Schlumberger

Company: **ENCANA OIL & GAS (USA) INC**

Well: **MF11A−16 (H17 696)**
Field: **NORTH PARACHUTE**
County: **GARFIELD** State: **COLORADO**

County: GARFIELD
Field: NORTH PARACHUTE
Location: SHL: SENE 1582 FNL 294 FEL
Well: MF11A−16 (H17 696)
Company: ENCANA OIL & GAS (USA) INC

CEMENT BOND LOG
CBL − VDL
GAMMA RAY − CCL

LOCATION

SHL: SENE 1582 FNL 294 FEL
BHL: 2853 FSL 1436 FWL

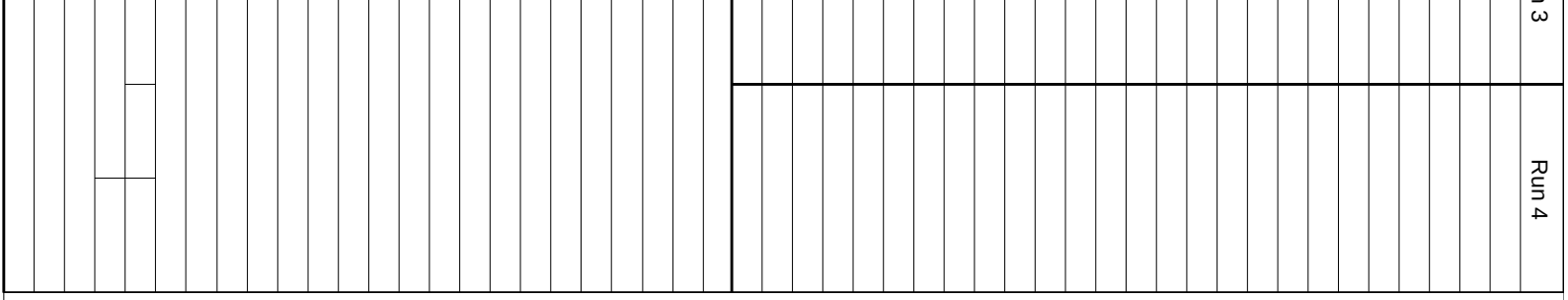
Elev.: K.B. 5676.00 ft
G.L. 5654.00 ft
D.F. 5675.00 ft

Permanent Datum: GROUND LEVEL Elev.: 5654.00 ft
Log Measured From: KELLY BUSHING 22.00 ft above Perm. Datum
Drilling Measured From: KELLY BUSHING

API Serial No.	Section	Township	Range
05−045−18702−0000	17	6S	96W

	Run 1	Run 2	Run
PVT DATA			
Oil Density			
Water Salinity			
Gas Gravity			
Bo			
Bw			
1/Bg			
Bubble Point Pressure			
Bubble Point Temperature			
Solution GOR			
Maximum Deviation			
CEMENTING DATA			
Primary/Squeeze	Primary		
Casing String No			
Lead Cement Type			
Volume			
Density			
Water Loss			
Additives			
Tail Cement Type			
Volume			
Density			
Water Loss			
Additives			
Expected Cement Top			
Logging Date			
Run Number			
Depth Driller			
Schlumberger Depth			
Bottom Log Interval			
Top Log Interval			
Casing Fluid Type			
Salinity			
Density			
Fluid Level			
BIT/CASING/TUBING STRING			
Bit Size			
From			
To			
Casing/Tubing Size			
Weight			
Grade			
From			
To			
Maximum Recorded Temperatures			
Logger On Bottom Time			
Unit Number Location			
Recorded By			
Witnessed By			

Logging Date	28−Mar−2011					
Run Number	ONE					
Depth Driller	7830 ft					
Schlumberger Depth	7798 ft					
Bottom Log Interval	7789.4 ft					
Top Log Interval	200 ft					
Casing Fluid Type	WATER					
Salinity						
Density	8.4 lbm/gal					
Fluid Level	22 ft					
BIT/CASING/TUBING STRING						
Bit Size	8.750 in					
From	22 ft					
To	7830 ft					
Casing/Tubing Size	4.500 in					
Weight	11.6 lbm/ft					
Grade	E−80					
From	22 ft					
To	7824 ft					
Maximum Recorded Temperatures	237 degF					
Logger On Bottom Time	28−Mar−2011	21:20				
Unit Number Location	3017	GRAND JUNCTION				
Recorded By	SHOWKAT HOSSAIN					
Witnessed By	UNATTENDED					



DEPTH SUMMARY LISTING

Date Created: 28−MAR−2011 22:22:32

Depth System Equipment

Depth Measuring Device		Tension Device		Logging Cable	
Type:	IDW−B	Type:	CMTD−C	Type:	1−25ZT
Serial Number:	57835784	Serial Number:	1155	Serial Number:	3017
Calibration Date:	09−NOV−2011	Calibration Date:	27−MAR−201	Length:	24000 FT
Calibrator Serial Number:	33	Calibrator Serial Number:	100518		
Calibration Cable Type:	1−25ZT	Number of Calibration Points:	10	Conveyance Method:	Wireline
Wheel Correction 1:	−3	Calibration RMS:	10	Rig Type:	LAND
Wheel Correction 2:	−3	Calibration Peak Error:	19		

Depth Control Parameters

Log Sequence:	First Log In the Well
Rig Up Length At Surface:	283.80 FT
Rig Up Length At Bottom:	283.00 FT
Rig Up Length Correction:	0.80 FT
Stretch Correction:	9.00 FT
Tool Zero Check At Surface:	0.20 FT

Depth Control Remarks

1. ALL SCHLUMBERGER DEPTH CONTROL PROCEDURES FOLLOWED
2. IDW USED AS PRIMARY DEPTH CONTROL.
3. Z−CHZRT USED AS SECONDARY DEPTH CONTROL
4.
5.
6.

OTHER SERVICES1	OTHER SERVICES2
OS1: RST SIGMA	OS1:
OS2:	OS2:
OS3:	OS3:
OS4:	OS4:
OS5:	OS5:
REMARKS: RUN NUMBER 1	REMARKS: RUN NUMBER 2
THIS IS THE FIRST RUN IN WELL.	
TOOL RAN AS PER TOOL SKETCH.	
TD TAGGED AT: 7798 FT	
MAXIMUM RECORDED PRESSURE AT TD: 3046.7 PSIA	
MAXIMUM RECORDED TEMPERATURE AT TD: 237 DEGF	

SHORT JOINTS: 4355 FT − 4377 FT & 6209 FT − 6231 FT

EXPECTED FREE PIPE AMPLITUDE: 80mV

CYCLE SKIPPING IN ZONES OF GOOD BOND, THUS TT READS HIGH.

AFE: 10142226

THANK YOU FOR CHOOSING SCHLUMBERGER.

CREW: 3017− W. AZIZ

RUN 1		RUN 2	
SERVICE ORDER #:	BOC2−00029	SERVICE ORDER #:	
PROGRAM VERSION:	18C0−147	PROGRAM VERSION:	
FLUID LEVEL:	22 ft	FLUID LEVEL:	

LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

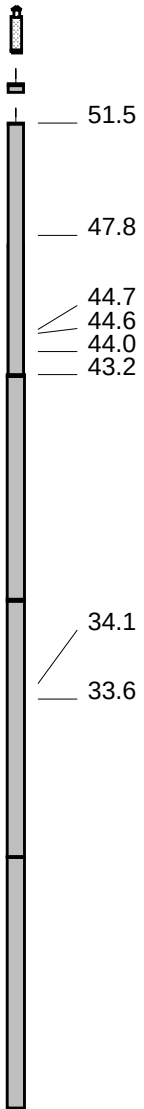
EQUIPMENT DESCRIPTION

RUN 1 RUN 2

SURFACE EQUIPMENT

WITM−A 234
PSC_16MHZ 1921

DOWNHOLE EQUIPMENT

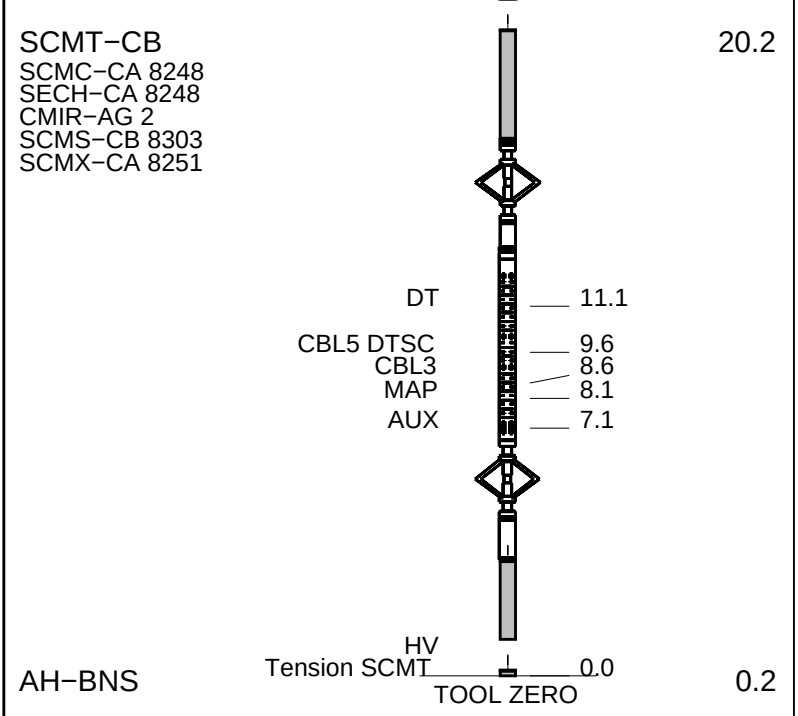


MH−22 53.4
MH−22 3017

AH−38 51.8

PSPT 51.5
PSC−A 1921
PSPT−A 3779
PSTC−A 3779
PBMS−A 3779
10k_Sapphire_Mano 3779
RTD_Thermometer 3779
GR 34552
CCL 3779
PBMS 3779

RST−C 43.2
RSCH−A 298
RSC−E 311
RSS−A 440
RSXH−A 493
RSX−E 493



MAXIMUM STRING DIAMETER 1.72 IN
MEASUREMENTS RELATIVE TO TOOL ZERO
ALL LENGTHS IN FEET

Schlumberger

MAIN PASS 0 PSI

MAXIS Field Log

Company: ENCANA OIL & GAS (USA) INC **Well: MF11A−16 (H17 696)**

Input DLIS Files

DEFAULT	**SCMT_RST_PSP_038LUP**	**FN:37**	**PRODUCER**	**28−Mar−2011 21:20**	**7803.0 FT**	**118.0 FT**

Output DLIS Files

DEFAULT	**SCMT_RST_PSP_041PUP**	**FN:40**	**PRODUCER**	**28−Mar−2011 23:29**	**7812.0 FT**	**75.0 FT**

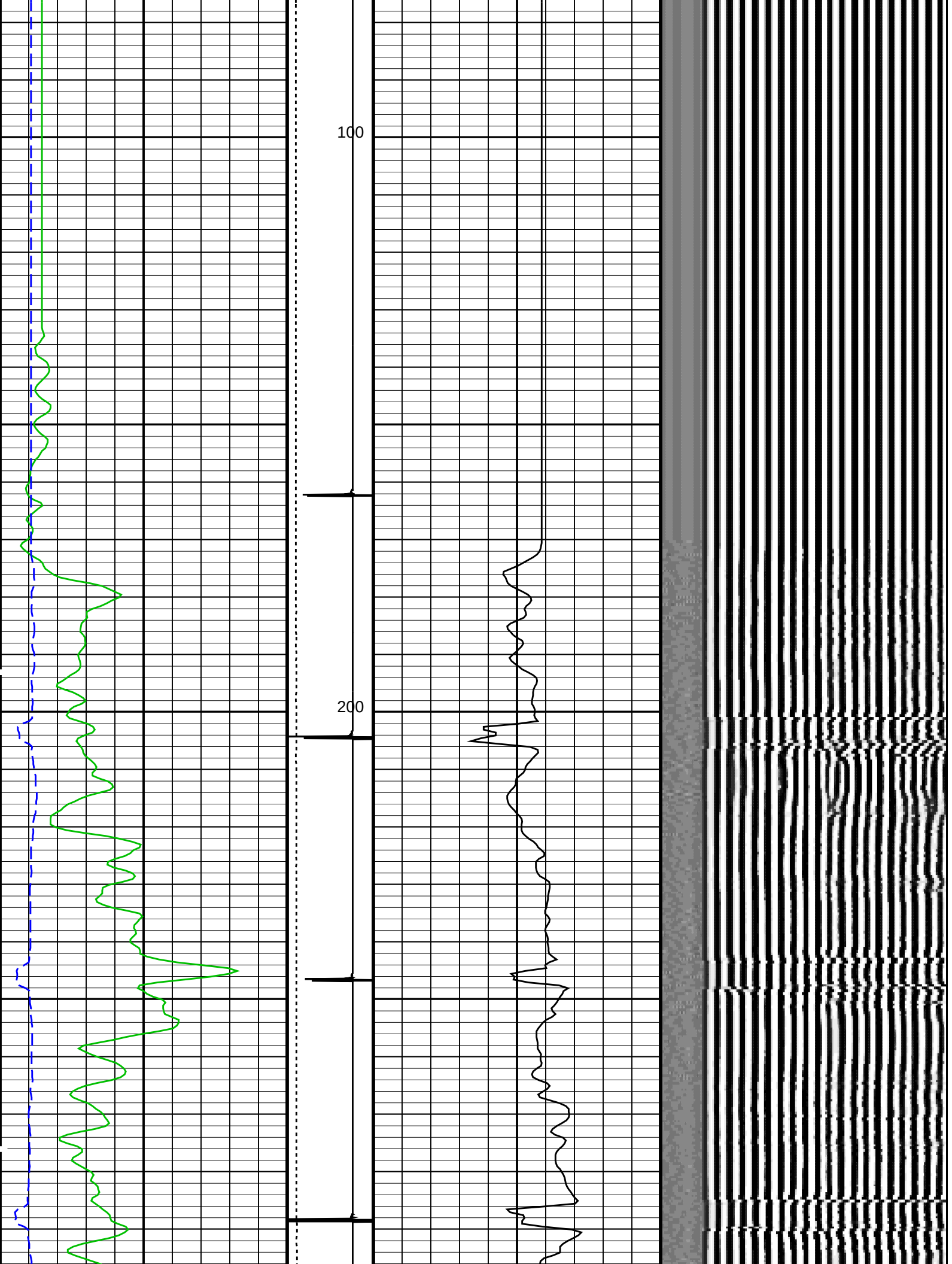
OP System Version: 18C0−147

SCMT−CB	**18C0−147**	**RST−C**	**18C0−147**
PSPT	**18C0−147**		

PIP SUMMARY

Time Mark Every 60 S

Transit Time (TT) 260 (US) 160	**Discriminated CCL (CCLD)** 3 (V) −1	**CBL Amplitude (CBL)** 0 (MV) 10
Gamma Ray (GR) 0 (GAPI) 150	**Tension (TENS)** (LBF) 0 2000	**CBL Amplitude (CBL)** 0 (MV) 100
		Min Amplitude Max **VDL VariableDensity (VDL)** 200 (US) 1200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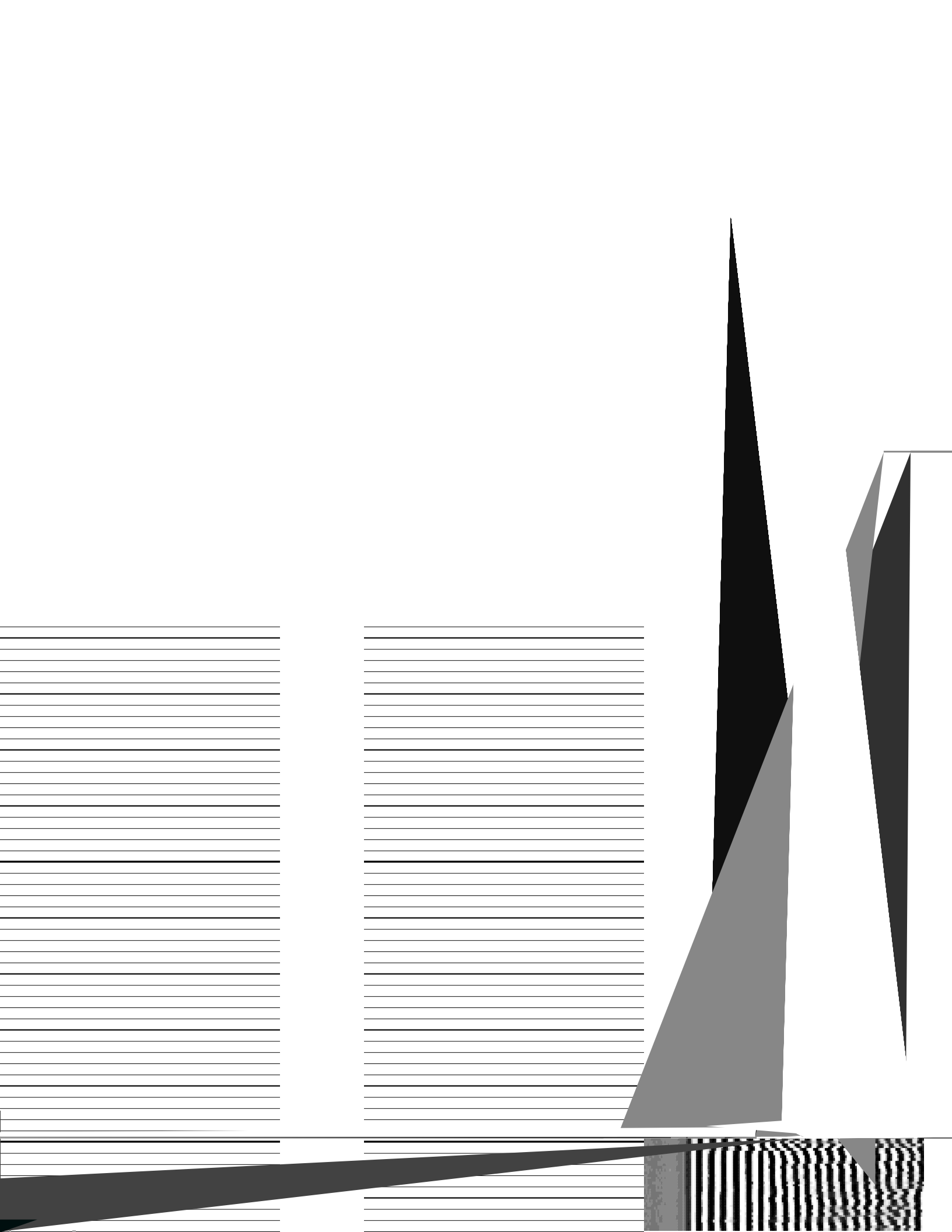

