/01/2012 Hours: 24	Bbls oil: 0 Mcf Gas: 2540 Bbls H2O: 121
Calculated 24 hour rate:	Bbls oil: 0 Mcf Gas: 2540 Bbls H2O: 121 GOR: 0
Test Method: Flowing	Casing PSI: 1175 Tubing PSI: Choke Size: 46/64
Gas Disposition: SOLD	Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:	
Reason for Non-Production:	
Date formation Abandoned: Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt	
Bridge Plug Depth: Sacks cement on top:	

Comment:

Tubing has not been landed on this well. Encana will land tubing in 2012 a new 5A will be submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Marina Ayala

Title: Permitting Technician Date: Email: marina.ayala@encana.com

### Attachment Check List

Att Doc Num	Name
400264427	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)