



02055444



DA ES DA

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED APR 21 2011 COGCC

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 10232 4. Contact Name: Wayne P. Bankert 2. Name of Operator: Laramie Energy II, LLC 3. Address: 1512 Larimer St., Suite 1000 City: Denver State: CO Zip: 80202 5. API Number 05-077-10106-00 6. Well/Facility Name: Hawxhurst 7. Well/Facility Number 24-10B 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESE, Sec 24, T9S, R95W, 6th PM 9. County: Garfield 10. Field Name: Wildcat BUZZARD 11. Federal, Indian or State Lease Number: Survey Plat Directional Survey Surface Eqpmt Diagram Technical Info Page X Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: GPS DATA: CHANGE SPACING UNIT: CHANGE OF OPERATOR (prior to drilling): CHANGE WELL NAME: ABANDONED LOCATION: NOTICE OF CONTINUED SHUT IN STATUS: SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS: SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent: Report of Work Done: 4/26/2011 Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans Casing/Cementing Program Change Other: Subsequent report - lost circulation for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

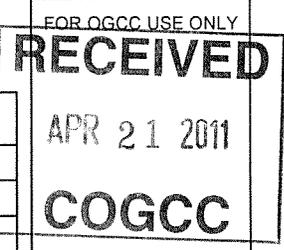
Signed: Randy Natvig Date: 4-21-11 Email: Rnatvig@laramie-energy.com Print Name: Randy Natvig Title: Drilling and Completions Manager

COGCC Approved: [Signature] Title: PE II Date: 3/22/2012

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT FORMS WITHIN 30 DAYS.

TECHNICAL INFORMATION PAGE



- 1. OGCC Operator Number: 10232 API Number: 05-077-10106-00
- 2. Name of Operator: Laramie Energy II, LLC OGCC Facility ID # _____
- 3. Well/Facility Name: Hawxhurst Well/Facility Number: 24-10B
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): (NWSE) Sec 24, T9S, R95W, 6th pm

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

David,

Here is a recap of what I described to you earlier:

- 4-5-11 to 4-11-11 We drilled the well to 6972' and encountered several gas shows weighting up initially from 9.6 to 10.5 to control the gas
- 4-11-11 While weighting up we lost circulation and added LCM to control the losses (initially lost around 250 bbls)
- 4-12-11 We brought the mud weight up to 11.2 ppg the next day to try and eliminate the gas influx and log the well (we lost 400 bbls throughout the day)
- 4-13-11 We worked through some tight intervals with the drill pipe on our trip out for a wiper trip and lost another 600 bbls throughout the day.
- 4-14-11 tripped back in hole and to bottom and lost 195 bbls on trip, short tripped and ran OH logs successfully
- 4-15-11 began laying down drill pipe and well started to flow before we finished laying down the pipe, floats were not holding so we decided to pick up drill pipe and run back in hole to TD and circulate heavier mud to prevent flowing conditions for cement job
- 4-16-11 Raised mud wt to 11.8 ppg, lost 600 bbls throughout the day.
- 4-17-11 Circulate and condition well for cement, start running casing. lost 500 bbls on the day
- 4-18-11 Run casing and condition on the way in the hole (lost 100 bbls on the day)
- 4-19-11 Casing stuck at 6105' (hydrostatic), lost returns, got it back, gas under control at 11.2 lb and then started to see gas again, raise mud wt
- 4-20-10 Circulate casing raise mud wt to 11.6 ppg. Cement well. (see cement reports). Good returns initially, partial returns later in displacement, good lift pressure. After 2 hours well started to flow, shut in WOC, monitor pressure
- 4-21-10 Monitor well, run bond log, review bond log.

ATTACHMENTS DATED 4/22/2011 THROUGH
4/26/2011 DESCRIBE INTERMEDIATE
CASING CEMENT REMEDIATION.

D.A.

Laramie Energy II, L.L.C.

