

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185 Contact Name: RUTHANN MORSS
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5060
 Address: 370 17TH ST STE 1700 Fax: (720) 876-6060
 City: DENVER State: CO Zip: 80202- Email: RUTHANN.MORSS@ENCANA.COM

For "Intent" 24 hour notice required, Name: LONGWORTH, MIKE Tel: (970) 812-7644
COGCC contact: Email: mike.longworth@state.co.us

API Number 05-045-11765-00 Well Number: 34-12 (OL34)
 Well Name: COLOHAN
 Location: QtrQtr: NWSW Section: 34 Township: 7S Range: 96W Meridian: 6
 County: GARFIELD Federal, Indian or State Lease Number: _____
 Field Name: GRAND VALLEY Field Number: 31290

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.390333 Longitude: -108.100917
 GPS Data:
 Date of Measurement: 05/04/2006 PDOP Reading: 3.4 GPS Instrument Operator's Name: JARED KELSEY
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other PRODUCTION CASING LEAKS FOUND DURING MIT
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Code | Perf. Top | Perf. Bottom | Date | Method of Isolation | Plug Depth |
|--------------------|-----------|-----------|--------------|------------|---------------------|------------|
| WASATCH | WSTC | | | 12/05/2007 | RETAINER/SQUEEZED | 1587 |
| WASATCH B | WSTC B | | | 12/05/2007 | B PLUG CEMENT TOP | 2050 |
| WILLIAMS FORK-ILES | WFILS | 3538 | 5496 | 08/17/2007 | BRIDGE PLUG | 3445 |

Total: 3 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| CONDUCTOR | 24 | 16 | 42 | 40 | 70 | 40 | 0 | CALC |
| SURF | 11 | 8+5/8 | 24 | 1,537 | 680 | 1,537 | 0 | CALC |
| 1ST | 7+7/8 | 4+1/2 | 15.5 | 5,706 | 980 | 5,706 | 1,214 | CBL |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 60 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set 10 sks cmt from 60 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 400 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

This well was originally P&A'd 12/5/07. A second squeeze was done in 2008 but the well was still showing gas and the well was hooked up to a flare stack. To date we are still seeing bradenhead pressure and assume there is a microannulus/channel in the cement. As the 2008 CBL shows TOC at surface we will attempt a squeeze at 400' which is the only place that shows any space in the annulus where we could place cement. The full procedure is attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RUTHANN MORSS

Title: REGULATORY ANALYST Date: _____ Email: RUTHANN.MORSS@ENCANA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Attachment Check List

| Att Doc Num | Name |
|-------------|-----------------------------|
| 400263763 | PROPOSED PLUGGING PROCEDURE |
| 400263769 | CEMENT JOB SUMMARY |
| 400263770 | CEMENT JOB SUMMARY |
| 400264200 | WELLBORE DIAGRAM |
| 400264202 | WELLBORE DIAGRAM |

Total Attach: 5 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)