

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400241685

Date Received:

01/16/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Eileen Roberts

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 2284330

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 2284286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-32418-00

6. County: WELD

7. Well Name: ARISTOCRAT PC H

Well Number: 11-22D

8. Location: QtrQtr: SENW Section: 11

Township: 3N

Range: 65W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

### Completed Interval

FORMATION: J SAND

Status: PRODUCING

Treatment Date: 08/25/2011

Date of First Production this formation: 08/31/2011

Perforations Top: 7992 Bottom: 8044 No. Holes: 88 Hole size: 0.4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the J-Sand w/ 143674 gals of Vistar and Slick Water with 259,480#'s of Ottawa sand.

The J-Sand is producing through a Composite Flow Through Plug.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 09/30/2011 Hours: 24 Bbls oil: 27 Mcf Gas: 468 Bbls H2O: 7

Calculated 24 hour rate: Bbls oil: 27 Mcf Gas: 468 Bbls H2O: 7 GOR: 17333

Test Method: FLOWING Casing PSI: 825 Tubing PSI: 0 Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1241 API Gravity Oil: 59

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 08/25/2011

Date of First Production this formation: 08/31/2011

Perforations Top: 7299 Bottom: 7534 No. Holes: 104 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the Niobrara-Codell w/ 268951 gals of Vistar and Slick Water with 492,320#'s of Ottawa sand.

The Codell is producing through a Composite Flow Through Plug.

Commingled the Codell and Niobrara.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 09/30/2011 Hours: 24 Bbls oil: 27 Mcf Gas: 468 Bbls H2O: 7

Calculated 24 hour rate: Bbls oil: 27 Mcf Gas: 468 Bbls H2O: 7 GOR: 17333

Test Method: FLOWING Casing PSI: 825 Tubing PSI: 0 Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1241 API Gravity Oil: 59

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Eileen Roberts

Title: Regulatory Specialist

Date: 1/16/2012

Email: eroberts@nobleenergyinc.com

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### Attachment Check List

Att Doc Num	Name
400241685	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)