Casing and Cement Record

Well Name Hawxhurst 24-10B **Date** March 22, 2012
Field / Area Buzzard Creek **Report By** Kelly Claussen

# Jts.	Size	Wt.	Gr.	Cplg.	Rge.	Cond.	Overall Length	Effective Length	Setting Set From	Depth Depth To
									-3.5	KB
140	7"	23.0#	P-110	LTC	2	1		6063.66	KB	6060.16
<u>1</u>	<u>Float</u>	<u>collar</u>						<u>1.00</u>	<u>6060.16</u>	<u>6061.16</u>
1	7"	23.0#	P-110	LTC	2	1		44.03	6161.16	6105.19
<u>1</u>	<u>Float</u>	<u>Shoe</u>						<u>1.00</u>	<u>6105.19</u>	<u>6106.19</u>
141	Total Jts.						Total	6109.69		

Casing Crew / Run Time Weatherford TRS RU & ran casing in 20 hrs. Fill pipe every 5 jts, circulate every 10 jts

Centralizers Middle of shoe joint and top of 2nd, 3rd, 5th,
Then every 3rd jt. to 3960', then every 2nd to 2920' then every 3rd to 40'
Total of 59 centralizers.

Stage 1

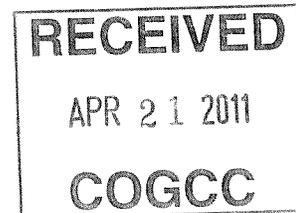
Circulation Time / Pres. Circulated @ 6106' for 7.5hr w/ 5 B.P.M. @ 300#

Pre-Flushes 20 bbls 12.5 # tuned spacer

Cement Type / Volume Lead of 350 sx of Halcem system.. Slurry mixed @ 12.7# gal., Yield of 1.81 & 9.63 gal/sk .
Tail of 310 sx of Halcem System Cement. Slurry mixed @ 13.5#gal., Yield of 1.48 & 6.38 gal/sk water.

Displacement Info. 238.5 bbls. Of water. Good returns at start of displacement dropped to partial returns after 100 bbls in. lift pressure was 1490# Bumped plug to 2350#. Bled off pressure. Floats Held . C.I.P. @ 1000 hrs. 4/19/2011.

Stage 1 Comments



Circulation Time / Pres.

Pre-Flushes

Cement Type / Volume

Displacement Info.

Stage 2 Comments

Mud Properties before Cementing

<u>11.6</u>	<u>63</u>	<u>29</u>	<u>18</u>	<u>19-41</u>	<u>10.8</u>	<u>7.5</u>	<u>17.4</u>	<u>1400</u>	<u>4/19/11</u>
WT.	VIS	PV	YP	GELS	WL	PH	SOLIDS	CHLORIDE	LAST REPORT

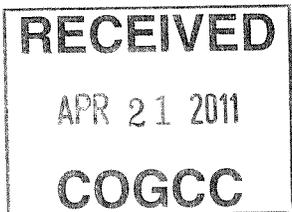
Other Remarks

Good returns at start of displacement, tapering to partial after 100 bbls, remained partial returns last 138.5 bbls of displacement, W.O.C. monitor well bore, well started flowing, shut well in, monitor wellbore pressure. Will run bond log

HALLIBURTON

LARAMIE ENERGY II LLC EBUSINESS

HAWXHURST 24-10B
WILD CAT
Mesa County , Colorado



Cement Intermediate Casing
19-Apr-2011

Job Site Documents

The Road to Excellence Starts with Safety

Sold To #: 344919	Ship To #: 2847098	Quote #:	Sales Order #: 8107212
Customer: LARAMIE ENERGY II LLC EBUSINESS		Customer Rep: Claussen, Kelly	
Well Name: HAWXHURST	Well #: 24-10B	API/UWI #: 05-077-10106	
Field: WILD CAT	City (SAP): COLBRAN	County/Parish: Mesa	State: Colorado
Lat: N 39.259 deg. OR N 39 deg. 15 min. 33.865 secs.		Long: W 107.936 deg. OR W -108 deg. 3 min. 51.764 secs.	
Contractor: Precision	Rig/Platform Name/Num: Precision 706		
Job Purpose: Cement Intermediate Casing			RECEIVED
Well Type: Development Well	Job Type: Cement Intermediate Casing		APR 21 2011
Sales Person: METLI, MARSHALL	Srvc Supervisor: YOUNG, JEREMY	MBU ID Emp #: 418013	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BLUST, CHARLES Thomas	17	386662	RAMSEY, DANIEL Thomas	17	488923	RAMSEY, STANTON Michael	17	477609
SLAUGHTER, JESSE Dean	17	454315	VANALSTYNE, TROY	17	420256	YOUNG, JEREMY R	17	418013