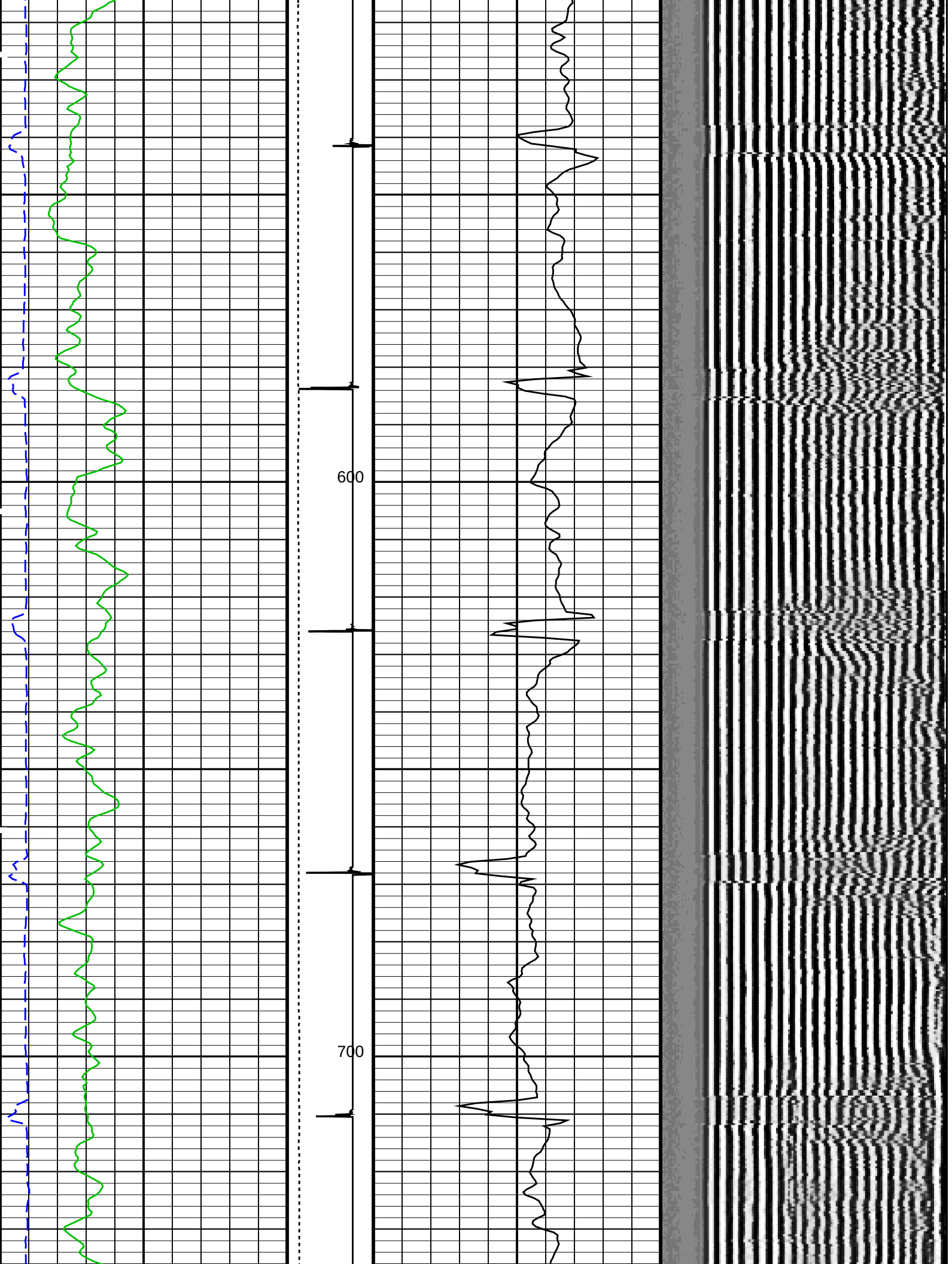
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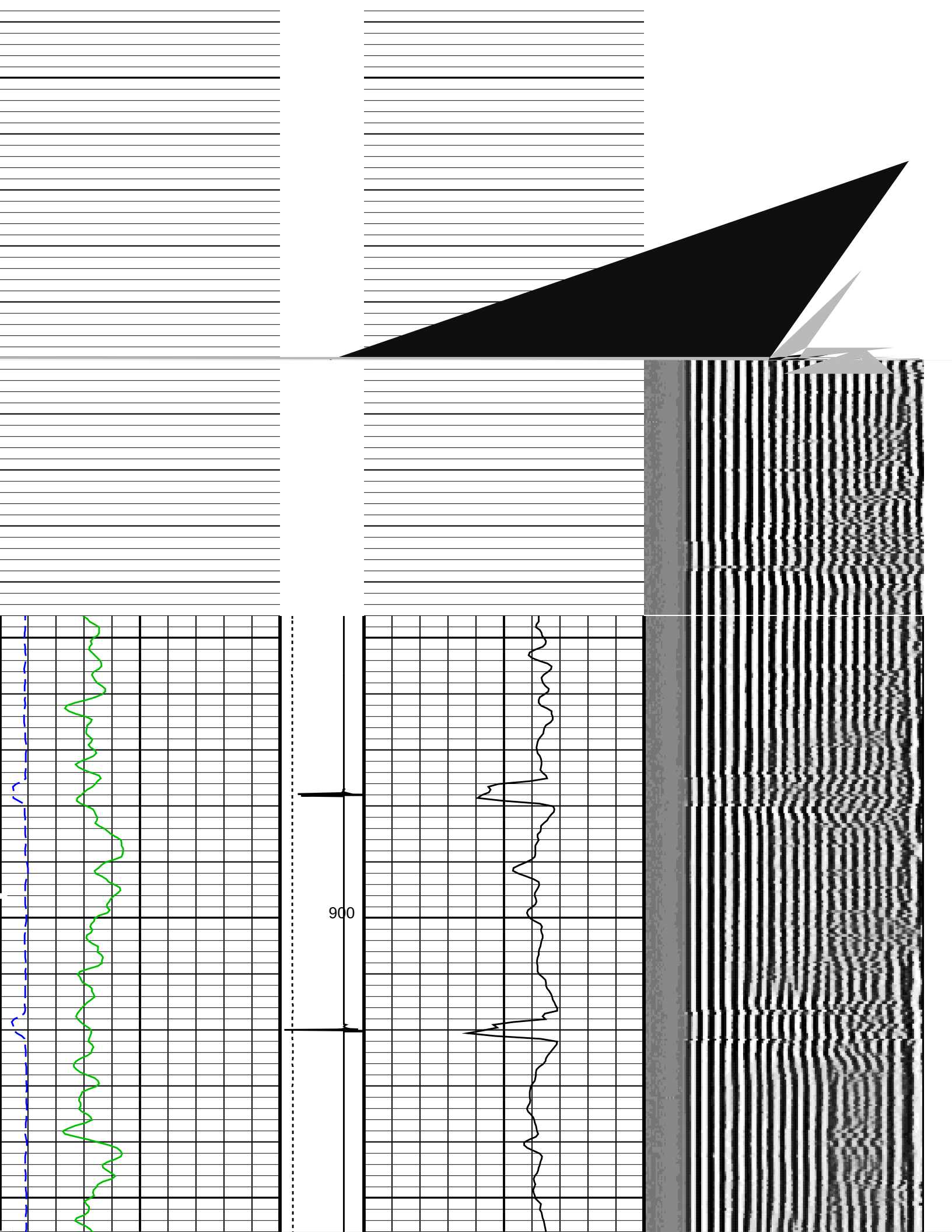
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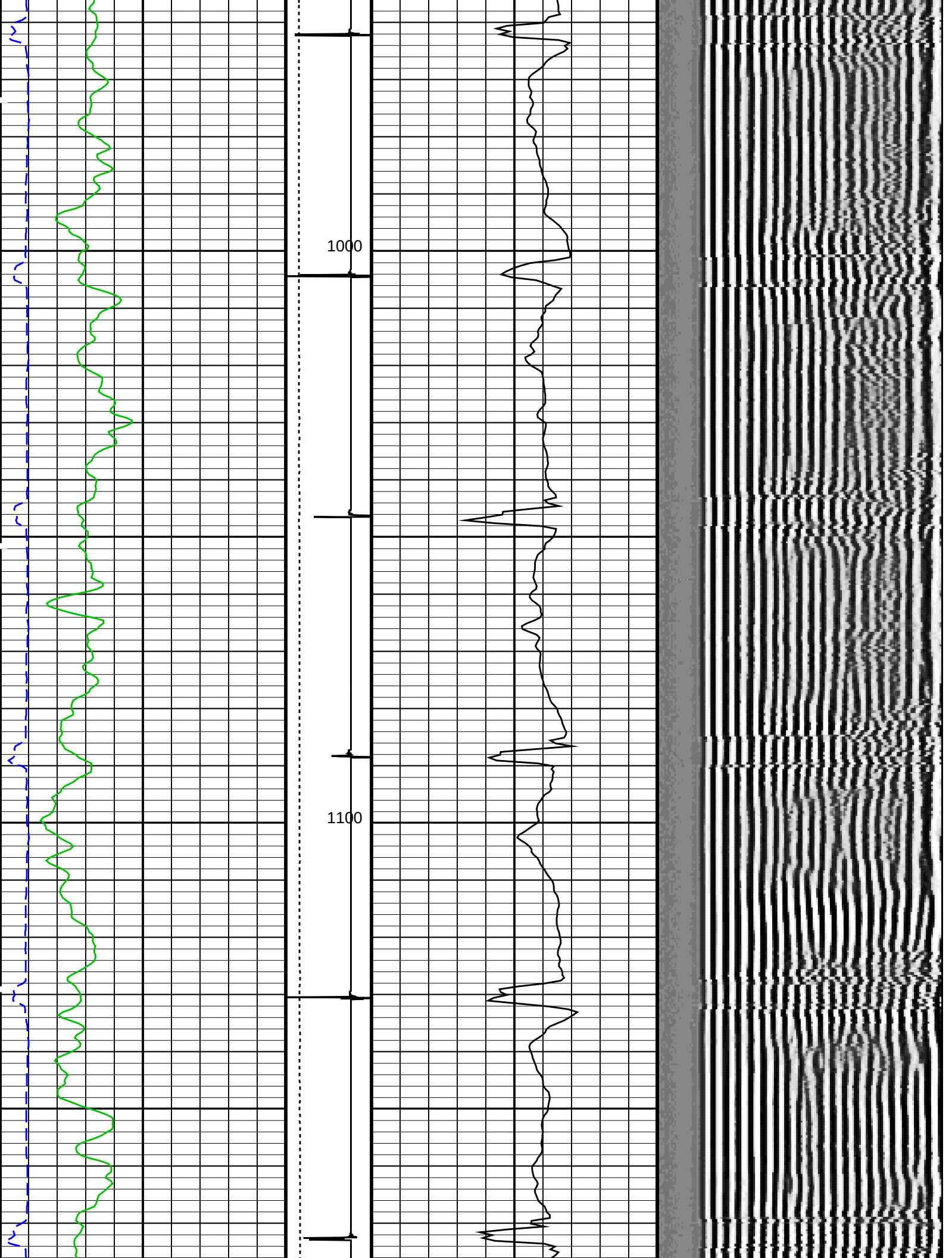
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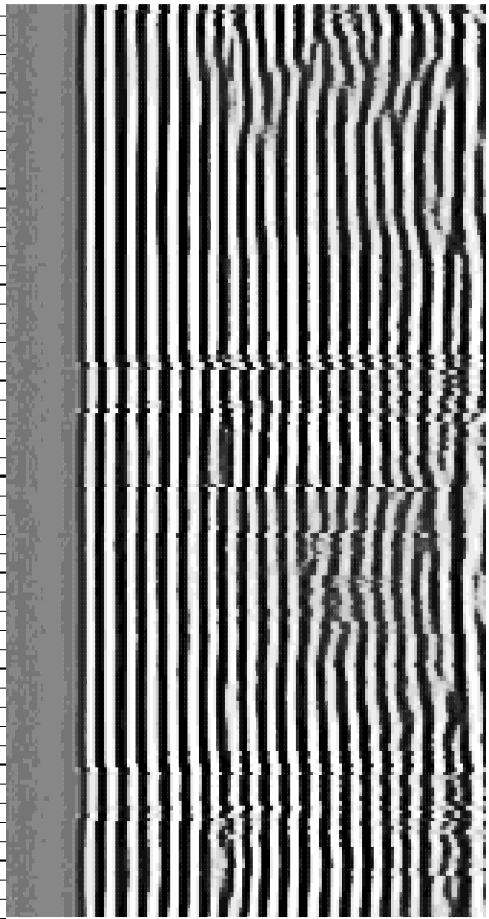