Equipment

HES Unit #	Distance-1 way						
10011429	85 mile	10205677	85 mile	10533645	85 mile	10784053	85 mile
10951245	85 mile	11139328	85 mile	11560046	85 mile	11562538	85 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
04/18/2011	2	0	04/19/2011	13	4			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	6107. ft	BHST	6107. ft	On Location	18 - Apr - 2011	15:30	MST
Job depth MD	6107. ft	Job Depth TVD	6107. ft	Job Started	18 - Apr - 2011	20:00	MST
Water Depth		Wk Ht Above Floor	3. ft	Job Completed	19 - Apr - 2011	07:56	MST
Perforation Depth (MD)	From	To		Job Completed	19 - Apr - 2011	09:46	MST
				Departed Loc	19 - Apr - 2011	12:40	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
OPEN HOLE				8.75				1526.	6969.		
INTERMEDIATE CASING	Unknown		7.	6.366	23.		P-110		6107.		
SURFACE CASING	Unknown		9.625	8.921	36.				1526.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	7	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	7	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1	Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

HALLIBURTON

Cementing Job Summary

1	TUNED SPACER III	TUNED SPACER III - SBM (483826)	20.00	bbl	12.5	.0	.0	5	
	34.6 gal/bbl	FRESH WATER							
	204.3 lbm/bbl	BARITE, BULK (100003681)							
2	Lead Cement	HALCEM (TM) SYSTEM (452986)	350.0	sacks	12.7	1.81	9.63	5	
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	310.0	sacks	13.5	1.48	6.38	5	6.38
	6.38 Gal	FRESH WATER							
4	Kcl Displacement	KCL WATER	238.00	bbl	8.4	.0	.0	8	
Calculated Values		Pressures			Volumes				
Displacement	238.3	Shut In: Instant		Lost Returns	YES	Cement Slurry	194.5	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	NO	Actual Displacement	238.5	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	462.8
Rates									
Circulating	4	Mixing	5	Displacement	8	Avg. Job	6		
Cement Left In Pipe	Amount	44 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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 APR 21 2011
COGCC

The Road to Excellence Starts with Safety

Sold To #: 344919	Ship To #: 2847098	Quote #:	Sales Order #: 8107212
Customer: LARAMIE ENERGY II LLC EBUSINESS		Customer Rep: Claussen, Kelly	
Well Name: HAWXHURST	Well #: 24-10B	API/UWI #: 05-077-10106	
Field: WILD CAT	City (SAP): COLLBRAN	County/Parish: Mesa	State: Colorado
Legal Description:			
Lat: N 39.259 deg. OR N 39 deg. 15 min. 33.865 secs.		Long: W 107.936 deg. OR W -108 deg. 3 min. 51.764 secs.	
Contractor: Precision		Rig/Platform Name/Num: Precision 706	
Job Purpose: Cement Intermediate Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: METLI, MARSHALL		Srvc Supervisor: YOUNG, JEREMY	MBU ID Emp #: 418013

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/18/2011 15:30							TD 6969 FT, TP 6107 FT, SHOE 44 FT, HOLE 8 3/4 IN, MUD WT 11.8 PPG, CSG 7 IN 23 LB/FT P 110, PREV CSG 9 5/8 IN 36 LB/FT SET AT 1526 FT
Pre-Convoy Safety Meeting	04/18/2011 17:50							WITH ALL HES PERSONNEL
Crew Leave Yard	04/18/2011 18:00							
Arrive At Loc	04/18/2011 20:00							RIG WAS RUNNING CASING UPON HES ARRIVAL. RIG GOT STUCK RUNNING CASING AND COULD NOT CIRCULATE. RIG JUST PRESSURED UP WHEN ATTEMPTING TO CIRCULATE.
Assessment Of Location Safety Meeting	04/19/2011 05:55							WITH ALL HES PERSONNEL
Other	04/19/2011 06:00							SPOT EQUIPMENT
Pre-Rig Up Safety Meeting	04/19/2011 06:25							WITH ALL HES PERSONNEL
Rig-Up Equipment	04/19/2011 06:30							
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	