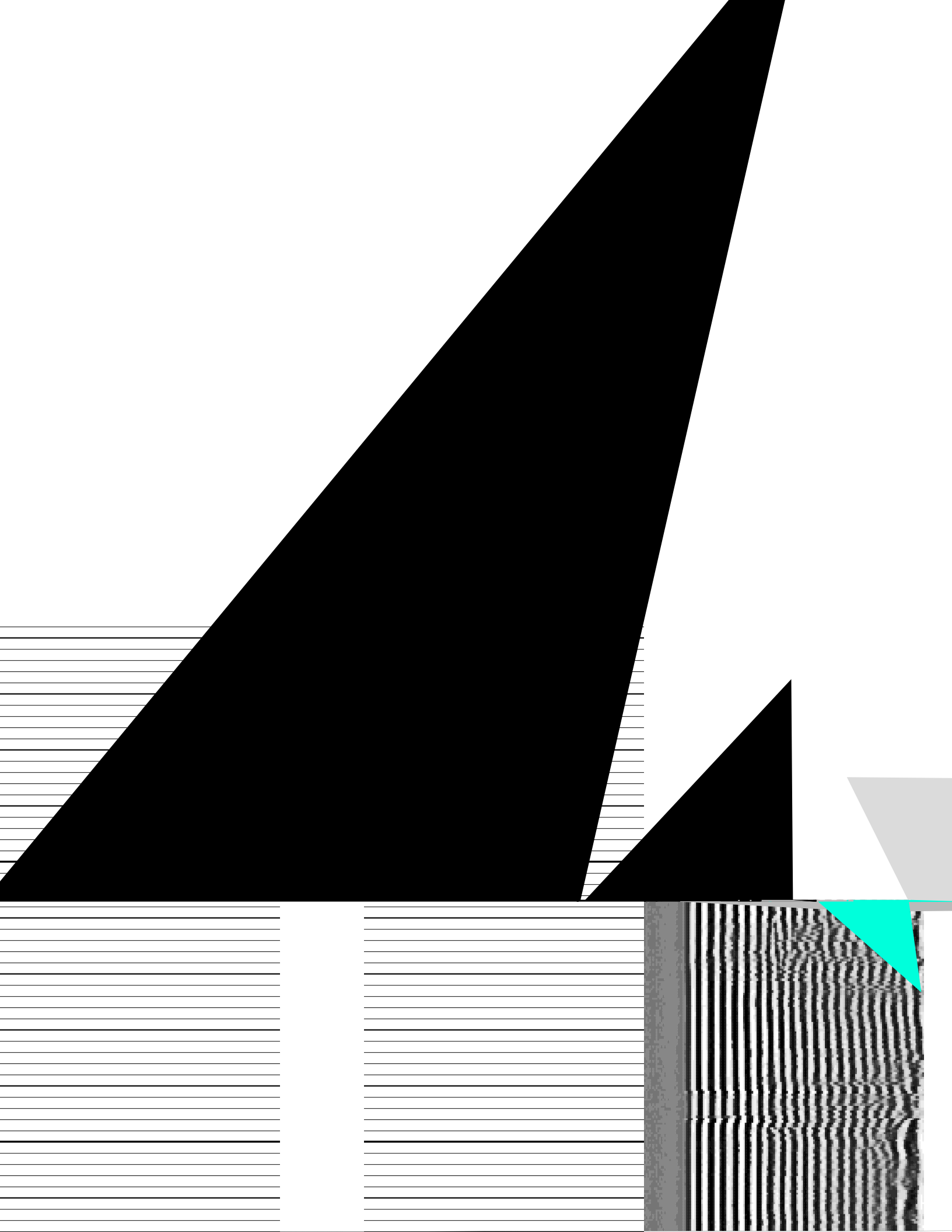

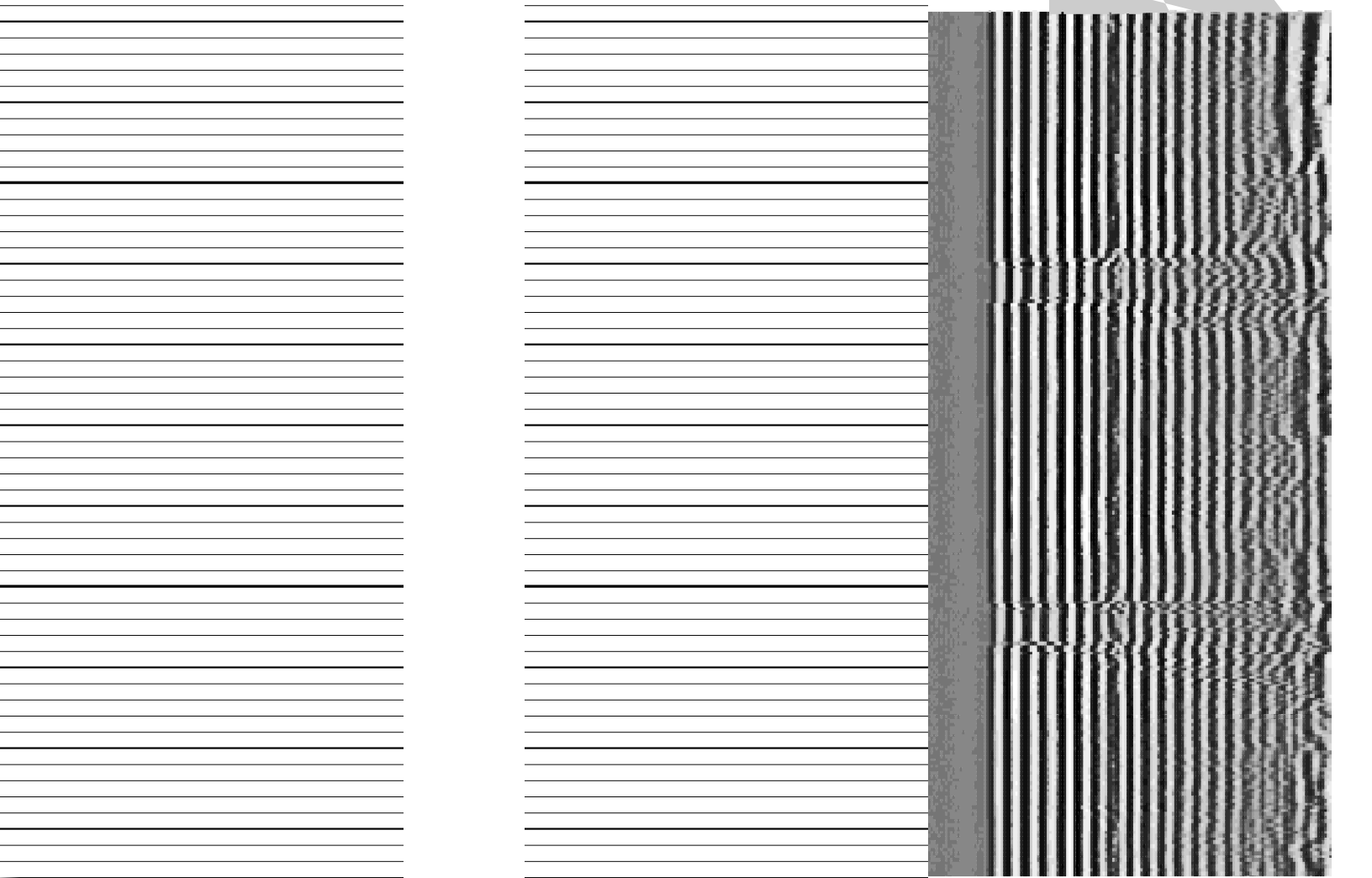

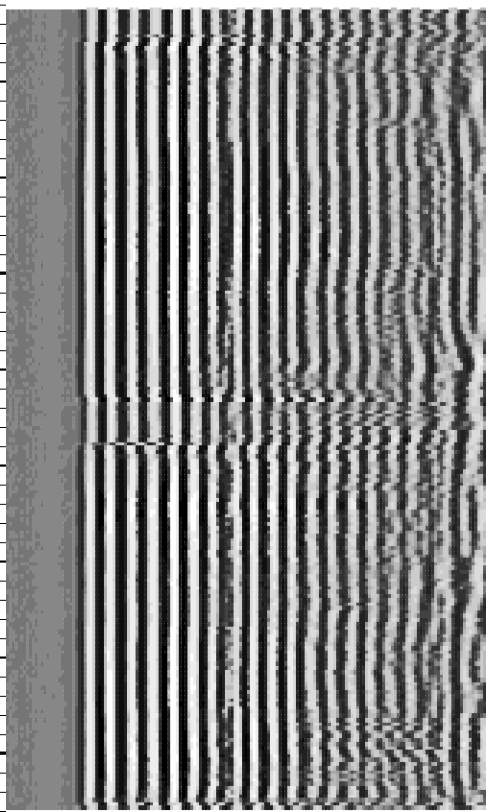

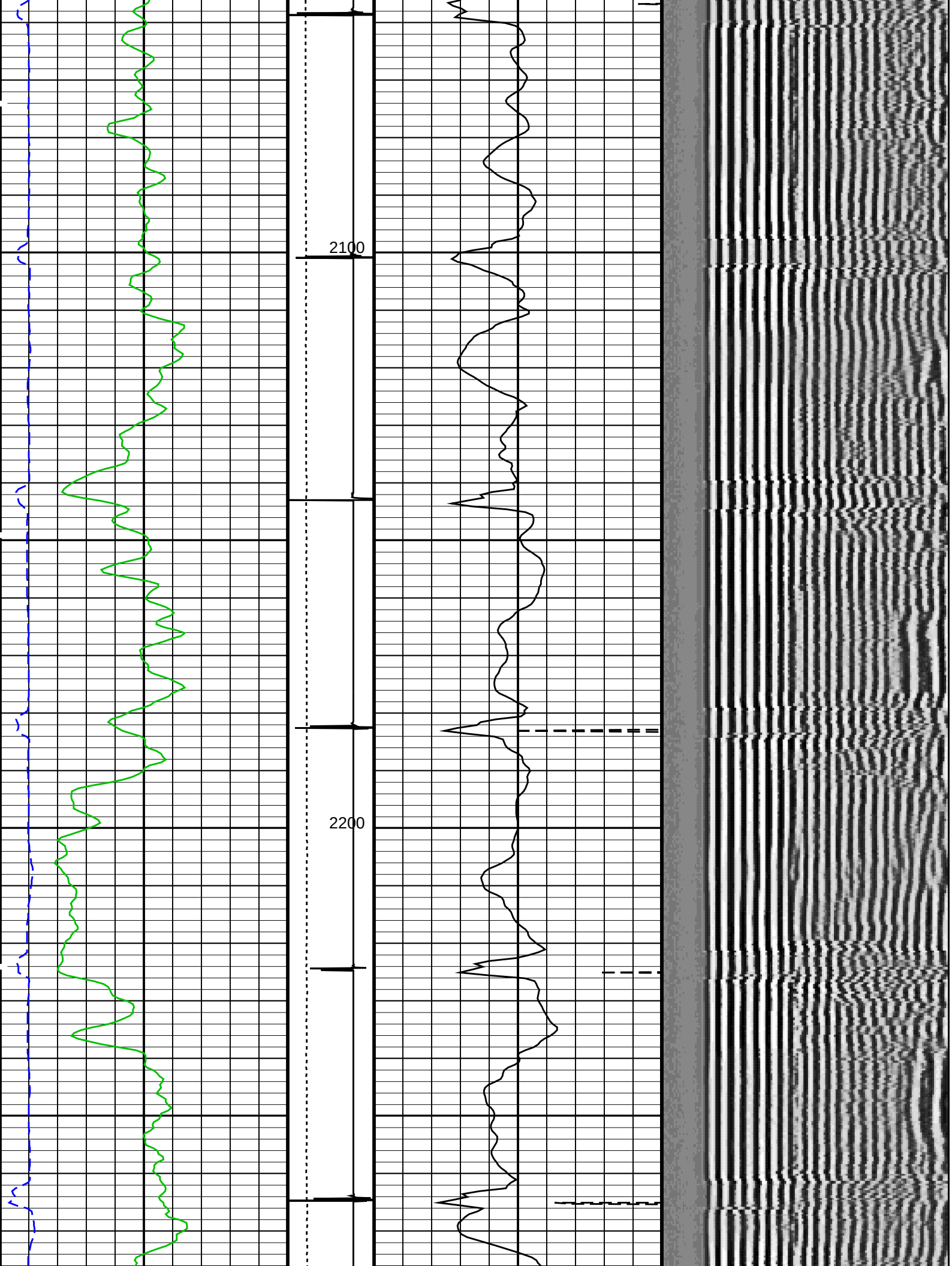
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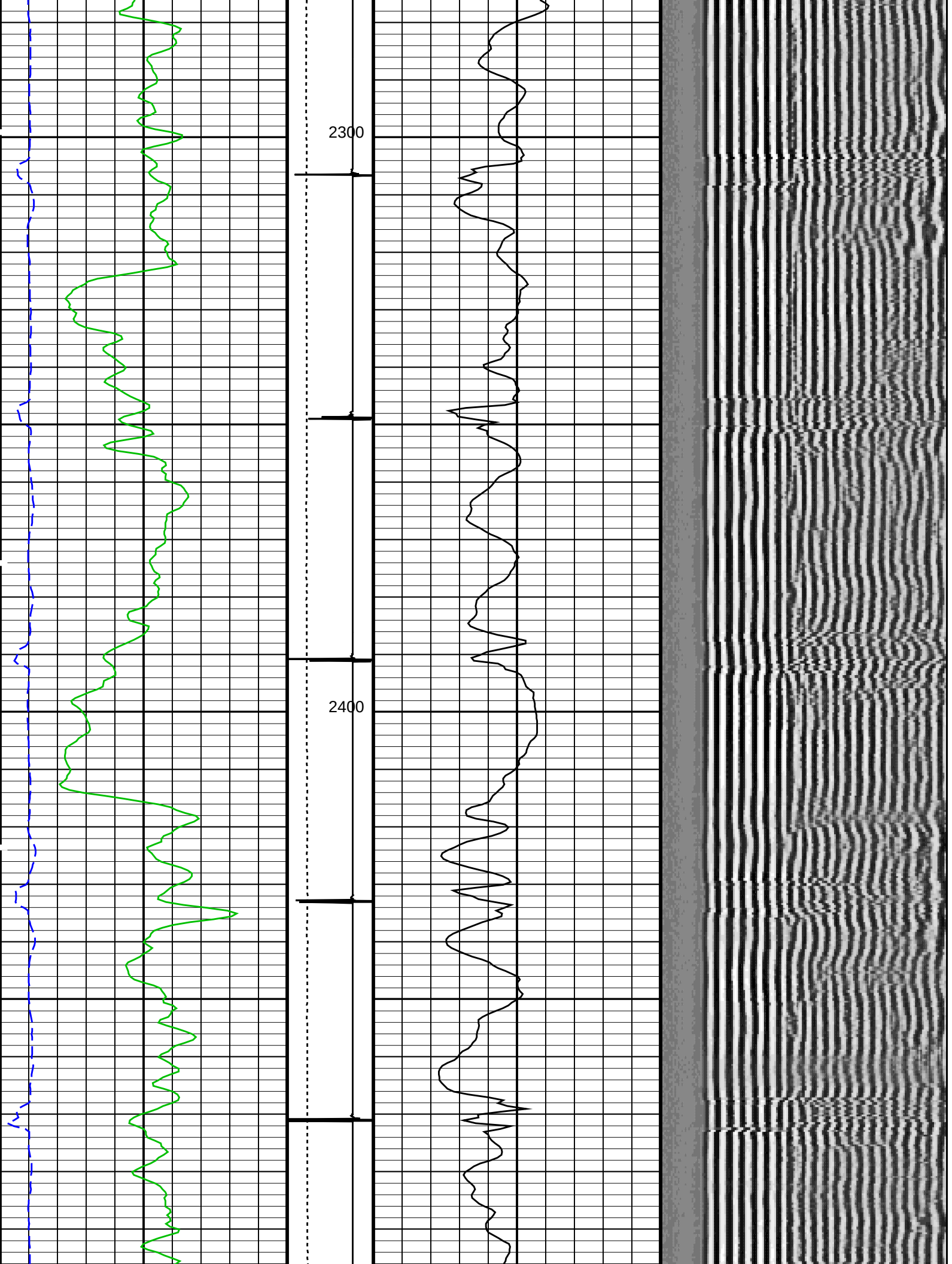
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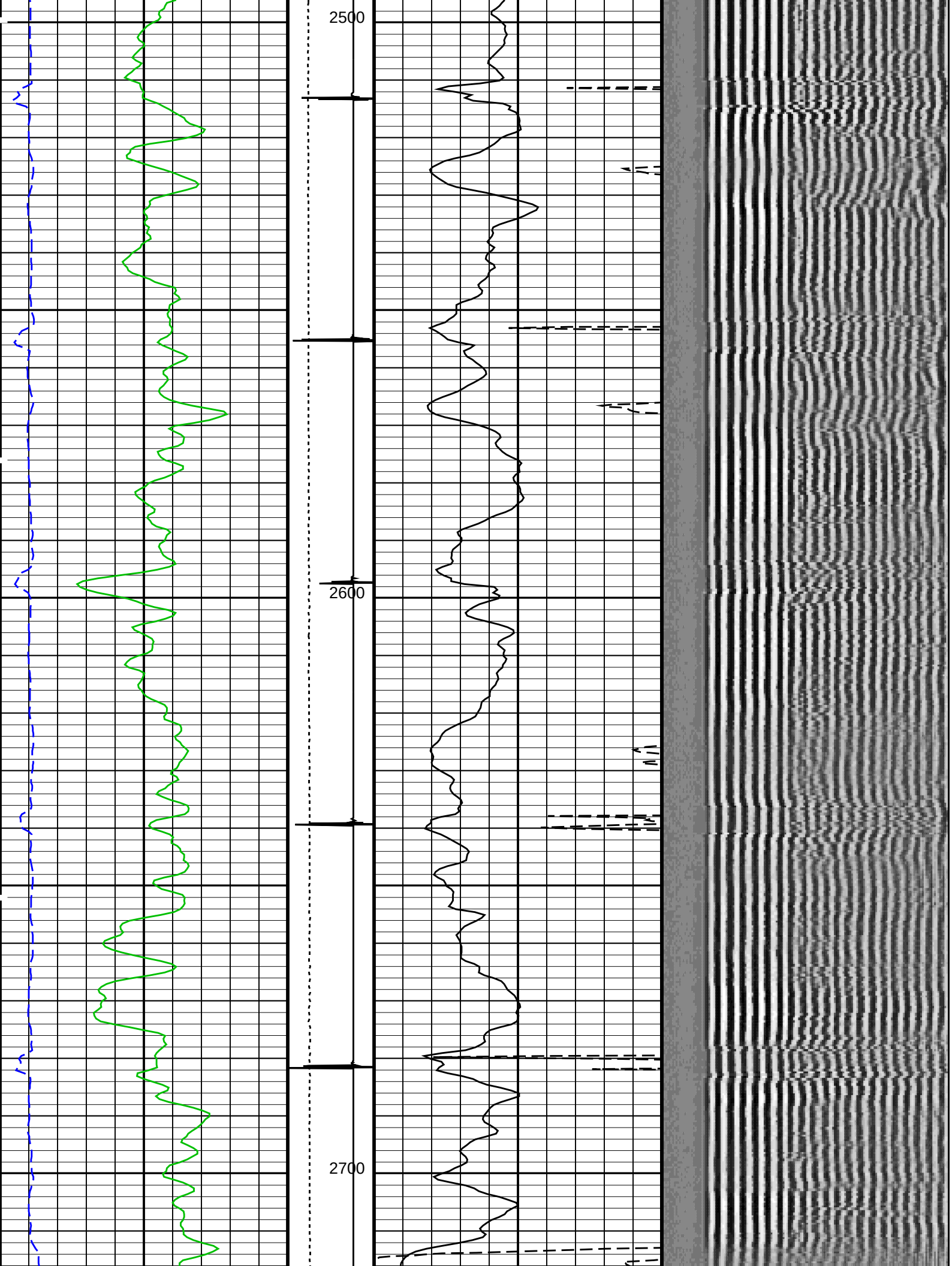
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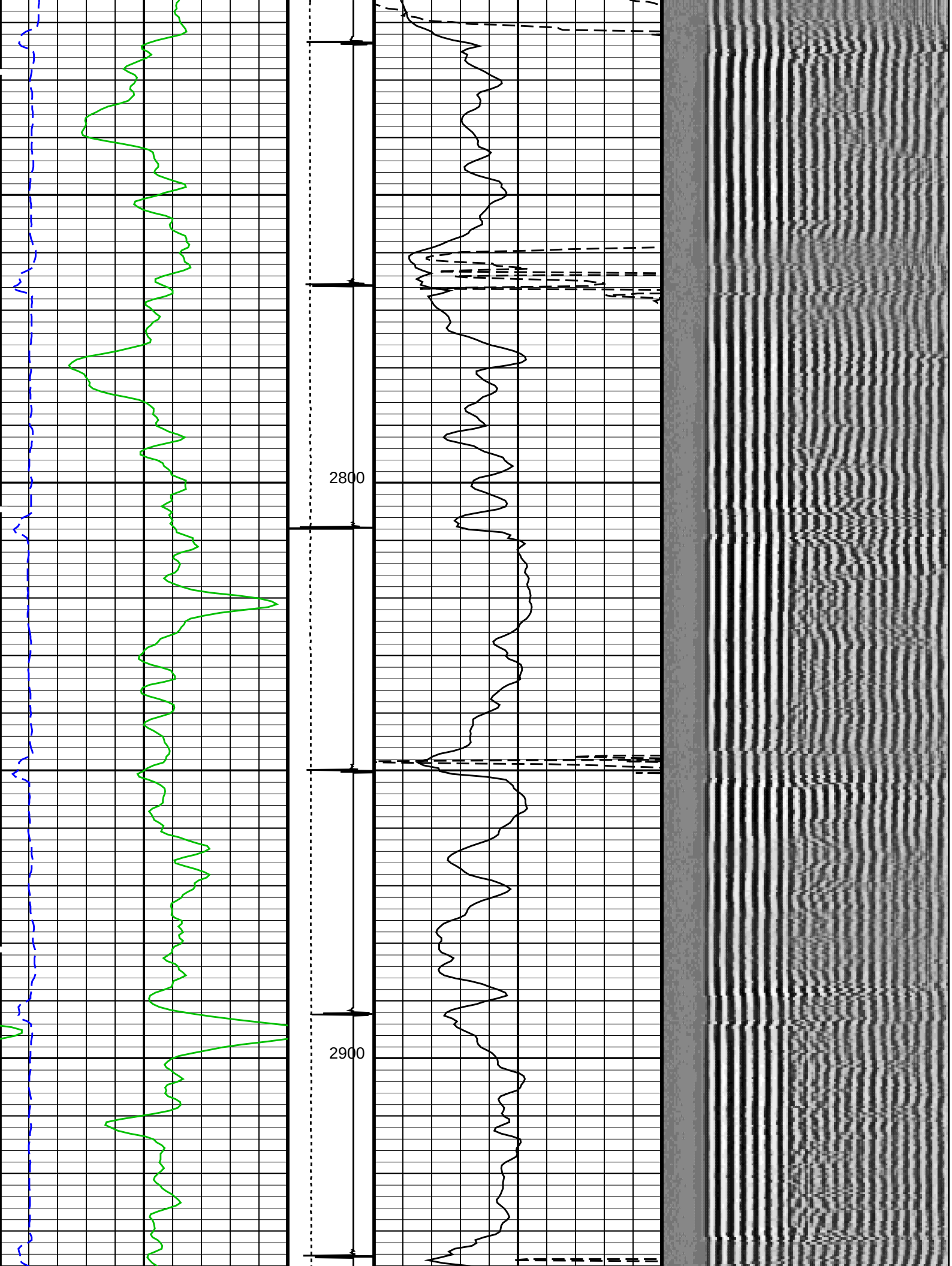
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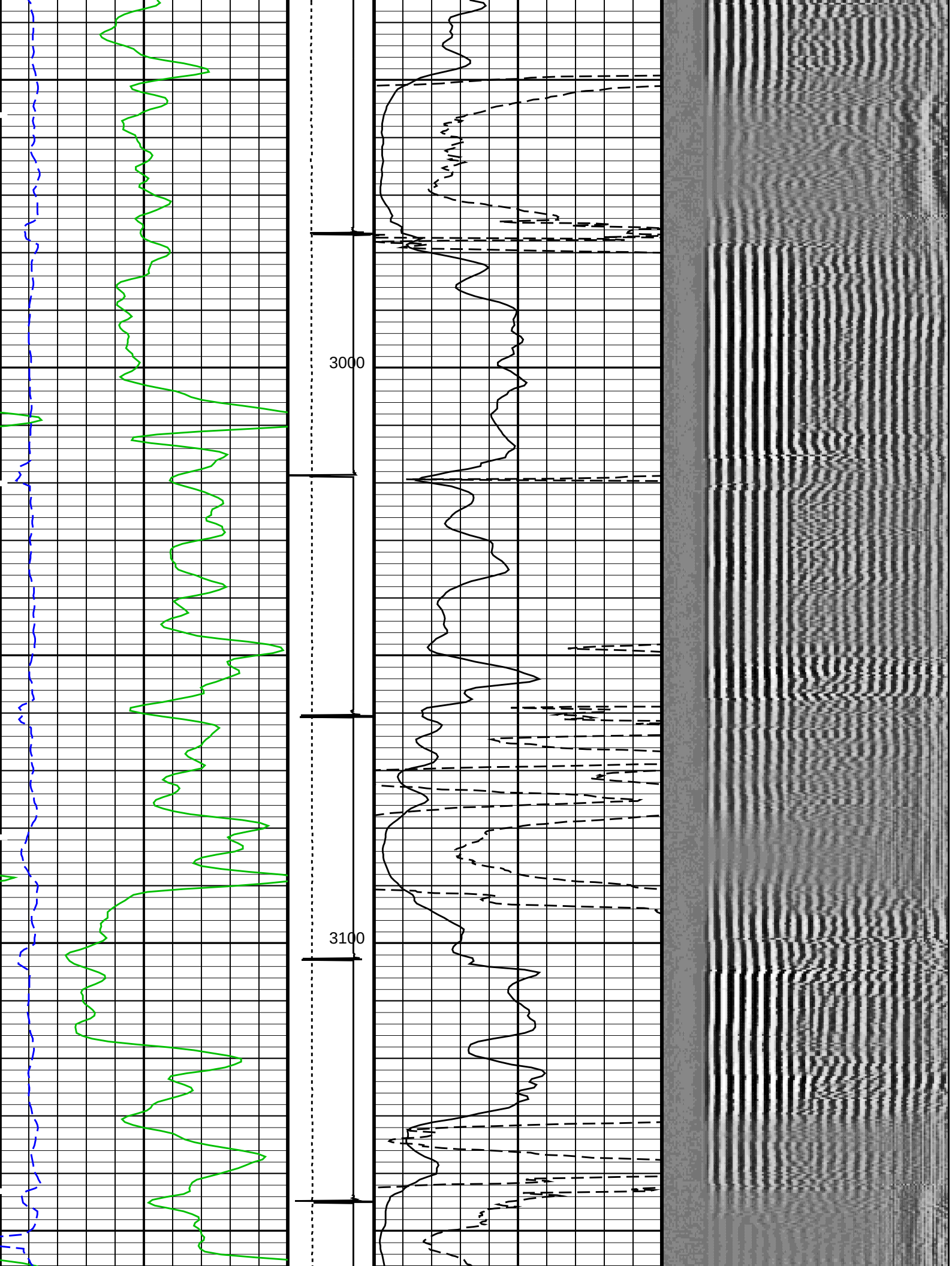
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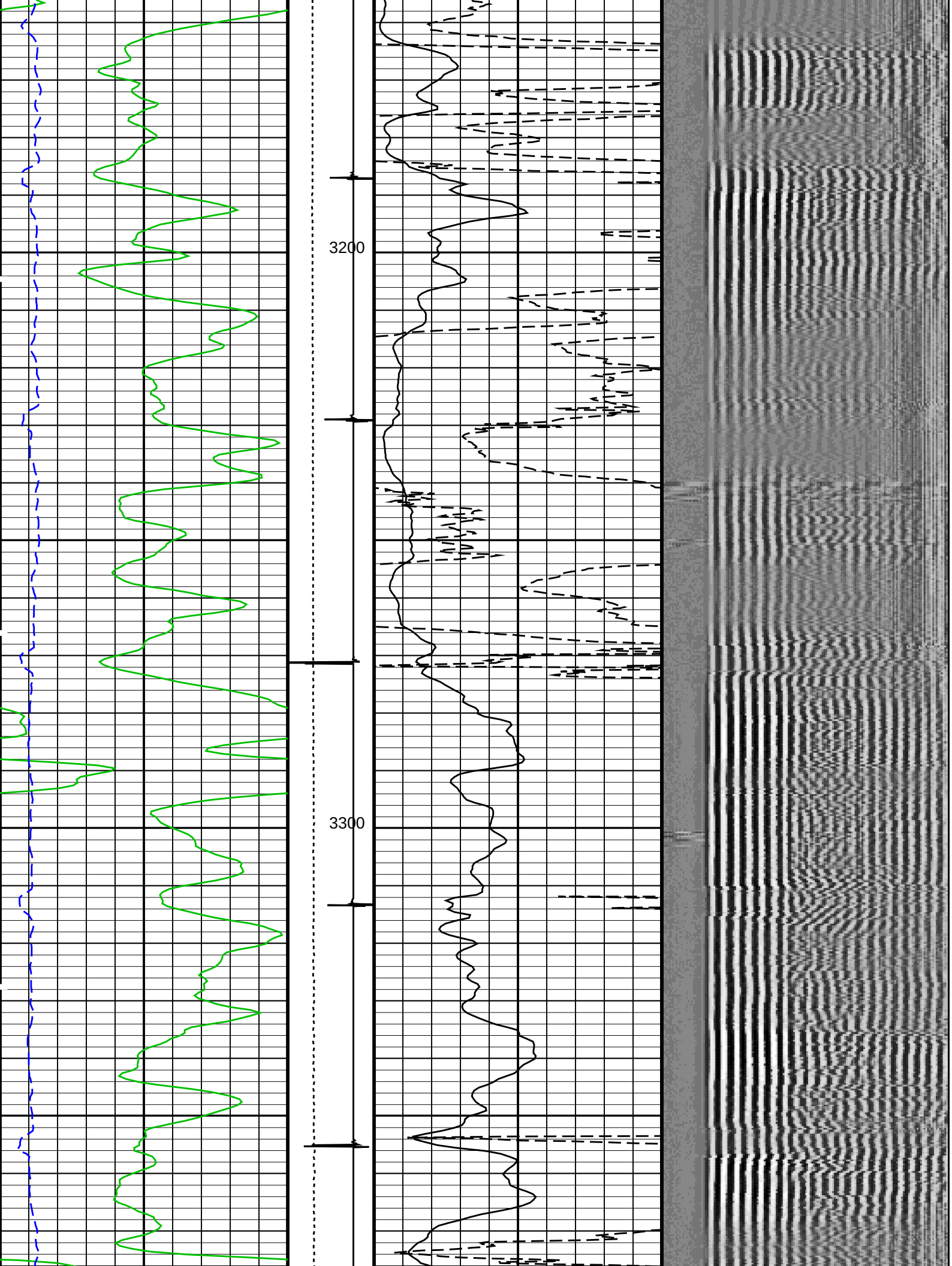