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 APR 21 2011
COGCC

Sold To # : 344919 Ship To # : 2847098 Quote # : Sales Order # : 8107212
 SUMMIT Version: 7.20.130 Tuesday, April 19, 2011 10:57:00

Pre-Job Safety Meeting	04/19/2011 07:40							WITH ALL PERSONNEL ON LOCATION. RIG WAS TAKING GAS KICKS WHILE RUNNING CASING BUT WAS ABLE TO GET GAS DOWN TO 257 UNITS PRIOR TO CEMENTING.
Start Job	04/19/2011 07:56							RIG WAS EVENTUALLY ABLE TO CIRCULATE HOLE BUT HAD TO CEMENT THE CASING AT 6107 FT INSTEAD OF THE ORIGINAL PLANNED 6955 FT OF CASING.
Other	04/19/2011 07:57		1	1			120.0	FILL LINES
Test Lines	04/19/2011 07:58							TEST LINES TO 4200 PSI. PRESSURE HOLDING
Pump Spacer 1	04/19/2011 08:07		5	30			310.0	TUNED SPACER III MIXED AT 12.5 PPG
Pump Lead Cement	04/19/2011 08:13		5	112.8			300.0	350 SKS AT 12.7 PPG, 1.81 FT3/SK, 9.63 GAL/SK
Pump Tail Cement	04/19/2011 08:37		5	81.7			250.0	310 SKS AT 13.5 PPG, 1.48 FT3/SK, 6.38 GAL/SK
Shutdown	04/19/2011 08:58							
Drop Top Plug	04/19/2011 08:59							PLUG LAUNCHED
Pump Displacement	04/19/2011 09:00		8	228.3			1300.0	FRESH WATER WITH 75 LBS KCL PER 10 BBLS
Slow Rate	04/19/2011 09:36		2	10			1200.0	SLOW RATE 10 BBLS PRIOR TO CALCULATED DISPLACEMENT
Bump Plug	04/19/2011 09:39		2		238.3		2350.0	PLUG BUMPED
Check Floats	04/19/2011 09:43							FLOATS HOLDING
End Job	04/19/2011 09:46							PIPE WAS STATIC THROUGHOUT JOB. HES HAD PATIAL RETURNS DURING JOB.
Pre-Rig Down Safety Meeting	04/19/2011 09:50							WITH ALL HES PERSONNEL

RECEIVED
 APR 21 2011
COGCC

Sold To #: 344919

Ship To #: 2847098

Quote #:

Sales Order #: 8107212

SUMMIT Version: 7.20.130

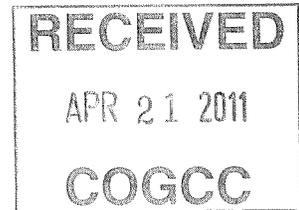
Tuesday, April 19, 2011 10:57:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	04/19/2011 10:00							
Pre-Convoy Safety Meeting	04/19/2011 12:30							WITH ALL HES PERSONNEL
Crew Leave Location	04/19/2011 12:40							
Comment	04/19/2011 12:41							THANK YOU FOR USING HALLIBURTON CEMENT DEPARTMENT. JEREMY YOUNG AND CREW.