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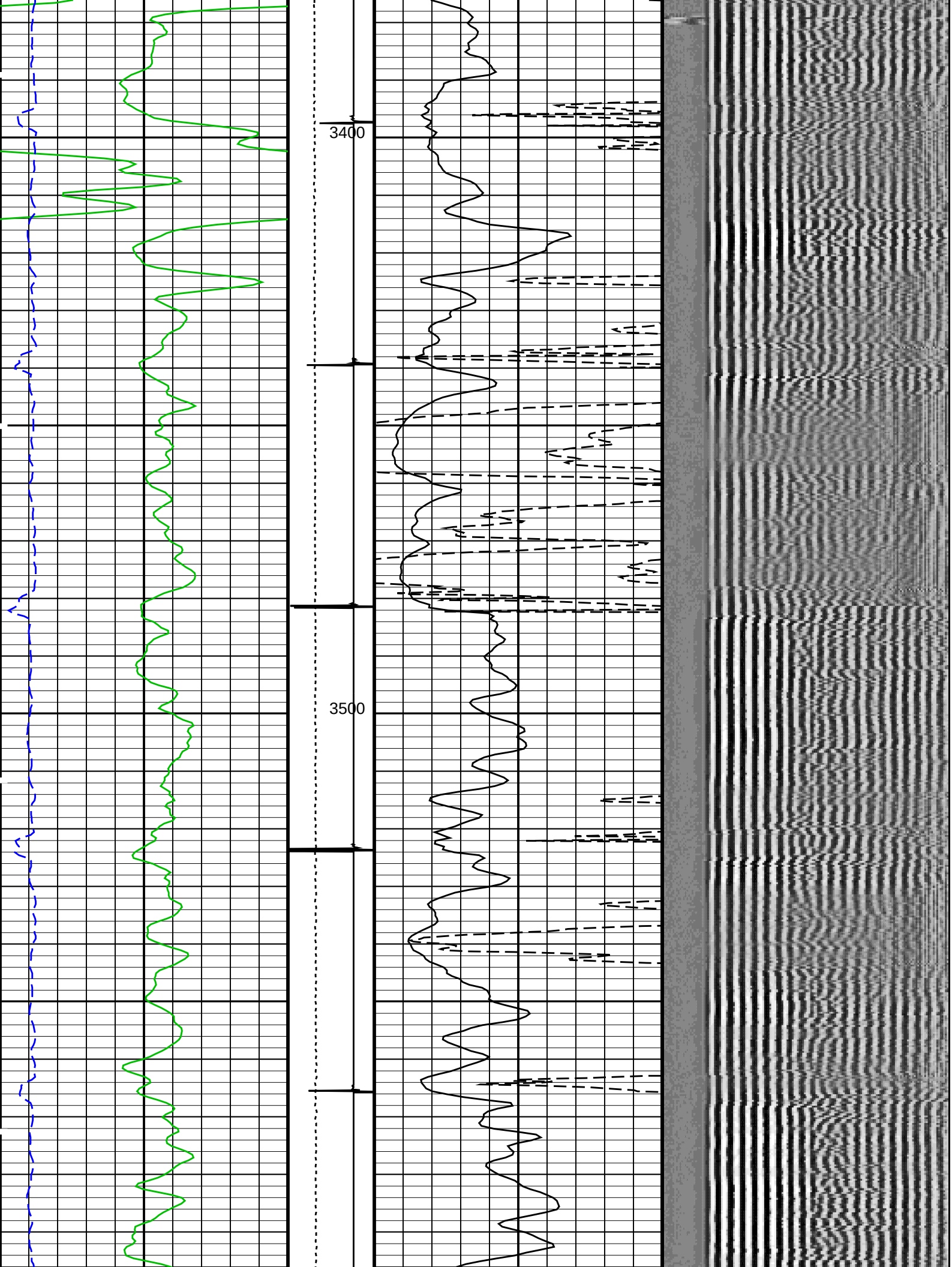
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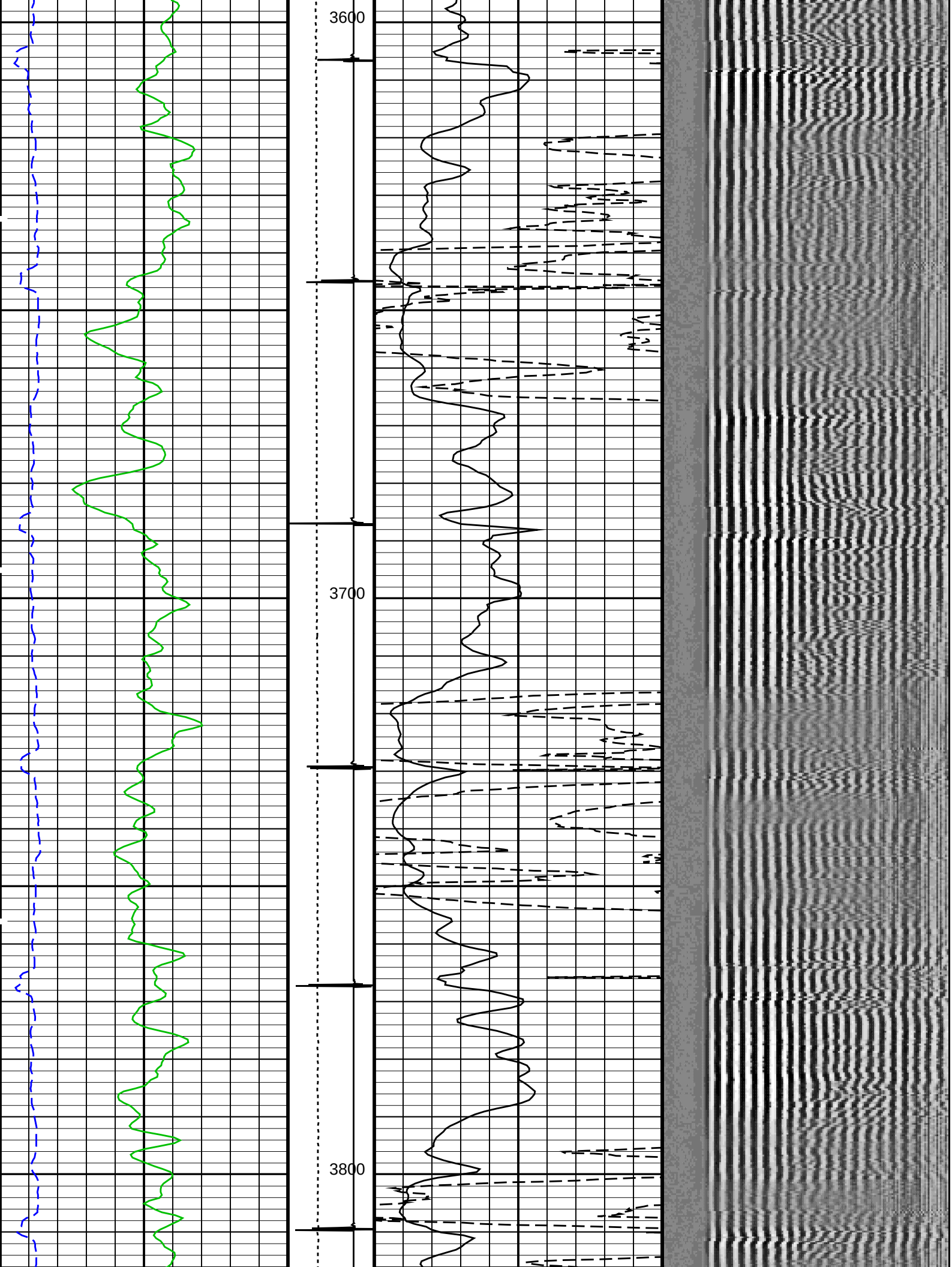
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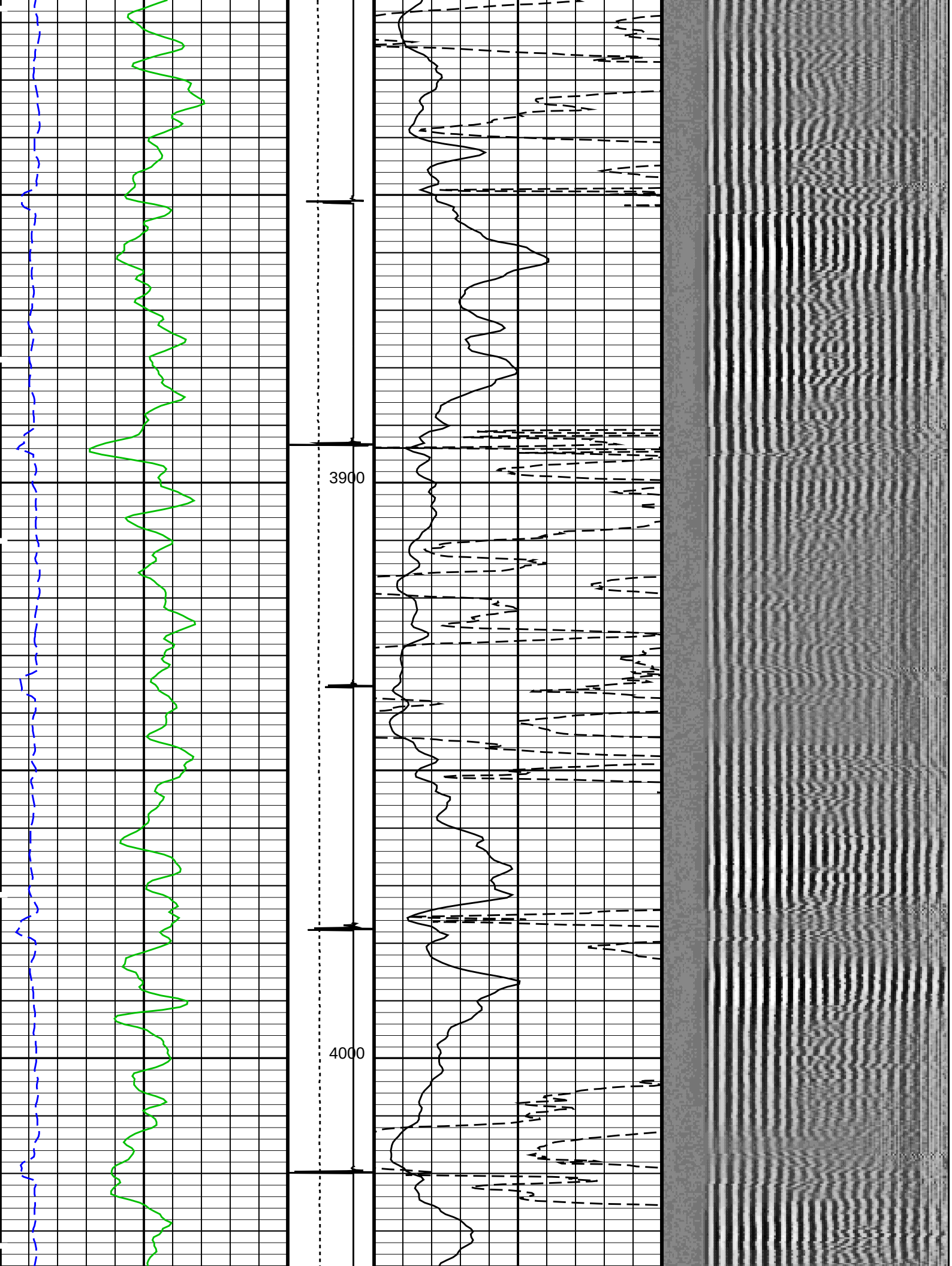
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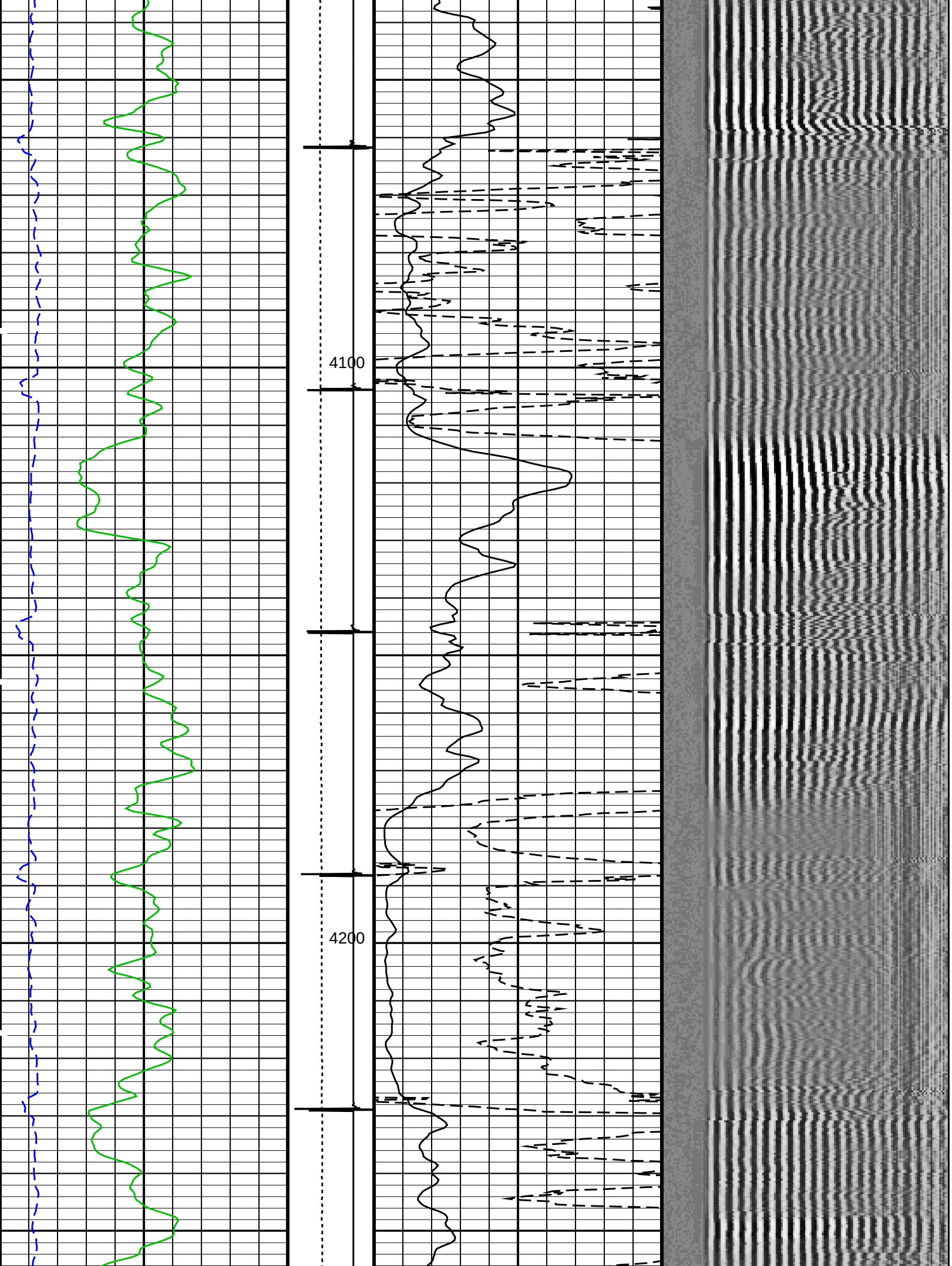
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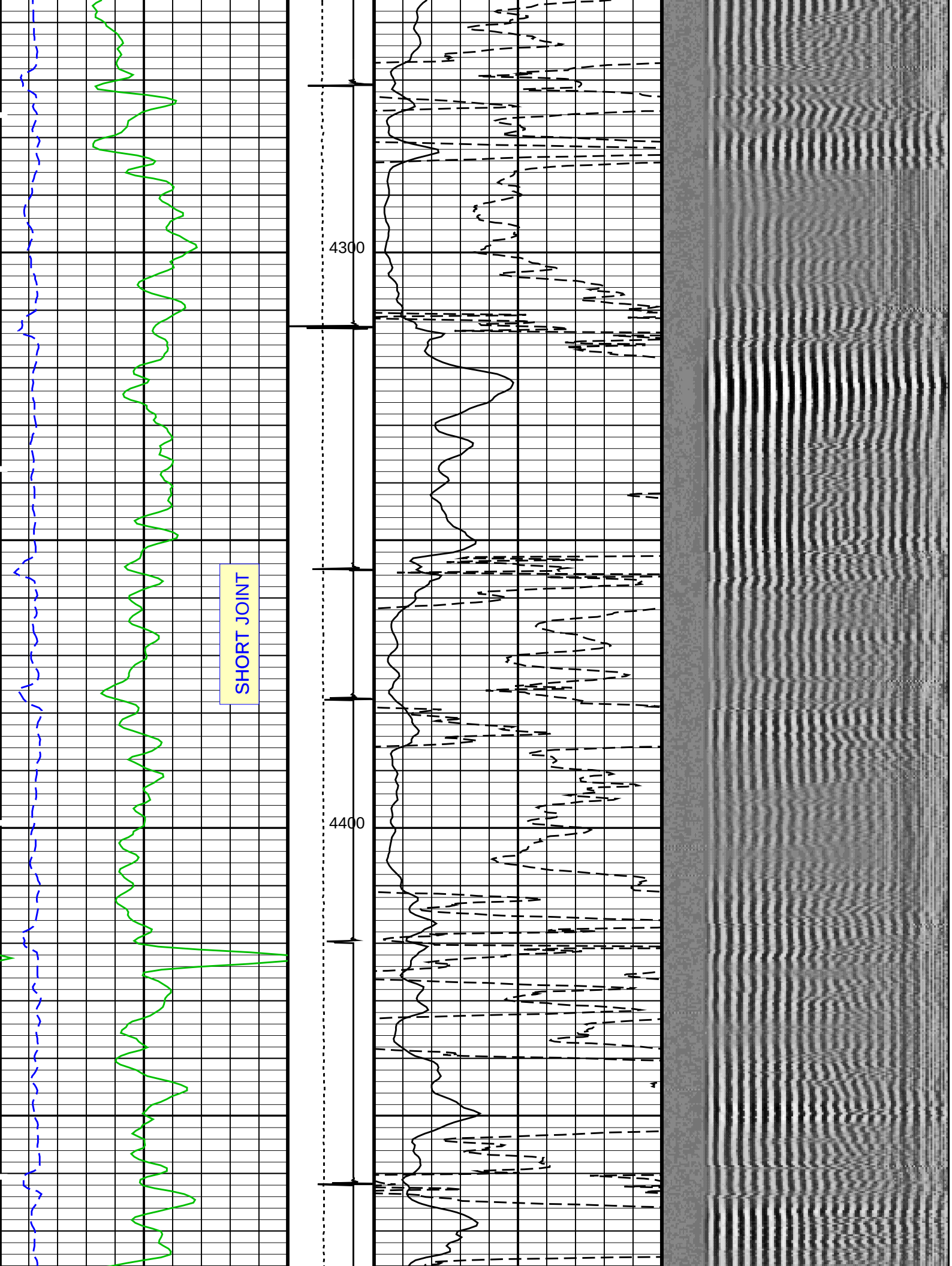
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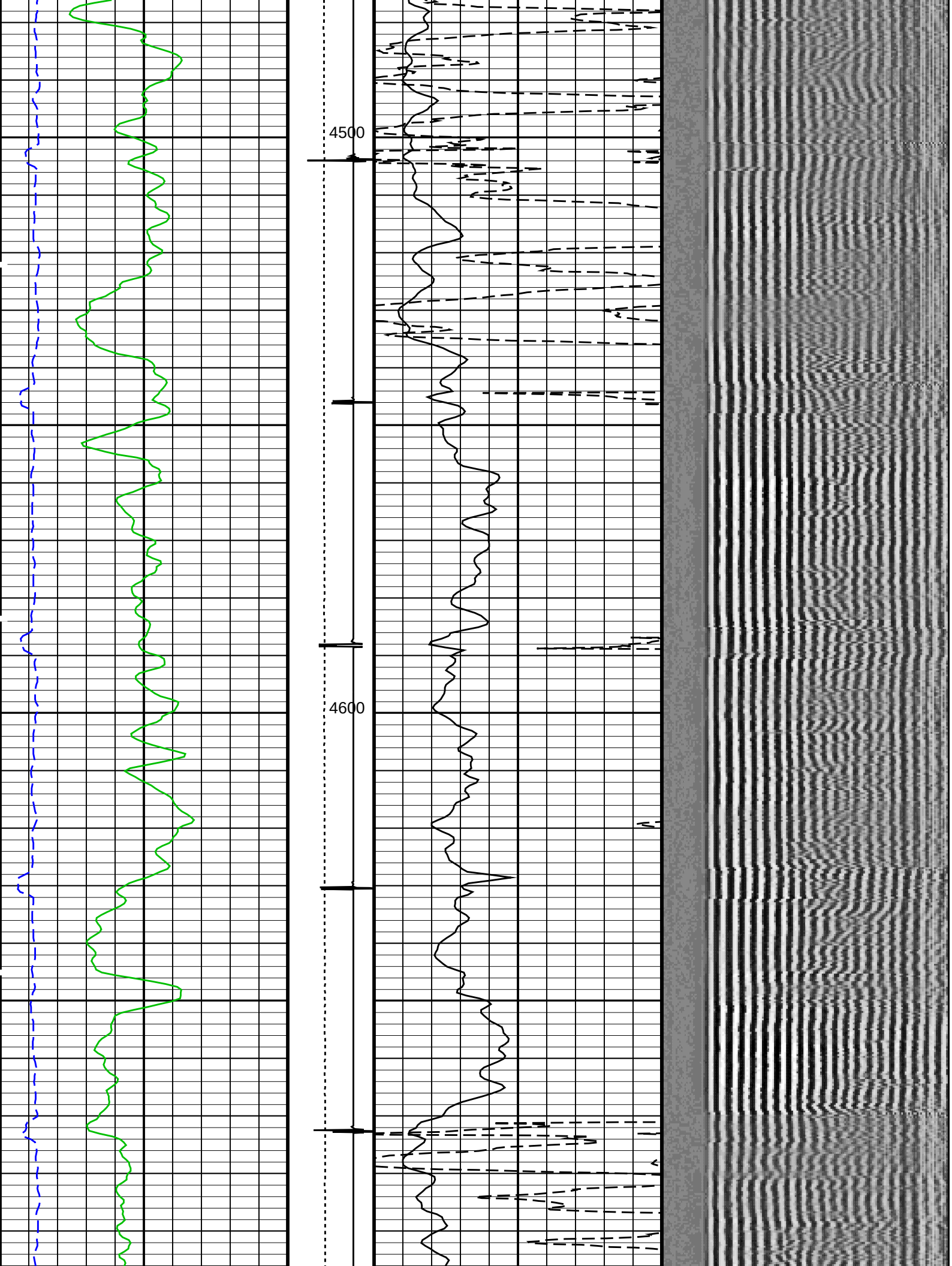
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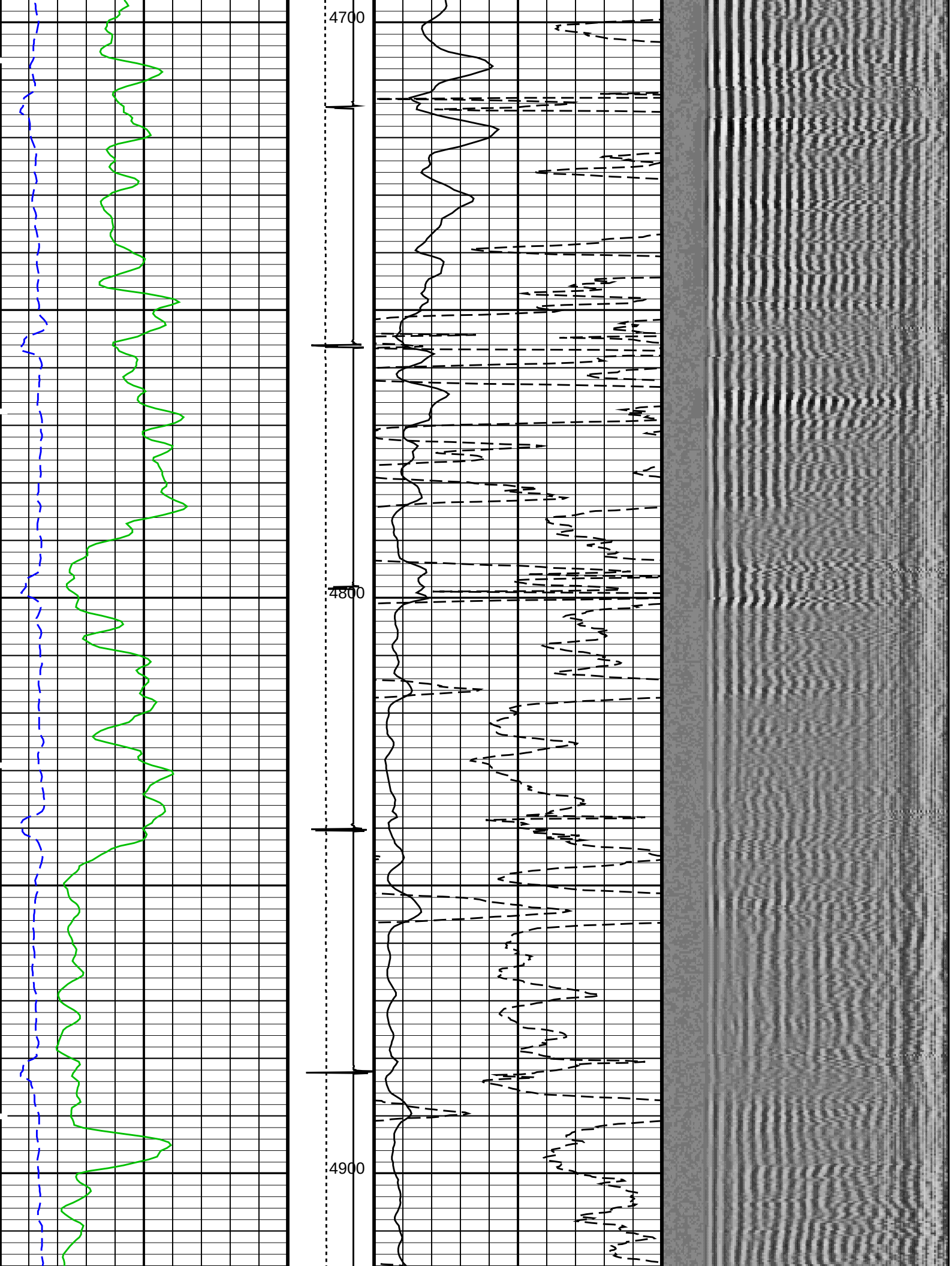
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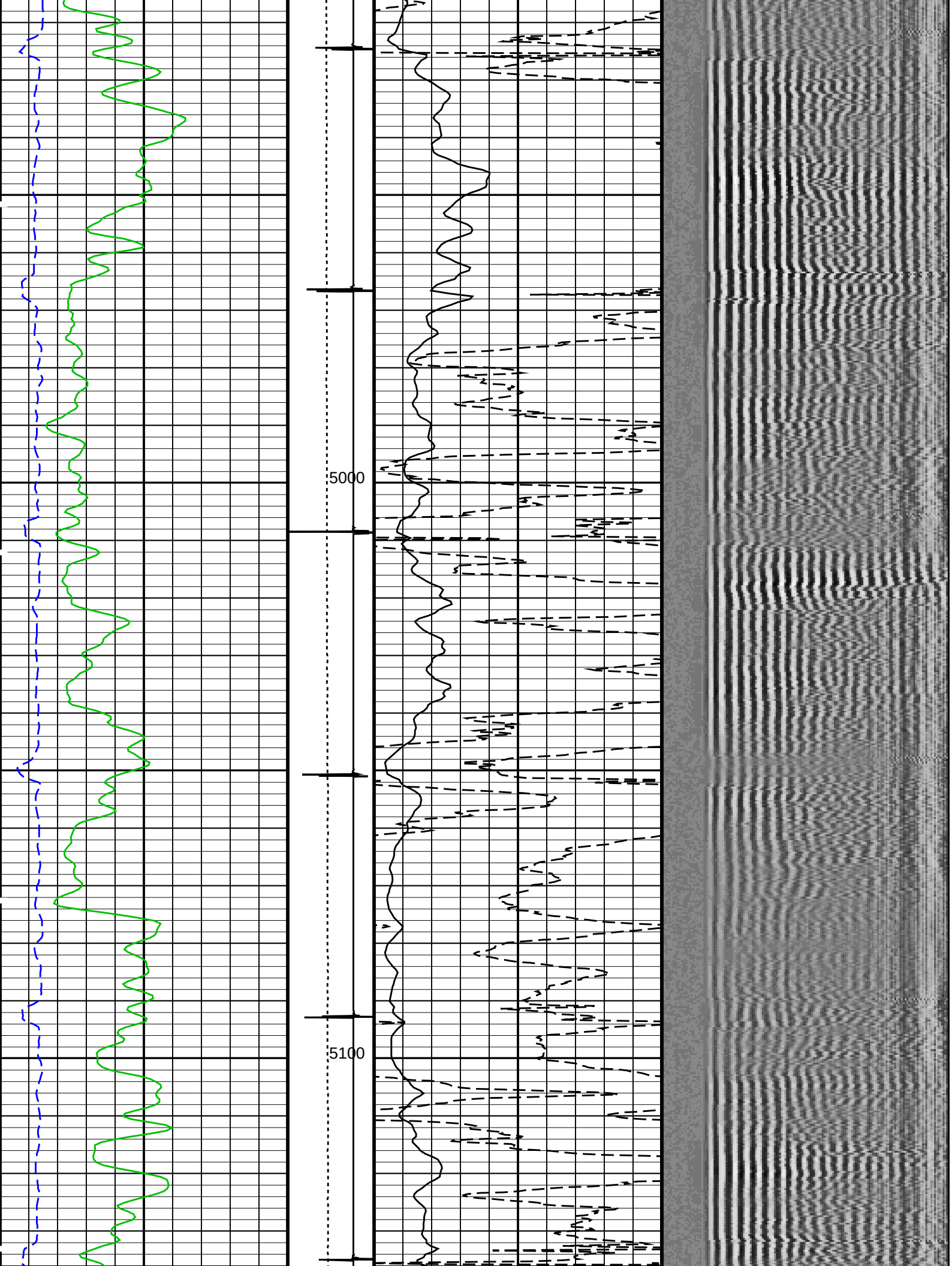
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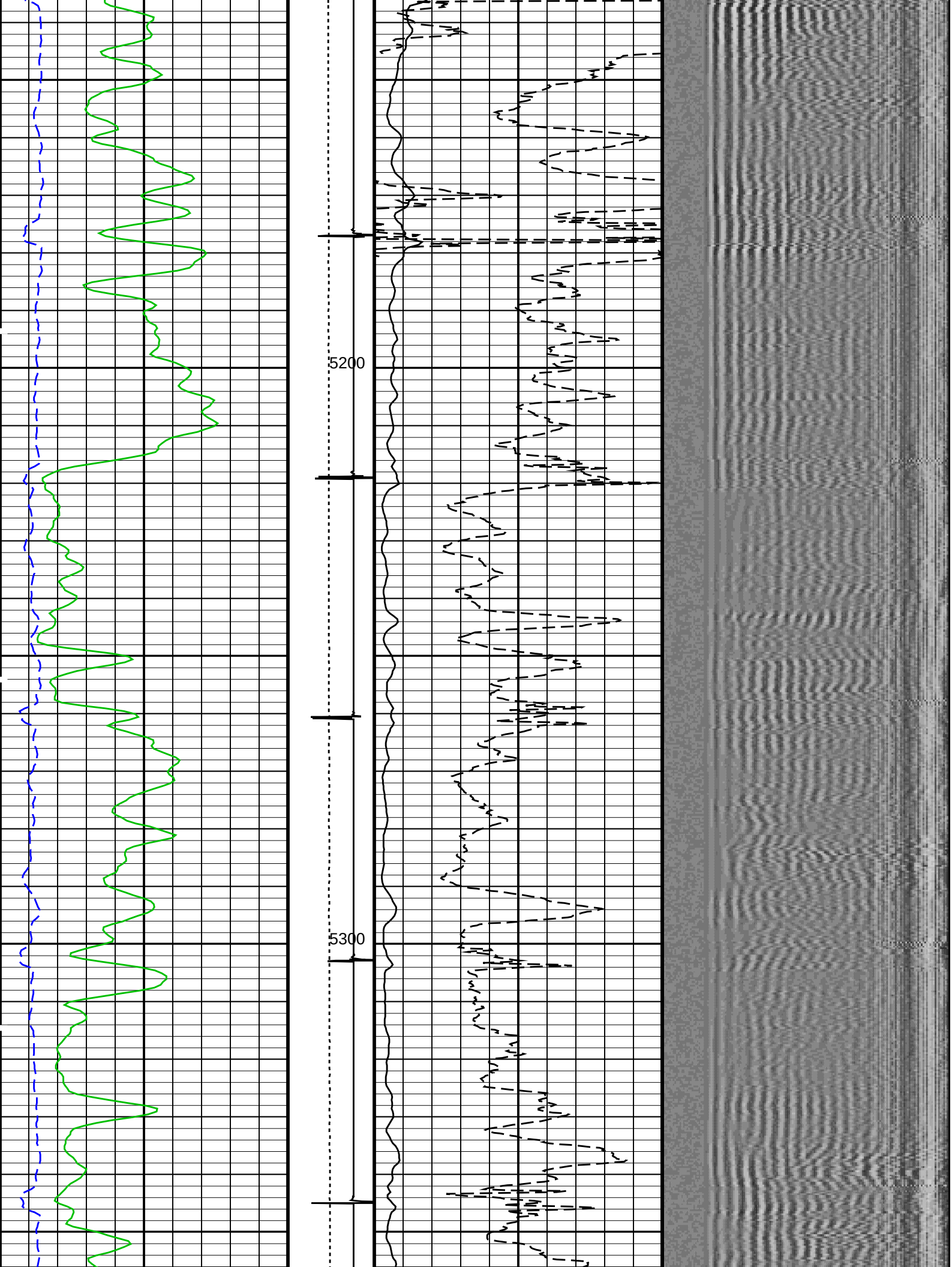
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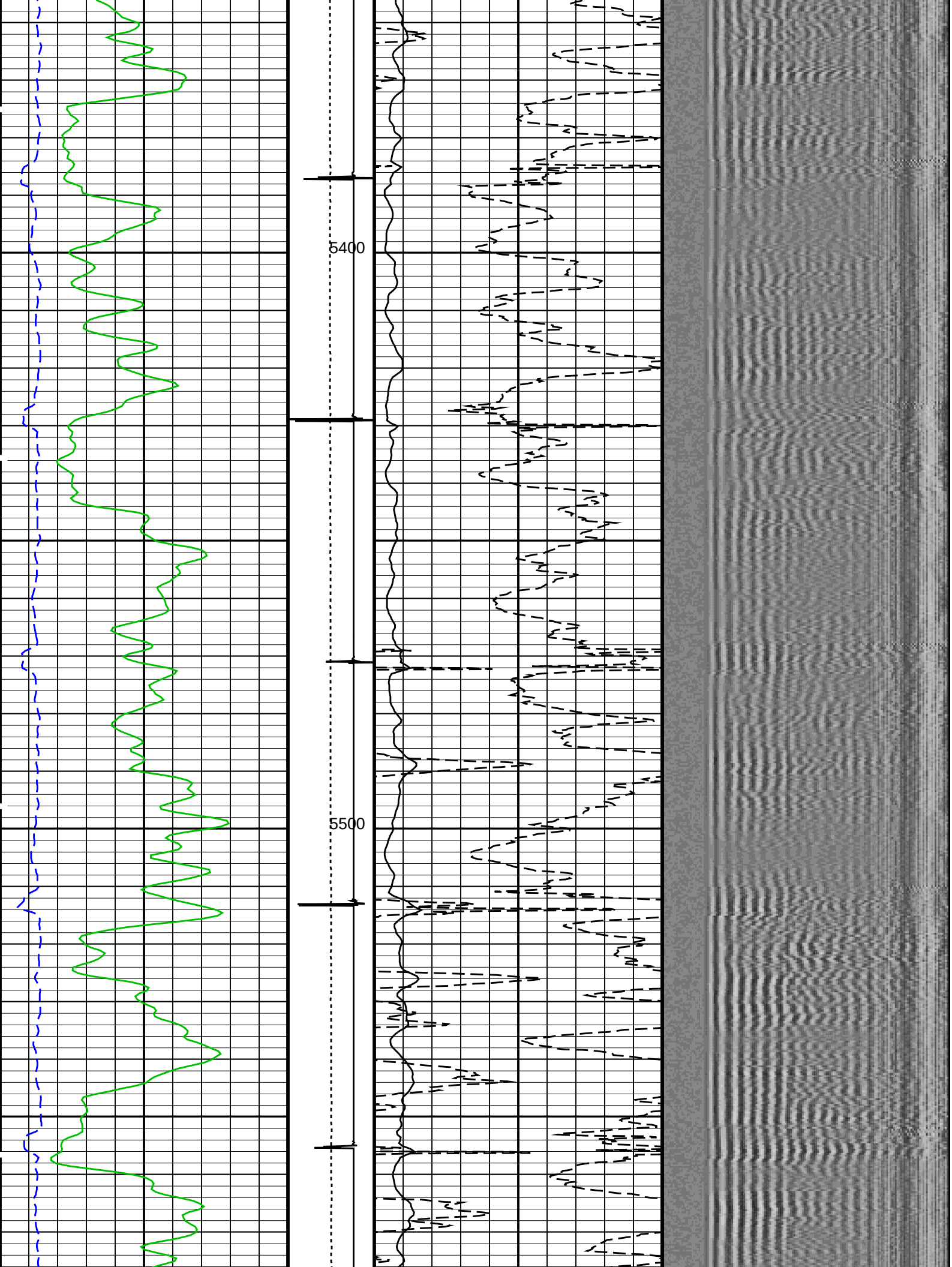
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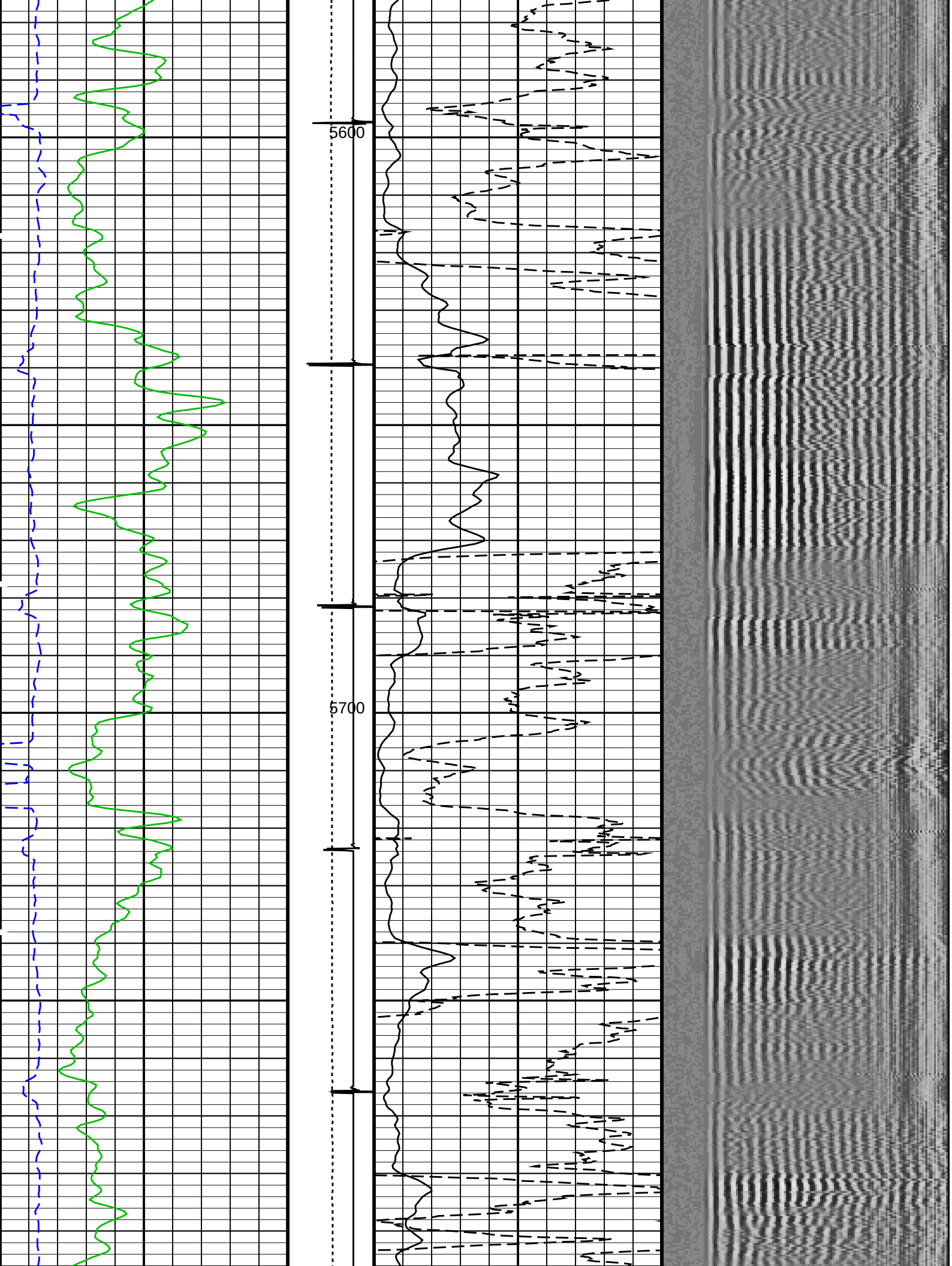
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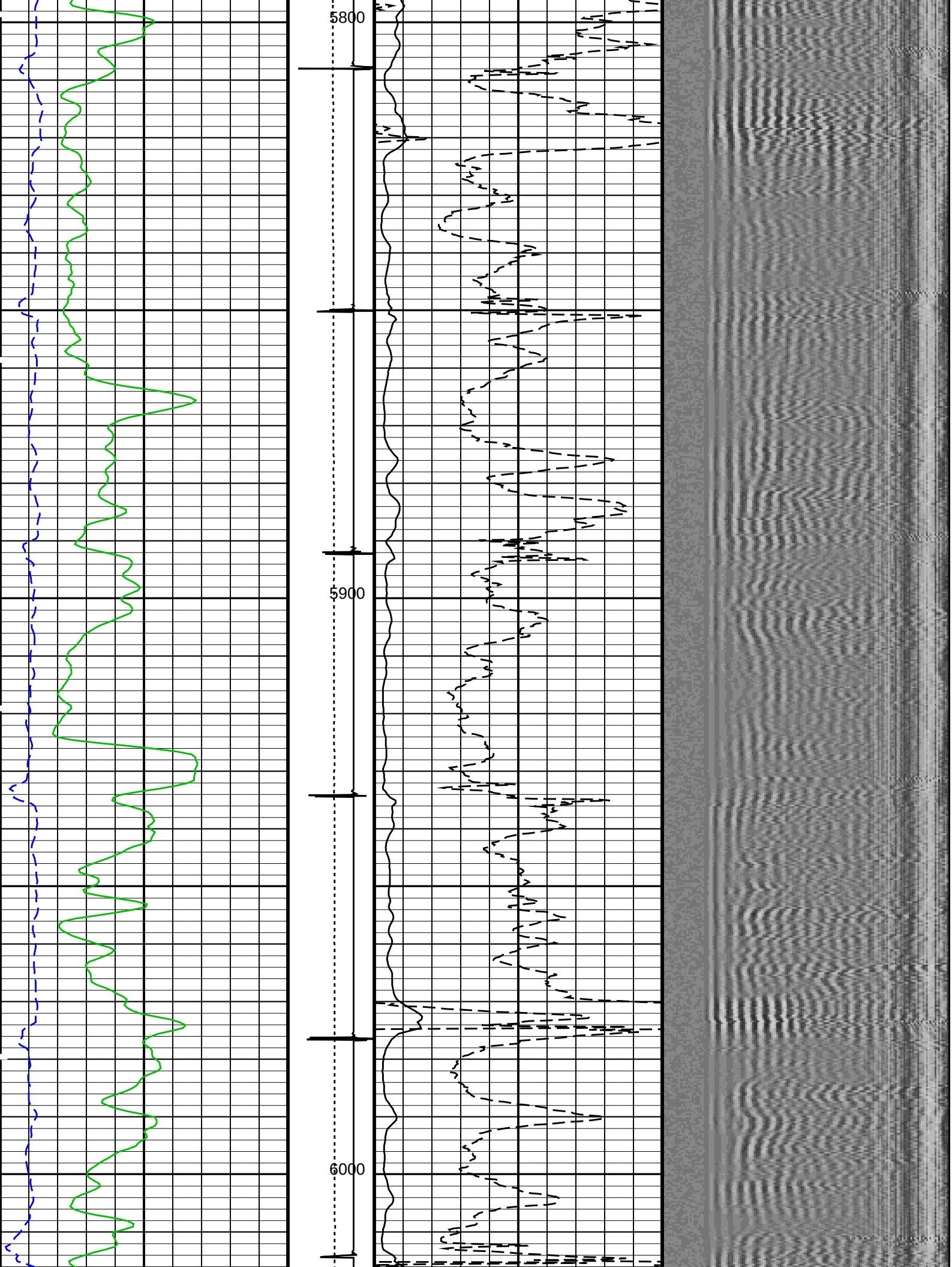
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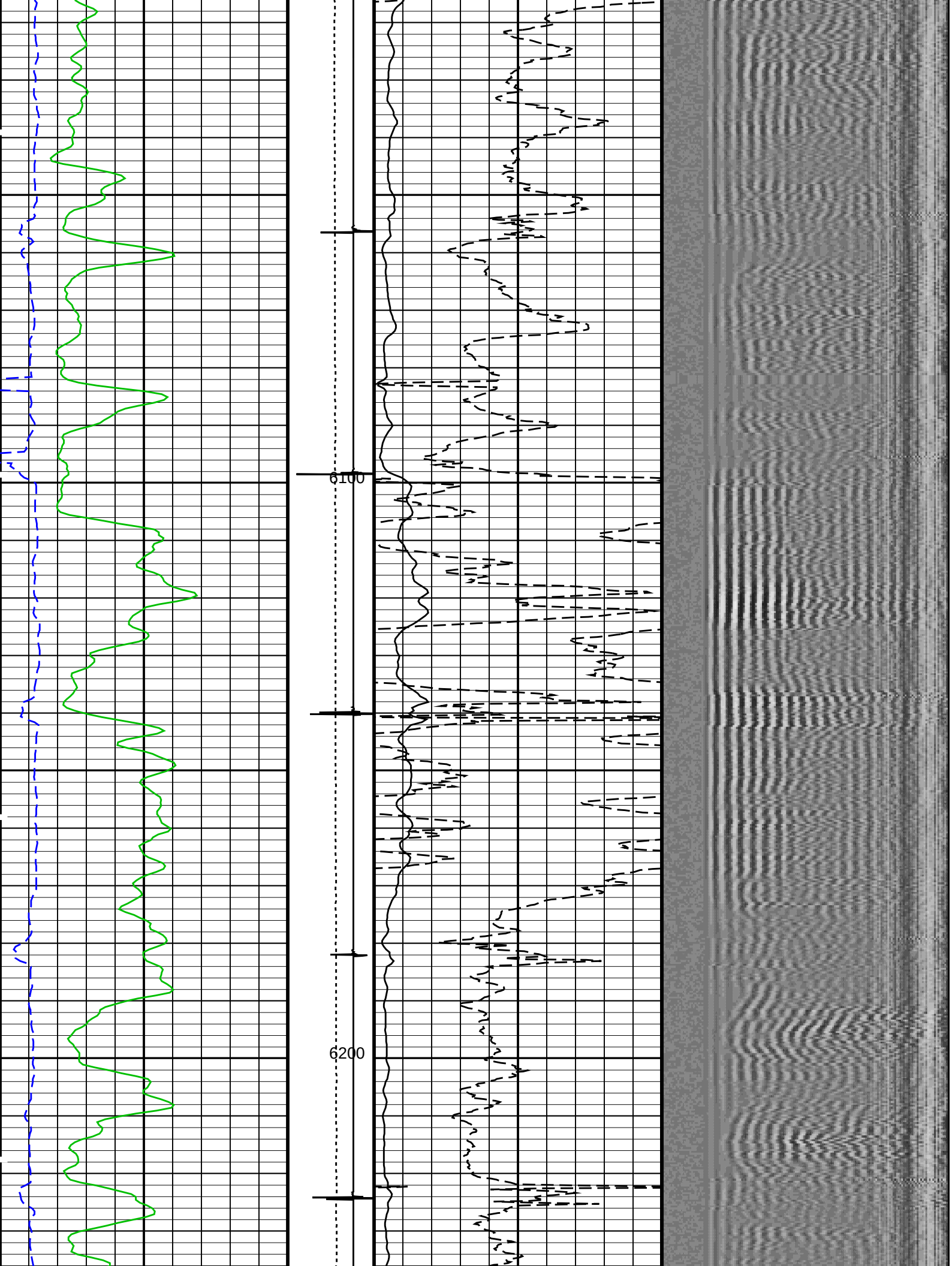
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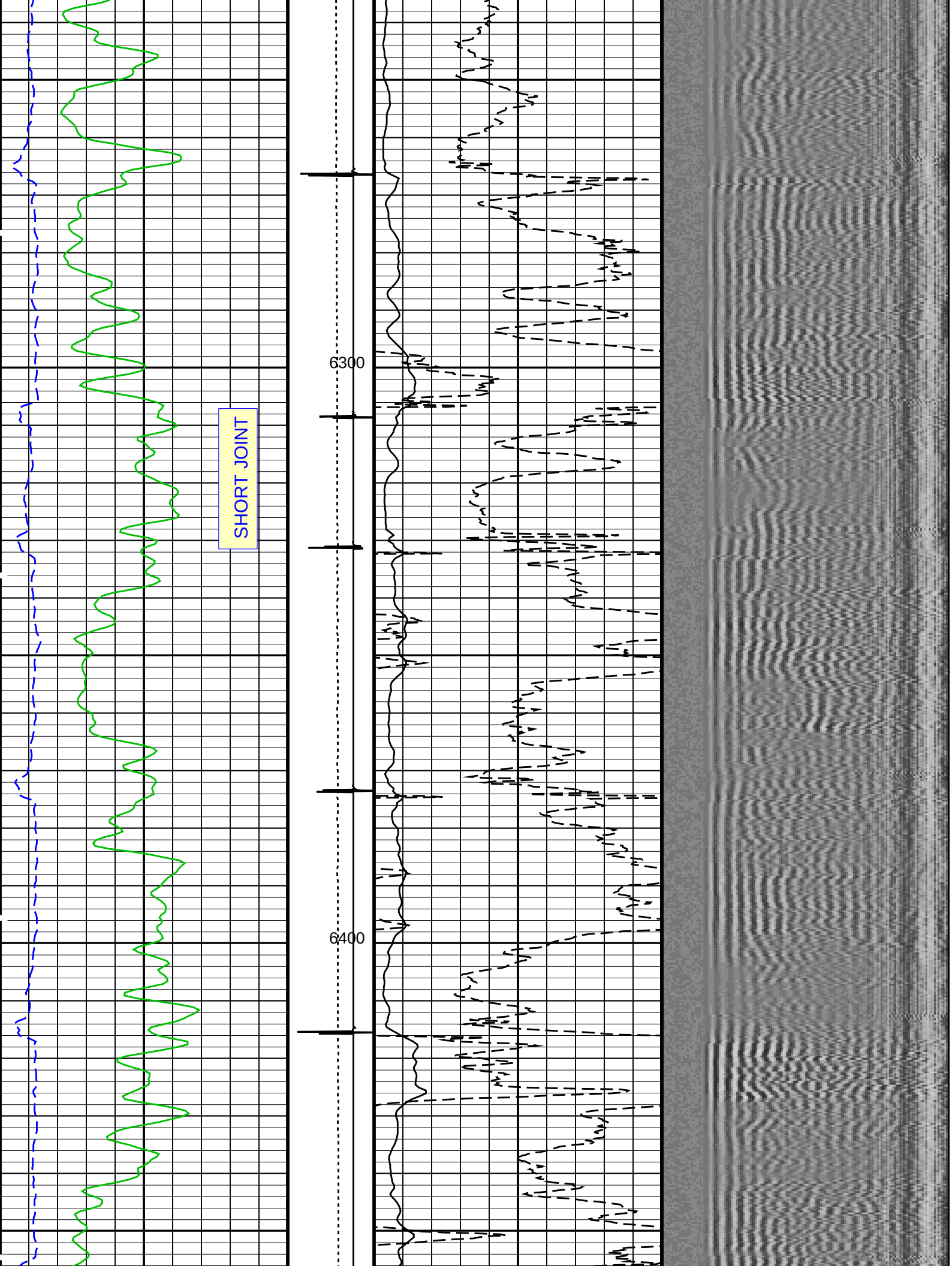