X _____



Sold To # : 344919

Ship To # : 2847098

Quote # :

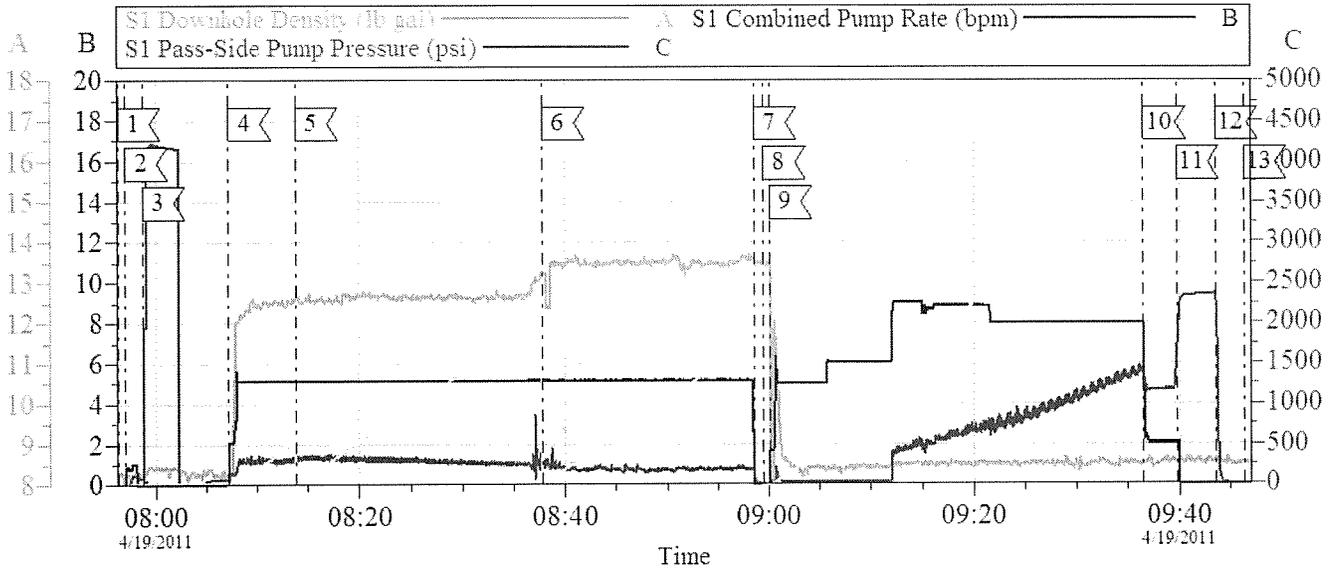
Sales Order # :

8107212

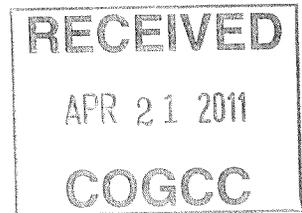
SUMMIT Version: 7.20.130

Tuesday, April 19, 2011 10:57:00

LARAMIE ENERGY II
HAWXHURST 24-10B, 7" INTERMEDIATE



1	START JOB	07:56:19	2	FILL LINES	07:57:01
3	TEST LINES	07:58:44	4	PUMP TUNED SPACER	08:07:13
5	PUMP LEAD CEMENT	08:13:46	6	PUMP TAIL CEMENT	08:37:47
7	SHUTDOWN	08:58:34	8	DROP TOP PLUG	08:59:29
9	PUMP DISPLACEMENT	09:00:05	10	SLOW RATE	09:36:30
11	BUMP PLUG	09:39:44	12	CHECK FLOATS	09:43:34
13	END JOB	09:46:24			



Customer: LARAMIE II	Job Date: 19-Apr-2011	Sales Order #: 8107212
Well Description: HAWXHURST 24-10B	Job Type: INTERMEDIATE	ADC Used: YES
Customer Rep: KELLY CLAUSSEN	Service Supervisor: JEREMY YOUNG	Pump # Operator: 5 JESSE SLAUGHTER

OptiCem v6.4.9
19-Apr-11 10:02

Sold To #: 344919

Ship To #: 2847098

Quote #:

Sales Order #:

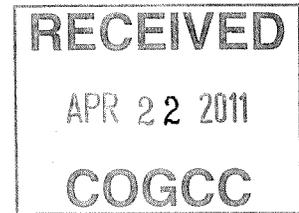
8107212

SUMMIT Version: 7.20.130

Tuesday, April 19, 2011 10:57:00

Andrews, David

From: Randy Natvig [RNatvig@Laramie-Energy.com]
Sent: Friday, April 22, 2011 10:59 PM
To: Andrews, David
Subject: Laramie - Hawxhurst 24-10B



Dave, *COGCC Doc. No. 700079899*

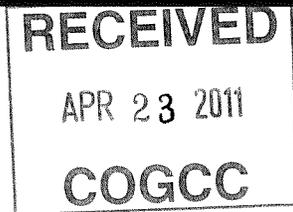
Just an update. We are currently logging with a temperature log right now 11:00 pm 4/22. We ran the acoustic bond log and did not see anything more that we saw on the original bond log. After we run the temperature bond log we will pump drilling mud down the annulus and then run the temp log again to try to determine where the fluid is going. If it goes well and we get good information we would like to consider pumping cement down the annulus. We are working on a 12.3 lb thixotropic cement blend that will have a short transition time. I will contact you tomorrow with the results of the pump in/temp log run.

Thanks,

Randy Natvig
Drilling and Completions Manager
Laramie Energy II, LLC
1512 Larimer Street, Suite 1000
Denver, CO 80202
Off: 303-339-4337
Cell: 303-478-5191
Fax: 303-339-4399
Email: Rnatvig@laramie-energy.com

Andrews, David

From: Randy Natvig [RNatvig@Laramie-Energy.com]
Sent: Saturday, April 23, 2011 7:08 AM
To: Andrews, David
Subject: FW: Hawxhurst 24-10B Temperature log
Attachments: HAWXHURST_24_10B_TEMP_CONDENSED.pdf



Dave,

COGCC Doc. No. 700079899

Attached is the temp log, first run is down log and second run is up log prior to pumping fluid. We then pumped 150 bbls of 10 ppg mud at 3 bpm and logged up. There is plenty of fluid influx up and down the wellbore. The greatest point of entry seems to be down around 5800'. I am going to try pumping cement. I am thinking about bringing out 300 bbls of a light thixotropic blend of cement. The one I am considering is a 12.5ppg blend. I am waiting on another cement test from Halliburton as well.

Randy Natvig
Drilling and Completions Manager
Laramie Energy II, LLC
1512 Larimer Street, Suite 1000
Denver, CO 80202
Off: 303-339-4337
Cell: 303-478-5191
Fax: 303-339-4399
Email: Rnatvig@laramie-energy.com

From: Russell Stone [<mailto:Russell.Stone@halliburton.com>]
Sent: Saturday, April 23, 2011 6:13 AM
To: Randy Natvig
Subject: Hawxhurst 10-24B Temperature log

If I need to change the size of the pages let me know.

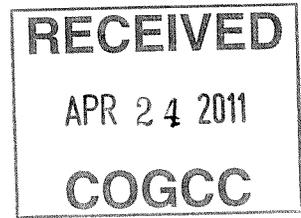
Thanks,

Russell Stone
Senior Field Professional
970-462-2144

This e-mail, including any attached files, may contain confidential and privileged information for the sole use of the intended recipient. Any review, use, distribution, or disclosure by others is strictly prohibited. If you are not the intended recipient (or authorized to receive information for the intended recipient), please contact the sender by reply e-mail and delete all copies of this message.

Andrews, David

From: Randy Natvig [rnatvig@laramie-energy.com]
Sent: Sunday, April 24, 2011 11:58 AM
To: Dave Andrews ext 1
Subject: Laramie Hawxhurst 24-10B update



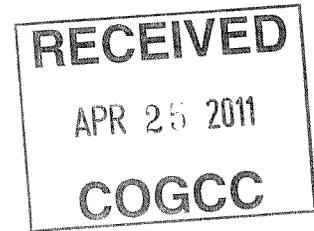
Dave,

We pumped our Bradenhead cement job last night. We pumped 500 sks lead slurry (2.45 ft³/sk) at 3 bpm and then pumped 100 sks tail slurry (2.44 ft³/sk) at 2 bpm and then dropped back to 1 bpm. We displaced with 5 bbls water to clear the BOP's. Pressure bled down to near 0 after shutting down and then we opened up the annular and cleaned up the BOP's and then shut them in again to monitor pressure. We will monitor pressure throughout the day and then run another cbl after 3 am in the morning (24 hrs). I am optimistic that we have a good cement job. I will keep you informed as we get relevant updates.