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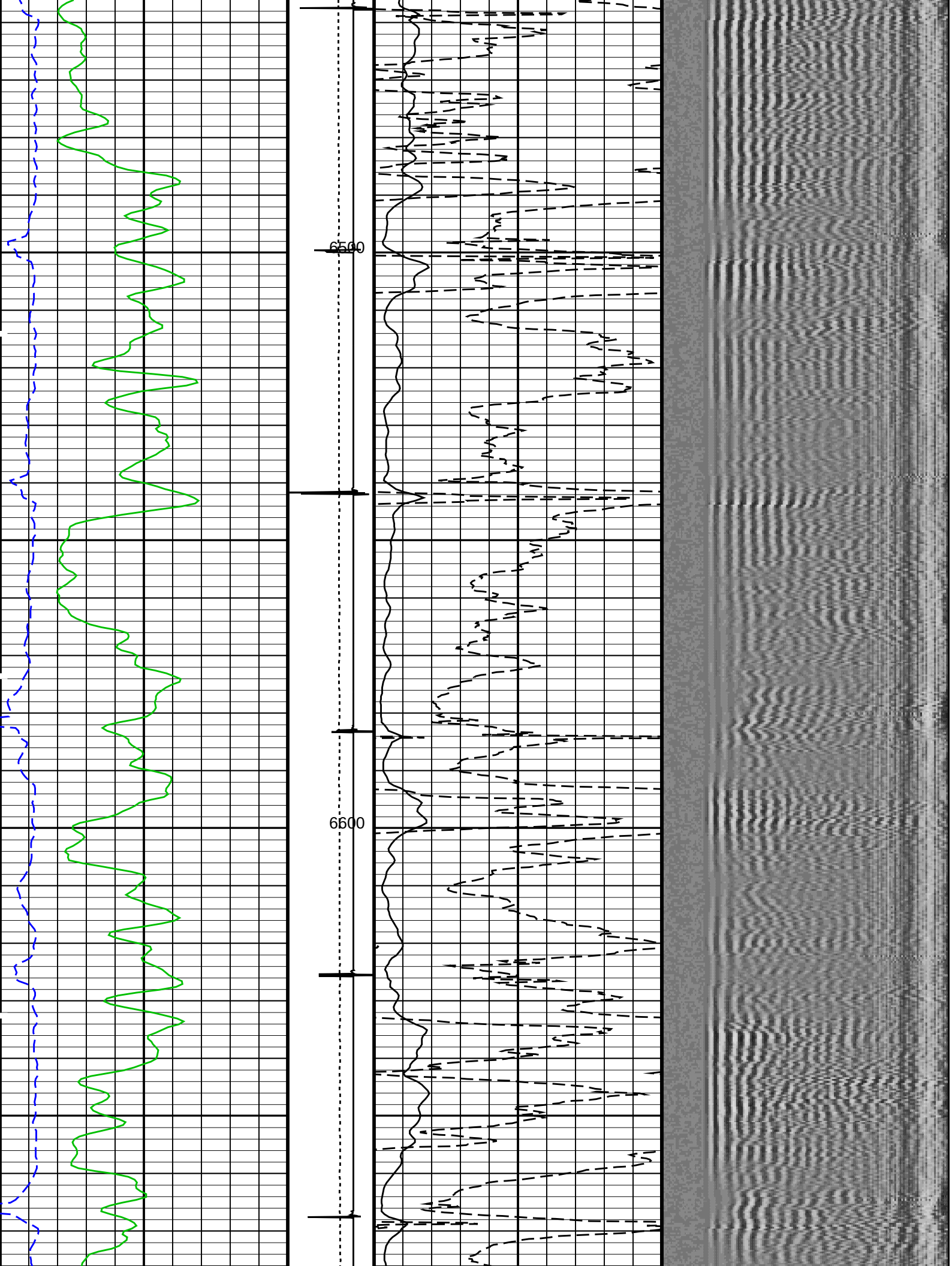
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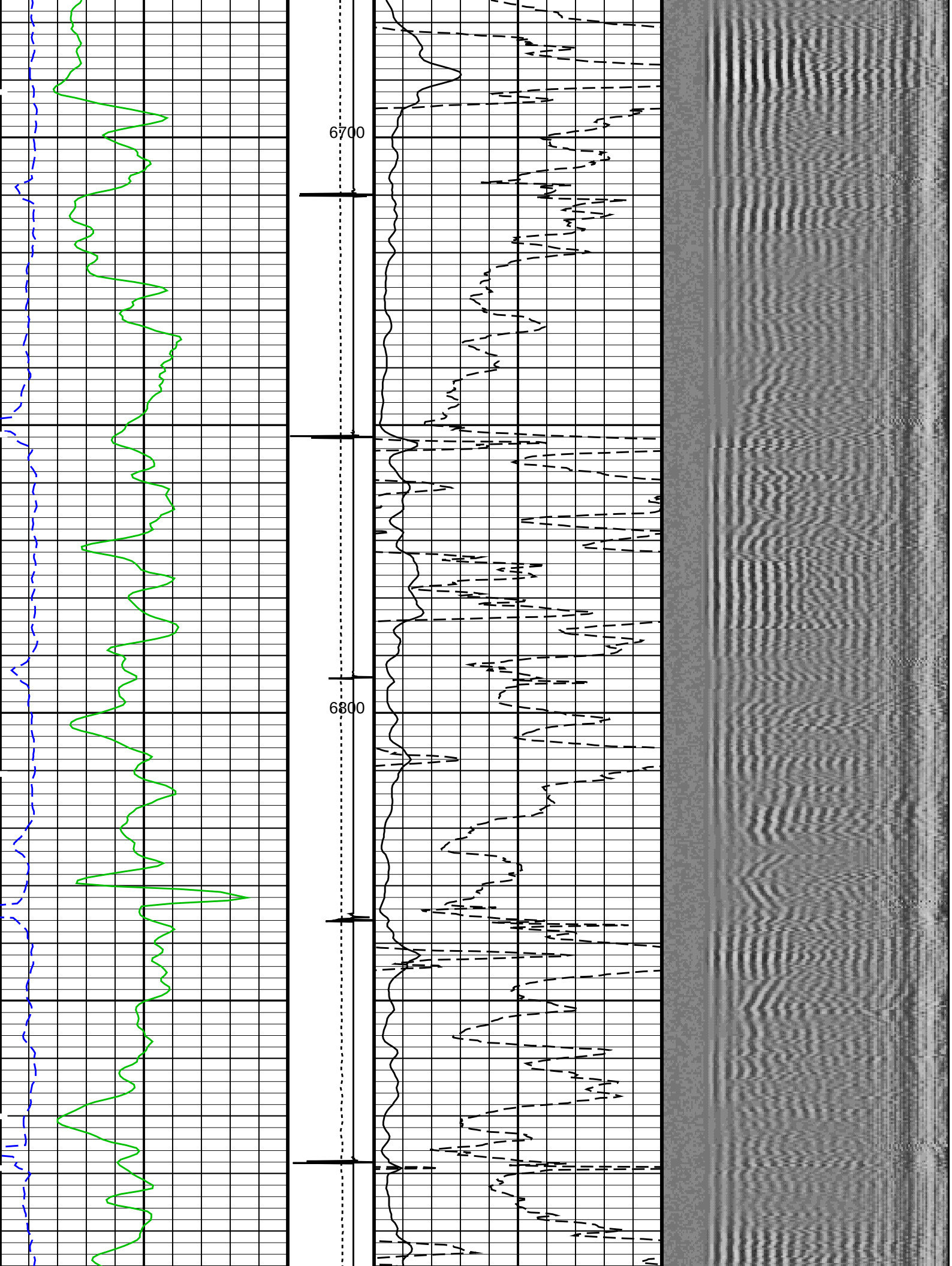
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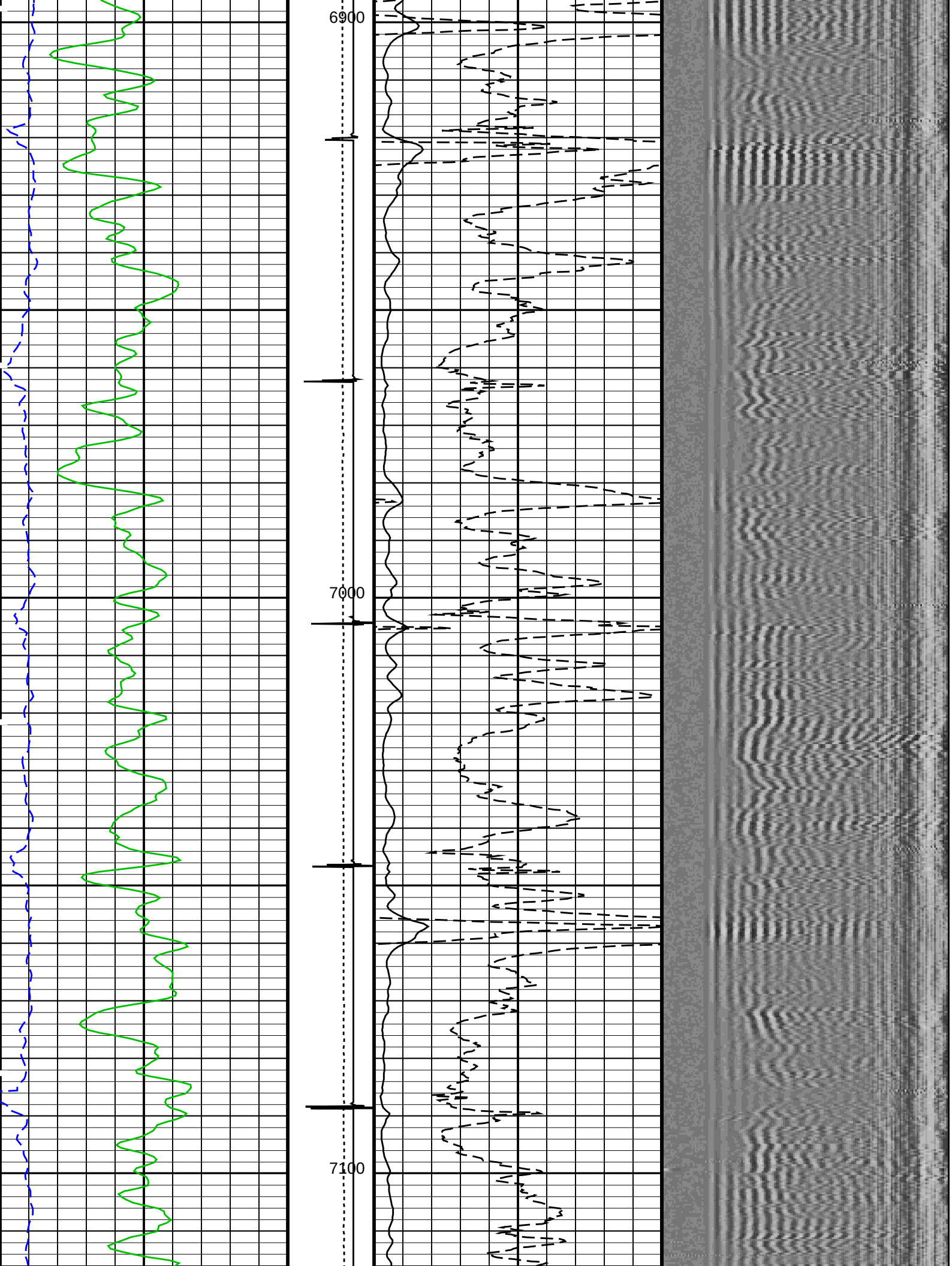
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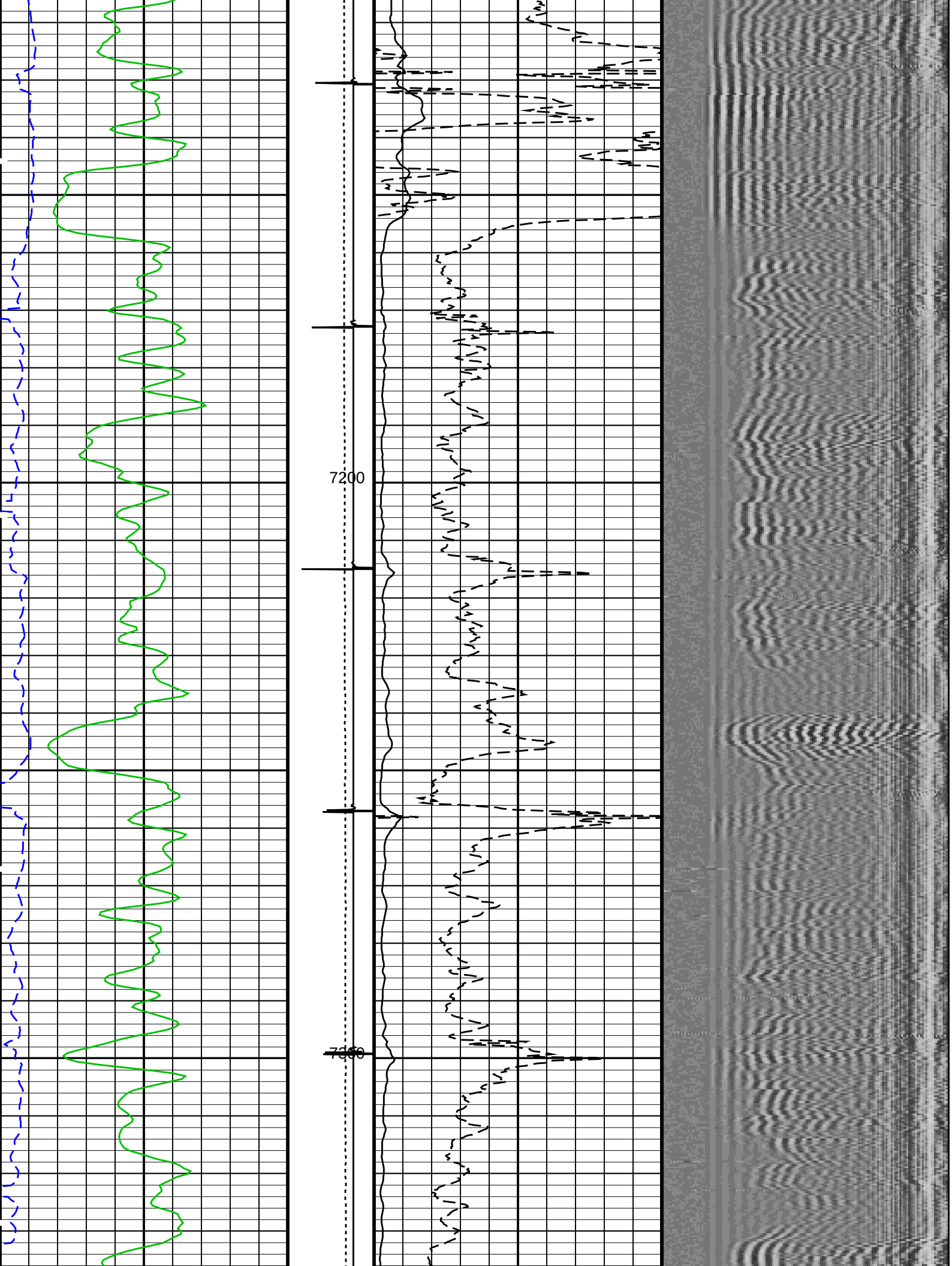
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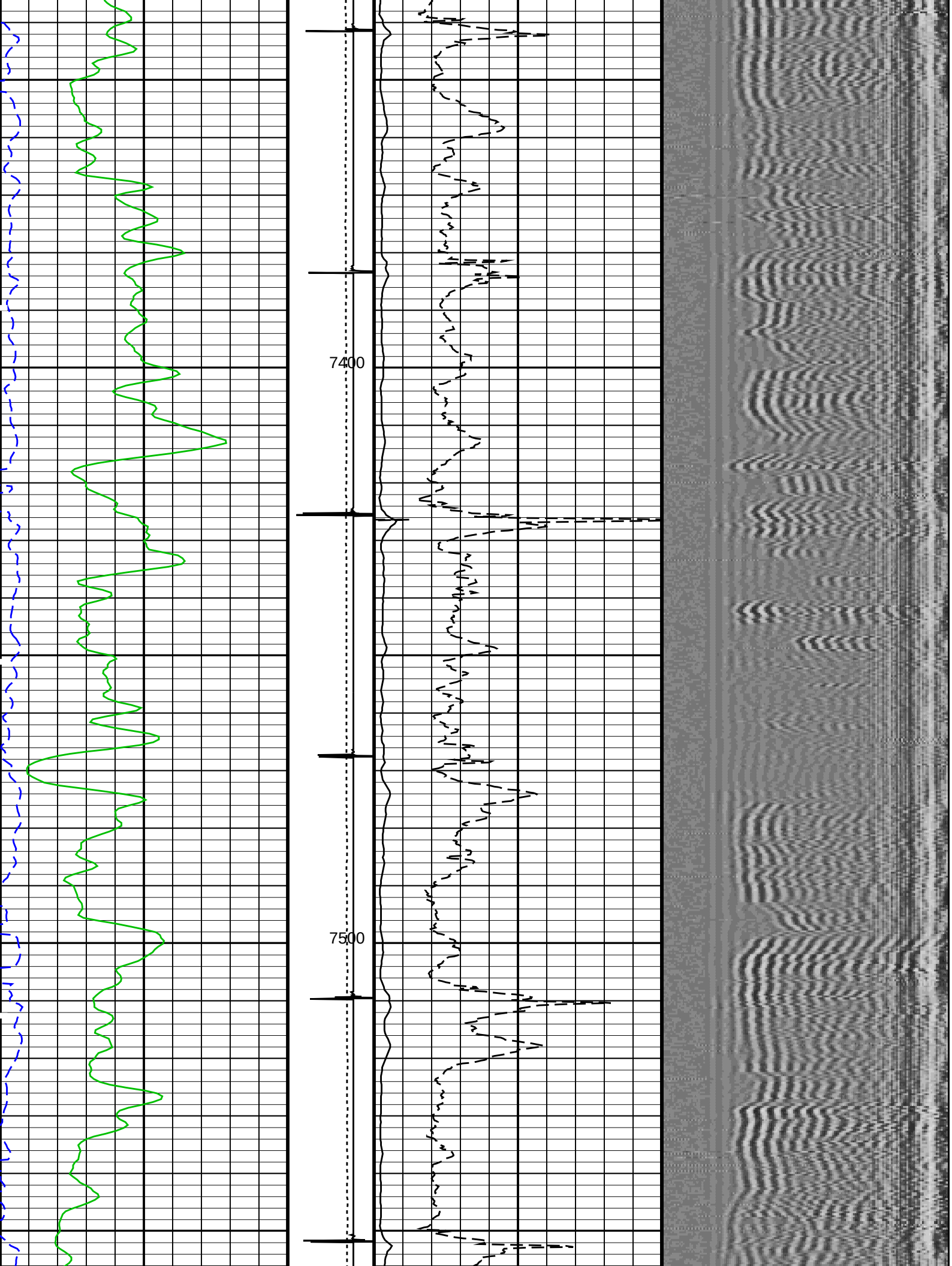
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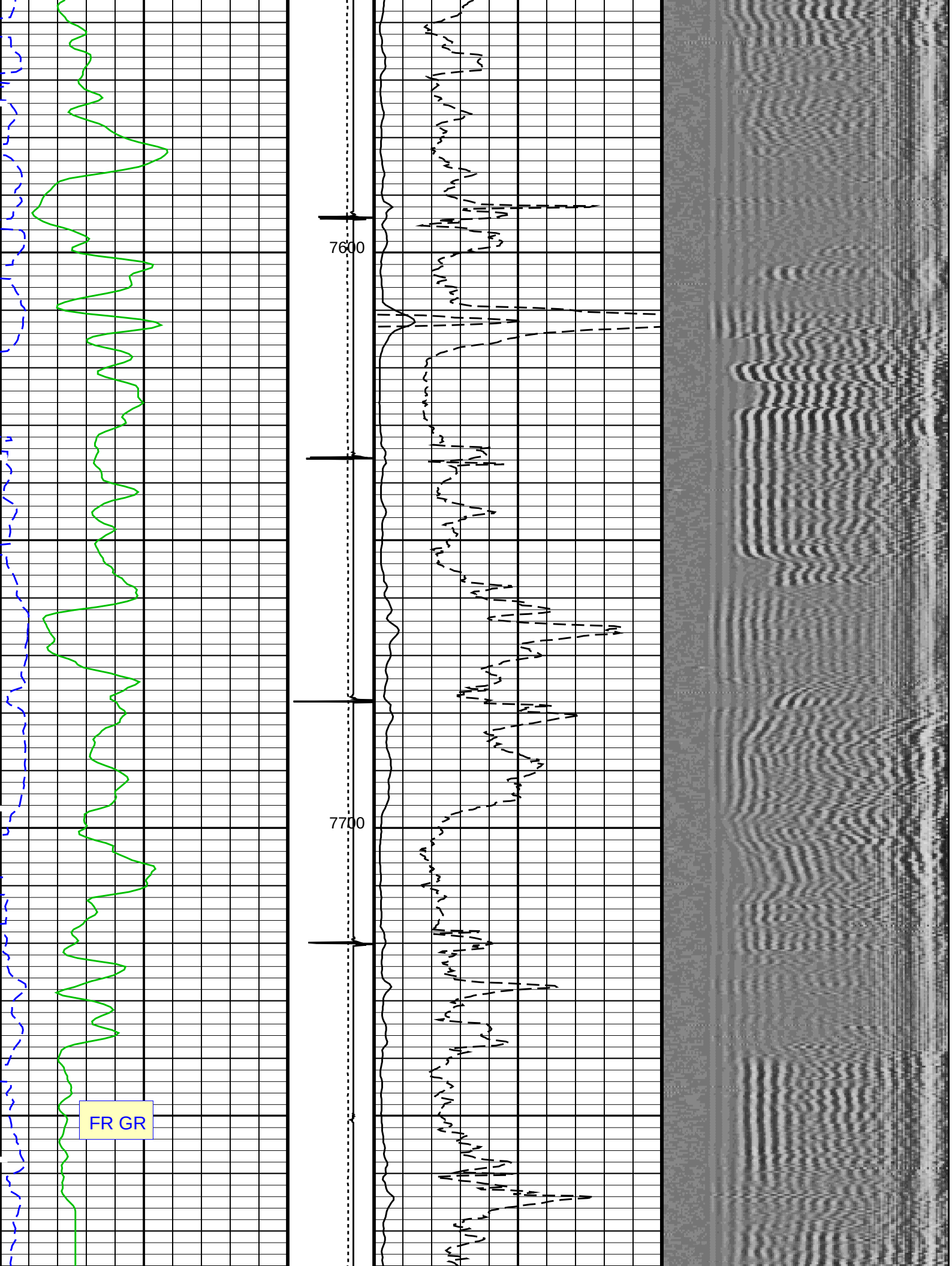
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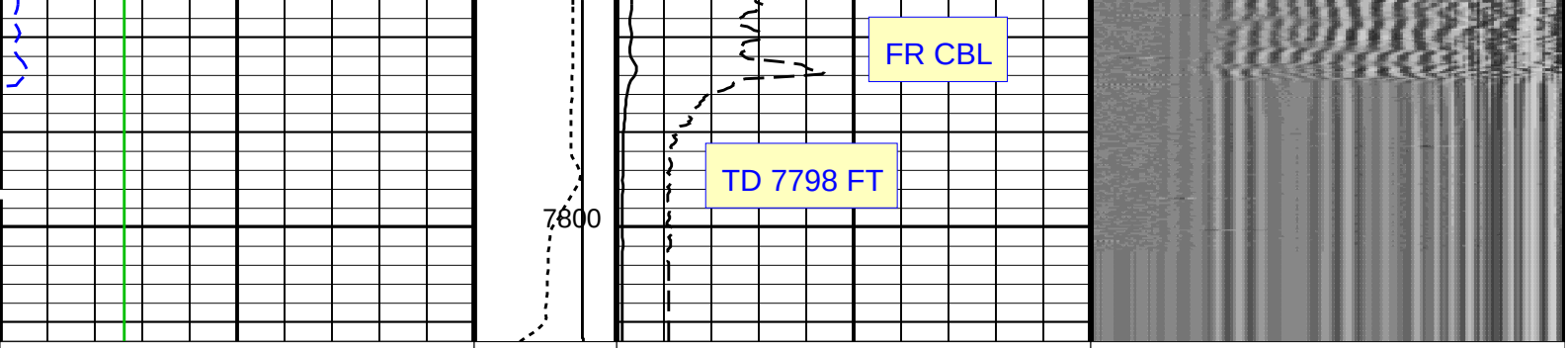

Gamma Ray (GR)	Tension (TENS)	CBL Amplitude (CBL)	Min Amplitude Max
0 (GAPI) 150	(LBF) 0 2000	0 (MV) 100	VDL VariableDensity (VDL) 200 (US) 1200
Transit Time (TT) 260 (US) 160	Discriminated CCL (CCLD) 3 (V) −1	CBL Amplitude (CBL) 0 (MV) 10	

PIP SUMMARY

Time Mark Every 60 S

Format: CBL_VDL **Vertical Scale: 5" per 100'** **Graphics File Created: 28−Mar−2011 23:29**

OP System Version: 18C0−147

SCMT−CB	18C0−147	RST−C	18C0−147
PSPT	18C0−147		

<<<SCMT Cement Evaluation Information Summary>>>

Sonde Serial Number	SCMS−CB 8303		
Current Casing Size	4.50000 IN		
Casing Weight	11.6000 LB/F		
Expected CBL Amplitude in Free Pipe Section	80 MV	Minimum Sonic Amplitude	0.572744 MV (100% Cement) 1.53811 MV (80% Cement)
		MAP Minimum Sonic Amplitude	4.27504 MV (100% Cement) 8.03067 MV (80% Cement)
Master Calibration (Normalization)		Before Calibration (Adjustment)	
Date of Master Calibration	17−JAN−2011		
CBL Correction Factor	0.0743637	CBL Adjustment Factor (CBAF)	1.0
MAP 1 Correction Factor	0.165722	MAP Adjustment Factor (MPAF)	1.0
MAP 2 Correction Factor	0.192039		
MAP 3 Correction Factor	0.132977		
MAP 4 Correction Factor	0.175062		
MAP 5 Correction Factor	0.161562		
MAP 6 Correction Factor	0.177685		
MAP 7 Correction Factor	0.144065		
MAP 8 Correction Factor	0.233552		

Parameters

DLIS Name	Description	Value	
	SCMT−CB: Slim Cement Mapping Tool, 1−11/16 OD		
BILI	Bond Index Level for Zone Isolation	0.8	
CB3D	SCMT CBL 3 ft Peak Detection Mode	PEAK	
CB3G	SCMT CBL 3 ft Peak Detection T0_Delay and Noise Gate	228.424	US
CB3T	SCMT CBL 3 ft Fixed Threshold Level	20	MV
CB5D	SCMT CBL 5 ft Peak Detection Mode	PEAK	
CB5G	SCMT CBL 5 ft Peak Detection T0_Delay and Noise Gate	342.424	US
CB5T	SCMT CBL 5 ft Fixed Threshold Level	20	MV