Happy Easter
Randy Natvig
Sent via BlackBerry by AT&T

Andrews, David

From: Andrews, David
Sent: Monday, April 25, 2011 2:53 PM
To: 'Randy Natvig'
Subject: RE: HAWXHURST_24_10B_CBLTEMP



Follow Up Flag: Follow up
Flag Status: Flagged

Randy,

Thanks for the update, and I saw the uploaded (final) CBL in our system. Please upload the pre-remediation bond log(s) when you have a chance. Consider this email your approval to proceed per your plan below.

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

State of Colorado
Oil and Gas Conservation Commission
707 Wapiti Court, Suite 204
Rifle, Colorado 81650
Office Phone: (970) 625-2497 Ext. 1
Cell Phone: (970) 456-5262
Fax: (970) 625-5682
E-mail: David.Andrews@state.co.us
Website: <http://www.colorado.gov/cogcc>

-----Original Message-----

From: Randy Natvig [<mailto:RNatvig@Laramie-Energy.com>]
Sent: Monday, April 25, 2011 1:12 PM
To: Andrews, David
Subject: FW: HAWXHURST_24_10B_CBLTEMP

Dave,

Sorry, attachment is too big. I am going to have someone upload all the logs to the state website. See update below.

Randy Natvig
Drilling and Completions Manager
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-----Original Message-----

From: Randy Natvig
Sent: Monday, April 25, 2011 1:00 PM
To: Andrews, David
Subject: FW: HAWXHURST_24_10B_CBLTEMP

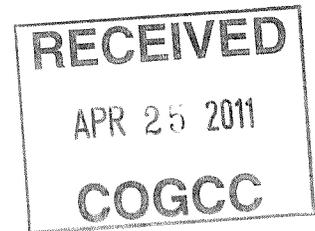
Dave,

Attached is the latest bond log we ran last night. We did see some pressure build up on the annulus after our cement job. We leveled out at approx. 300 psi over the 24 hour period it was shut in. We ran the bond log and then bled off pressure on the annulus. It blew down in seconds and then spit a little mud for a couple minutes and then quit flowing

altogether. We shut in for 1 1/2 hours and saw no pressure and then have left the annulus open looking for any flow at all and have not seen any. We plan to pull the wear bushing, set our casing slips, cut the casing off and set our wellhead today. I believe we have good isolation over our planned completion interval and will monitor the annulus as we complete the well (completion will probably be in July).

I will be monitoring the bradenhead and will report back to you any pressures we build to on the annulus after our wellhead is set. If necessary, we will be performing block squeeze work to further remediate and improve our cement job.

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-----Original Message-----

From: Cory Claussen [<mailto:cory@walck.com>]
Sent: Monday, April 25, 2011 7:12 AM
To: Randy Natvig
Subject: HAWXHURST_24_10B_CBLTEMP

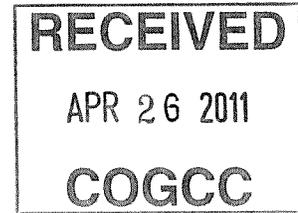
Your message is ready to be sent with the following file or link attachments:

HAWXHURST_24_10B_CBLTEMP

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Andrews, David

From: Randy Natvig [RNatvig@Laramie-Energy.com]
Sent: Tuesday, April 26, 2011 3:51 PM
To: Andrews, David
Subject: Laramie Hawxhurst 24-10B update



Dave,

We have successfully set our casing slips, cut off casing and set our wellhead on the Hawxhurst 24-10B well and have moved the rig over to drill the next well. We have a pressure gauge on the annulus and through the night it has remained at 0 psi. We will continue to monitor for pressure.

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