CBLG	CBL Gate Width	40	US
CBRA	CBL LQC Reference Amplitude in Free Pipe	80	MV
CMCF	CBL Cement Type Compensation Factor	1	
CMTC	SCMT Slow Channel Multiplexer Mode	SCAN	
CMTM	SCMT Operating Mode	LOG	
CSCS	SCMT Slow Channel Index	VCC	
CTHI	Casing Thickness	0.255617	IN
DTF	Delta−T Fluid	204.5	US/F
FATT	Acoustic Attenuation due to Fluid	0	DB/F
FCF	CBL Fluid Compensation Factor	1	
GOBO	Good Bond	1.53811	MV
MAPD	SCMT MAP Peak Detection Mode	PEAK	
MAPG	SCMT MAP Peak Detection T0_Delay and Noise Gate	171.424	US
MAPT	SCMT MAP Fixed Threshold Level	30	MV
MATT	Maximum Attenuation	16.5449	DB/F
MCCF	MAP Cement Type Compensation Factor	1	
MCI	Minimum Cemented Interval for Isolation	1.25	FT
MMSA	MAP Minimum Sonic Amplitude	4.27504	MV
MSA	Minimum Sonic Amplitude	0.572744	MV
PEDE	Peak Detection On/Off Switch in Playback	OFF	
VDLG	VDL Manual Gain	5	
ZCMT	Acoustic Impedance of Cement	6.8	MRAY
System and Miscellaneous			
CSIZ	Current Casing Size	4.500	IN
CWEI	Casing Weight	11.60	LB/F
DFD	Drilling Fluid Density	8.40	LB/G
DO	Depth Offset for Playback	9.0	FT
DORL	Depth Offset for Repeat Analysis	0.0	FT
PP	Playback Processing	NORMAL	
TD	Total Depth	7798	FT

Input DLIS Files

DEFAULT	SCMT_RST_PSP_038LUP	FN:37	PRODUCER	28−Mar−2011 21:20	7803.0 FT	118.0 FT

Output DLIS Files

DEFAULT	SCMT_RST_PSP_041PUP	FN:40	PRODUCER	28−Mar−2011 23:29

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REPEAT ANALYSIS

MAXIS Field Log

Company: ENCANA OIL & GAS (USA) INC

Well: MF11A−16 (H17 696)

Input DLIS Files

DEFAULT	SCMT_RST_PSP_038LUP	FN:37	PRODUCER	28−Mar−2011 21:20	7803.0 FT	118.0 FT
DEFAULT	SCMT_RST_PSP_037PUP	FN:36	PRODUCER	28−Mar−2011 21:15	4457.0 FT	4110.0 FT

Output DLIS Files

DEFAULT	SCMT_RST_PSP_041PUP	FN:40	PRODUCER	28−Mar−2011 23:29

OP System Version: 18C0−147

SCMT−CB	18C0−147	RST−C	18C0−147
PSPT	18C0−147		

PIP SUMMARY

Time Mark Every 60 S

TT_REP Curve (TT_REP)	TENS_REP Curve (TENS_	CBL_1_REP Curve (CBL_REP)

260 (US) 160

REP) (LBF)
0 2000

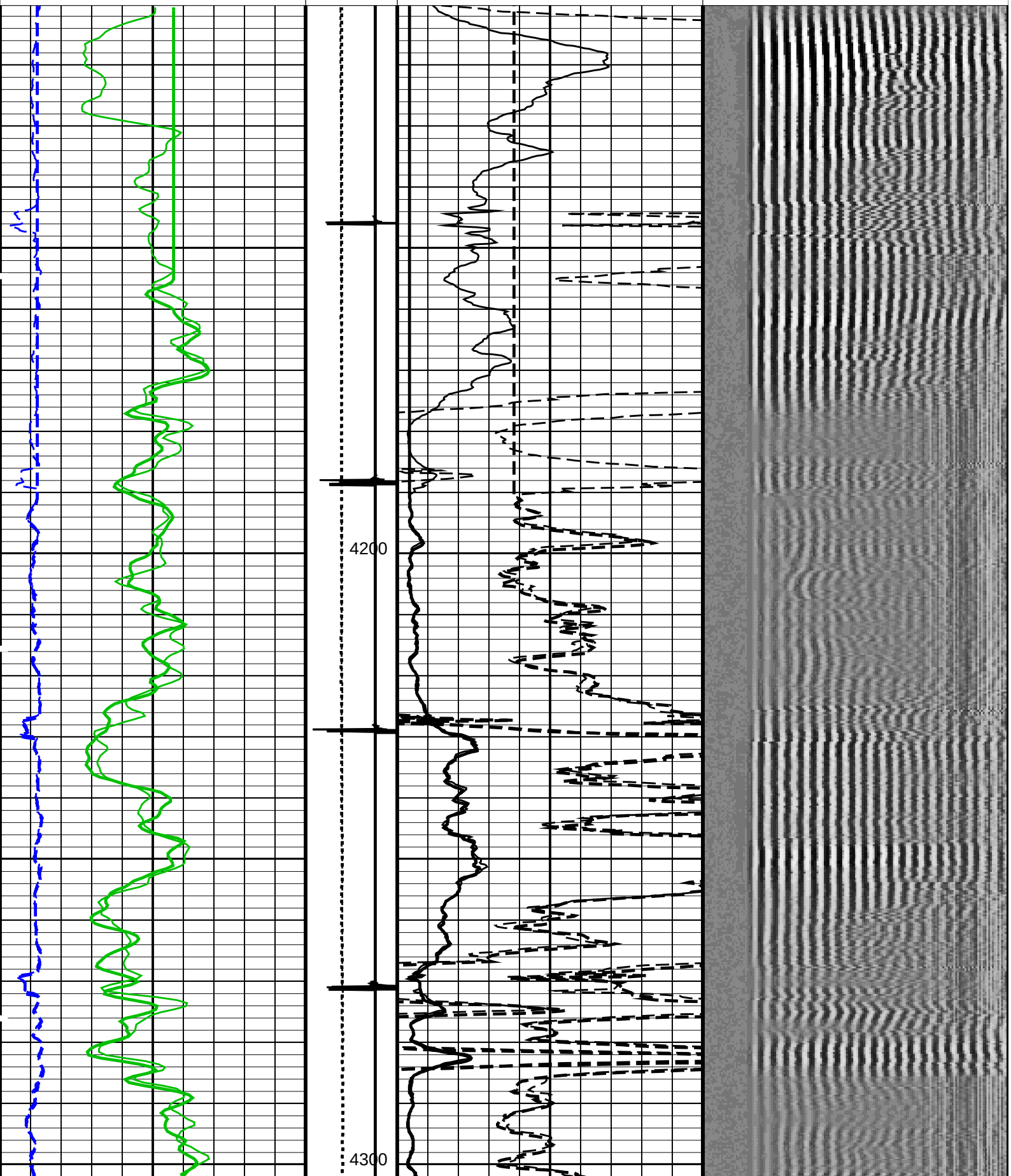
0 (MV) 10

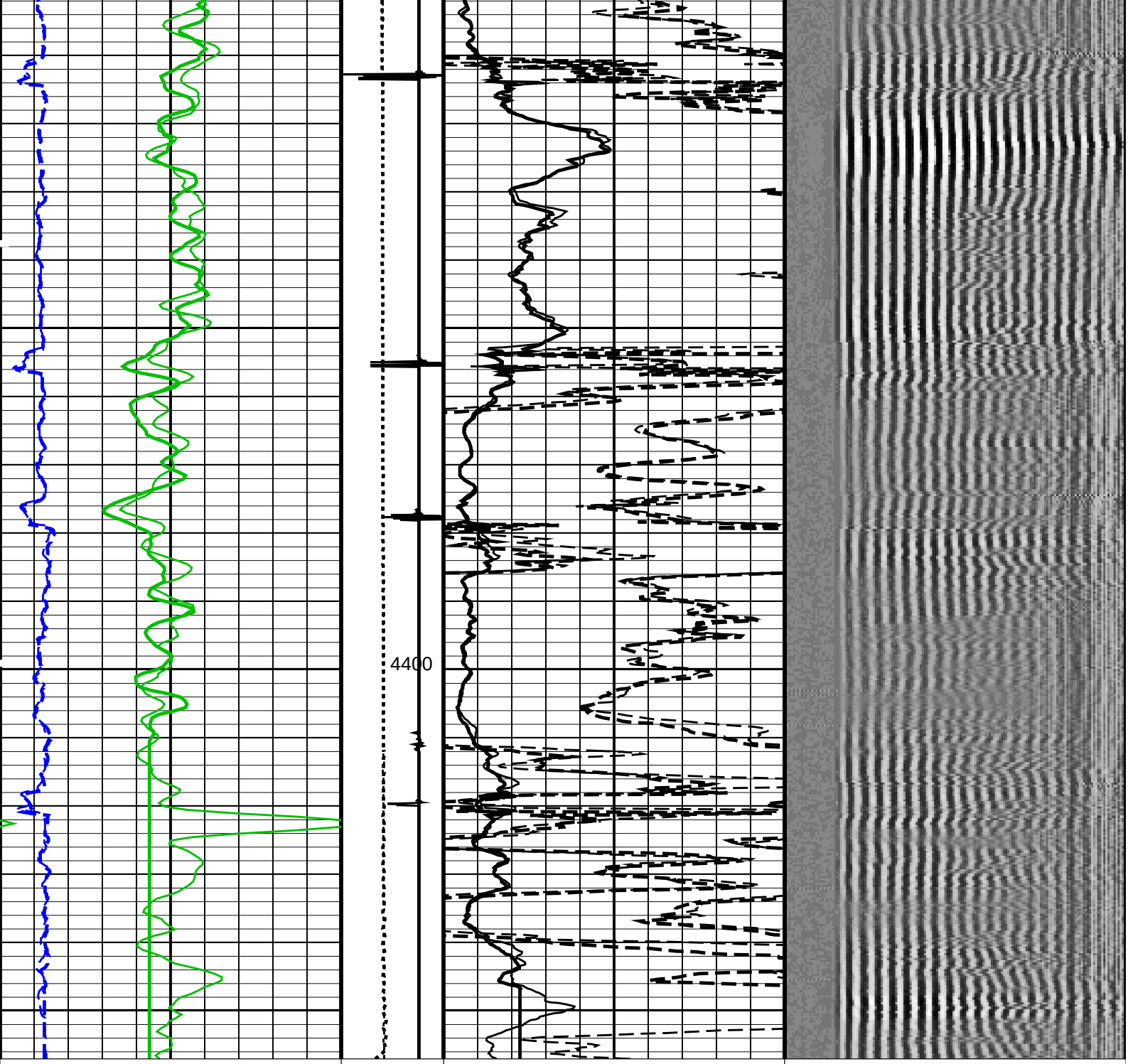
GR_REP Curve (GR_REP)
0 (GAPI) 150

CCLD_REP Curve (CCLD_ REP)
3 (V) −1

CBL_REP Curve (CBL_REP)
0 (MV) 100

Min Amplitude Max
VDL VariableDensity (VDL)
200 (US) 1200





GR_REP Curve (GR_REP)
0 (GAPI) 150

CCLD_REP Curve (CCLD_REP)
3 (V) −1

CBL_REP Curve (CBL_REP)
0 (MV) 100

Min Amplitude Max
VDL VariableDensity (VDL)
200 (US) 1200

TT_REP Curve (TT_REP)
260 (US) 160

TENS_REP Curve (TENS_REP) (LBF)
0 2000

CBL_1_REP Curve (CBL_REP)
0 (MV) 10

PIP SUMMARY

Time Mark Every 60 S

Format: CBL_VDL_REP Vertical Scale: 5" per 100' Graphics File Created: 28−Mar−2011 23:29

OP System Version: 18C0−147

SCMT−CB 18C0−147 RST−C 18C0−147

PSPT	18C0−147

<<<SCMT Cement Evaluation Information Summary>>>

Sonde Serial Number	SCMS−CB 8303		
Current Casing Size	4.50000 IN		
Casing Weight	11.6000 LB/F		
Expected CBL Amplitude in Free Pipe Section	80 MV	Minimum Sonic Amplitude	0.572744 MV (100% Cement) 1.53811 MV (80% Cement)
		MAP Minimum Sonic Amplitude	4.27504 MV (100% Cement) 8.03067 MV (80% Cement)
Master Calibration (Normalization)		Before Calibration (Adjustment)	
Date of Master Calibration	17−JAN−2011		
CBL Correction Factor	0.0743637	CBL Adjustment Factor (CBAF)	1.0
MAP 1 Correction Factor	0.165722	MAP Adjustment Factor (MPAF)	1.0
MAP 2 Correction Factor	0.192039		
MAP 3 Correction Factor	0.132977		
MAP 4 Correction Factor	0.175062		
MAP 5 Correction Factor	0.161562		
MAP 6 Correction Factor	0.177685		
MAP 7 Correction Factor	0.144065		
MAP 8 Correction Factor	0.233552		

Parameters

DLIS Name	Description	Value	
	SCMT−CB: Slim Cement Mapping Tool, 1−11/16 OD		
BILI	Bond Index Level for Zone Isolation	0.8	
CB3D	SCMT CBL 3 ft Peak Detection Mode	PEAK	
CB3G	SCMT CBL 3 ft Peak Detection T0_Delay and Noise Gate	228.424	US
CB3T	SCMT CBL 3 ft Fixed Threshold Level	20	MV
CB5D	SCMT CBL 5 ft Peak Detection Mode	PEAK	
CB5G	SCMT CBL 5 ft Peak Detection T0_Delay and Noise Gate	342.424	US
CB5T	SCMT CBL 5 ft Fixed Threshold Level	20	MV
CBLG	CBL Gate Width	40	US
CBRA	CBL LQC Reference Amplitude in Free Pipe	80	MV
CMCF	CBL Cement Type Compensation Factor	1	
CMTC	SCMT Slow Channel Multiplexer Mode	SCAN	
CMTM	SCMT Operating Mode	LOG	
CSCS	SCMT Slow Channel Index	VCC	
CTHI	Casing Thickness	0.255617	IN
DTF	Delta−T Fluid	204.5	US/F
FATT	Acoustic Attenuation due to Fluid	0	DB/F
FCF	CBL Fluid Compensation Factor	1	
GOBO	Good Bond	1.53811	MV
MAPD	SCMT MAP Peak Detection Mode	PEAK	
MAPG	SCMT MAP Peak Detection T0_Delay and Noise Gate	171.424	US
MAPT	SCMT MAP Fixed Threshold Level	30	MV
MATT	Maximum Attenuation	16.5449	DB/F
MCCF	MAP Cement Type Compensation Factor	1	
MCI	Minimum Cemented Interval for Isolation	1.25	FT
MMSA	MAP Minimum Sonic Amplitude	4.27504	MV
MSA	Minimum Sonic Amplitude	0.572744	MV
PEDE	Peak Detection On/Off Switch in Playback	OFF	
VDLG	VDL Manual Gain	5	
ZCMT	Acoustic Impedance of Cement	6.8	MRAY
	System and Miscellaneous		
CSIZ	Current Casing Size	4.500	IN
CWEI	Casing Weight	11.60	LB/F
DFD	Drilling Fluid Density	8.40	LB/G
DO	Depth Offset for Playback	9.0	FT
DORL	Depth Offset for Repeat Analysis	0.0	FT
PP	Playback Processing	NORMAL	
TD	Total Depth	7798	FT

Input DLIS Files

DEFAULT	SCMT_RST_PSP_038LUP	FN:37	PRODUCER	28−Mar−2011 21:20	7803.0 FT	118.0 FT
DEFAULT	SCMT_RST_PSP_037PUP	FN:36	PRODUCER	28−Mar−2011 21:15	4457.0 FT	4116.0 FT

DEFAULT	SCMT_RST_PSP_037PUP	FN:36	PRODUCER	28−Mar−2011 21:15	4457.0 FT	4110.0 FT

Output DLIS Files

DEFAULT	SCMT_RST_PSP_041PUP	FN:40	PRODUCER	28−Mar−2011 23:29

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COEFFICIENTS

MAXIS Field Log

Client:	ENCANA OIL & GAS (USA) INC	**Tool:**	PSP
Field:	NORTH PARACHUTE	**Sub Type:**	PBMS
Well:	MF06D−16 (H17 696)	**Sensor:**	Clock Model
Run date:	28−Mar−2011		

PBMS Digitalization Clock

Sonde Serial NB	
Sensor Serial NB	3779
Calib Date ddmmyy	090107
Matrix Size	16
Coeff CRC	D285

Clock Coeff

	Temp**0	Temp**1	Temp**2
Temp**0	−.210501098404E+03	−.537713340627E+01	−.752421519422E−01

	Temp**3	Temp**4	Temp**5
Temp**0	+.630273975887E−03	+.266728381738E−05	0.0

Client:	ENCANA OIL & GAS (USA) INC	**Tool:**	PSP
Field:	NORTH PARACHUTE	**Sub Type:**	PBMS
Well:	MF06D−16 (H17 696)	**Sensor:**	Sapphire
Run date:	28−Mar−2011		

PBMS Sapphire 10kPsi Gauge

Sonde Serial NB	**COEFFICIENTS FOR SAPPHIRE PBMS−A.3779 S/N:**
Sensor Serial NB	**3779**
Calib Date ddmmyy	**090107**
Matrix Size	**66**
Coeff CRC	**4C82**

Pres Coeff

	Tt**0	Tt**1	Tt**2
Tp0**	**−.611876617639E+04**	**+.471061007964E+04**	**−.216447354932E+04**
Tp1**	**+.371836126905E+04**	**−.234756196935E+04**	**+.129149325686E+04**
Tp2**	**+.193143980957E+02**	**−.189348218853E+01**	**−.341812471126E+01**
Tp3**	**−.568815065386E+01**	**+.200079683569E+01**	**0.0**
Tp4**	**0.0**	**0.0**	**0.0**
Tp5**	**0.0**	**0.0**	**0.0**

	Tt**3	Tt**4	Tt**5
Tp0**	**+.380249508124E+03**	**−.247683004908E+02**	**0.0**
Tp1**	**−.227135245080E+03**	**+.146352372057E+02**	**0.0**
Tp2**	**0.0**	**0.0**	**0.0**
Tp3**	**0.0**	**0.0**	**0.0**
Tp4**	**0.0**	**0.0**	**0.0**
Tp5**	**0.0**	**0.0**	**0.0**

PBMS Sapphire 10kPsi Gauge

Sonde Serial NB	**:**
Sensor Serial NB	**3779**
Calib Date ddmmyy	**090107**
Matrix Size	**66**
Coeff CRC	**C39E**

Temp Coeff

	Tp**0	Tp**1	Tp**2
Tt0**	**−.278275571347E+03**	**+.251216271916E+01**	**−.820715649824E+00**
Tt1**	**+.598349067015E+02**	**−.107326373545E+01**	**+.652890183203E−01**
Tt2**	**+.109160002120E+02**	**+.262812193556E+00**	**−.450134240377E−02**
Tt3**	**−.673302171285E+00**	**−.213772918779E−01**	**0.0**
Tt4**	**0.0**	**0.0**	**0.0**
Tt5**	**0.0**	**0.0**	**0.0**

	Tp**3	Tp**4	Tp**5
Tt0**	**+.151507143209E+00**	**−.592670012996E−02**	**0.0**

Tt**1	+.127486538512E−01	−.437897076104E−02	0.0
Tt**2	0.0	0.0	0.0
Tt**3	0.0	0.0	0.0
Tt**4	0.0	0.0	0.0
Tt**5	0.0	0.0	0.0

Client: ENCANA OIL & GAS (USA) INC
Field: NORTH PARACHUTE
Well: MF06D−16 (H17 696)
Run date: 28−Mar−2011

Tool: PSP
Sub Type: PBMS
Sensor: GR

PBMS Gamma Ray

Sonde Serial NB	RESISTORS FOR GR SENSOR N.34552,TOOL PBMS−AA3779. SENSOR S/N:
Sensor Serial NB	34552
Calib Date ddmmyy	030606
Matrix Size	12
Coeff CRC	3AE5

GR HV Rt

	Rt**0	Rt**1
Rt**0	+.200000000000e+04	+.214000000000e+04

Client: ENCANA OIL & GAS (USA) INC
Field: NORTH PARACHUTE
Well: MF06D−16 (H17 696)
Run date: 28−Mar−2011

Tool: PSP
Sub Type: PBMS
Sensor: WellTemp RTD

PBMS RTD Well Thermometer

Sonde Serial NB	COEFFICIENTS FOR RTD THERMOMETER PBMS−A.3779 S/N:

Sensor Serial NB	**3779**
Calib Date ddmmyy	**090107**
Matrix Size	**16**
Coeff CRC	**3846**

WTemp Coeff

	Tt**0	Tt**1	Tt**2
Tt0**	**+.492135102627E+02**	**−.278827553804E+03**	**+.142867554561E+03**

	Tt**3	Tt**4	Tt**5
Tt0**	**−.233378392336E+02**	**+.145553494493E+01**	**0.0**

Company: **ENCANA OIL & GAS (USA) INC**

Schlumberger

Well: **MF11A−16 (H17 696)**
Field: **NORTH PARACHUTE**
County: **GARFIELD**
State: **COLORADO**

CEMENT BOND LOG
CBL − VDL
GAMMA RAY − CCL